Board of Directors of the
Clean Power Alliance of Southern California
Regular Meeting
Thursday, March 2, 2023
2:00 p.m.

Visit CPA's YouTube Channel to view a Live Stream of the Meeting
*There may be a streaming delay of up to 60 seconds. This is a view-only live stream.

CPA Office
801 S. Grand Ave., Suite 400
Los Angeles, CA 90017

Members of the public may also participate in this meeting remotely at the following locations:

Calabasas City Hall Council Conference Room 100 Civic Center Way Calabasas, CA 91301	Ventura County Government Center Channel Islands Conference Room, 4th Floor Hall of Administration 800 South Victoria Avenue Ventura, CA 93009
Whittier City Hall Admin Conference Room 13230 Penn Street Whittier, CA 90602	South Bay Cities Council of Governments Conference Room 2355 Crenshaw Blvd., Suite 125 Torrance, CA 90501
Westlake Village City Hall Council Office/Conference Room 31200 Oak Crest Drive Westlake Village, CA 91361	

PUBLIC COMMENT: Members of the public may submit their comments by one of the following options:

- Email Public Comment: Members of the public are encouraged to submit written comments on any agenda item to clerk@cleanpoweralliance.org up to four hours before the meeting. Written public comments will be announced at the meeting and become part of the meeting record. Public comments received in writing will not be read aloud at the meeting.
- Provide Public Comment During the Meeting: The General Public Comment item is reserved for persons wishing to address the Board on any Clean Power Alliance-related matters not on today's agenda. Public comments on matters on today's Consent Agenda and Regular Agenda shall be heard at the time the matter is called. Comments on items on the Consent Agenda are consolidated into one public comment period. Members of the public who wish to address the Board at CPA's Office are requested to complete a comment card and provide it to staff. If you are attending from a remote location, please identify yourself to a CPA representative when your item is called. Each speaker is limited to two (2) minutes (in whole-minute increments) per agenda item with a cumulative total of five 5 minutes to be allocated between the General Public Comment, the entire

Consent Agenda, or individual items in the Regular Agenda. Please refer to Policy No. 8 – Public Comment for additional information.

ACCESSIBILITY: Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact the Clerk of the Board at least two (2) working days before the meeting at clerk@cleanpoweralliance.org or (213) 713-5995. Notification in advance of the meeting, while not required, will enable us to make reasonable arrangements to ensure accessibility to this meeting and the materials related to it.

CALL TO ORDER AND ROLL CALL

PLEDGE OF ALLEGIANCE

GENERAL PUBLIC COMMENT

CONSENT AGENDA

1. Approve Minutes from February 2, 2023, Board of Directors Meeting
2. Approve Policy No. 2023-18 – Complimentary Ticket or Pass Distribution Policy
3. Approve Brand Campaign Task Orders With:
    a. Fraser Communications for Media Planning and Purchasing Plus the Creation of a Stakeholder Education and Engagement Campaign Associated with CPA's 2023 Brand Campaign for a Not-to-Exceed Amount of $180,788; and
    b. Pastilla, Inc. for Creation of a Commercial and Residential Customer Awareness and Engagement Campaign with CPA's 2023 Brand Campaign for a Not-To-Exceed Amount of $109,000
4. Receive and File Q4 Risk Management Team Report
5. Receive and File FY Q2 Financial Results
6. Receive and File Bill Positions Monthly Report
7. Receive and File Community Advisory Committee Monthly Report

REGULAR AGENDA
Action Item

8. Adopt Resolution No. 23-03-046 to Approve 2023 Interim Rates for Phases 1 through 5 Customers

OPEN NOMINATION PERIOD FOR ONE LOS ANGELES COUNTY AT-LARGE EXECUTIVE COMMITTEE POSITION FOR A TERM ENDING JUNE 30, 2024

MANAGEMENT REPORT

COMMITTEE CHAIR UPDATES
Director Deborah Klein Lopez, Chair, Legislative & Regulatory Committee
Director Susan Santangelo, Chair, Finance Committee
Director Robert Parkhurst, Chair, Energy Planning & Resources Committee

BOARD MEMBER COMMENTS

REPORT FROM THE CHAIR

ADJOURN – NEXT REGULAR MEETING ON APRIL 6, 2023

Public Records: *Public records that relate to any item on the open session agenda for a regular Board Meeting are available for public inspection. Those records that are distributed less than 72 hours prior to the meeting are available for public inspection at the same time they are distributed to all, or a majority of, the members of the Board. Public records are available for inspection at CPA's Office at 801 S. Grand Ave., Suite 400, Los Angeles, CA 90017, or online at www.cleanpoweralliance.org/agendas.*

MINUTES

REGULAR MEETING of the Board of Directors of the
Clean Power Alliance of Southern California
Thursday, February 2, 2023, 2:00 p.m.

Board Members participated in this meeting from the following locations:

Calabasas City Hall Council Conference Room 100 Civic Center Way Calabasas, CA 91301	CPA Office 801 S. Grand Ave., Suite 400 Los Angeles, CA 90017
Whittier City Hall Admin Conference Room 13230 Penn Street Whittier, CA 90602	Ventura County Government Center Channel Islands Conference Room, 4th Floor Hall of Administration 800 South Victoria Avenue Venture, CA 93009
South Bay Cities Council of Governments Conference Room 2355 Crenshaw Blvd., Suite 125 Torrance, CA 90501	

CALL TO ORDER & ROLL CALL
Chair Julian Gold called the meeting to order at 2:00 p.m. and Gabriela Monzon, Clerk of the Board, conducted roll call.

Roll Call				
1	**Agoura Hills**	Deborah Klein Lopez	Director	Remote
2	**Alhambra**	Jeff Maloney	Director	Present
3	**Arcadia**	Dominic Lazzaretto	Alternate	Present
4	**Beverly Hills**	Julian Gold	**Chair**	Present
5	**Calabasas**	Michael McConville	Alternate	Remote
6	**Camarillo**			Absent
7	**Carson**	Cedric L. Hicks, Sr.	Director	Present
8	**Claremont**	Corey Calaycay	Director	Present
9	**Culver City**	Joe Susca	Alternate	Remote
10	**Downey**			Absent
11	**Hawaiian Gardens**	Ramie L. Torres	Alternate	Remote
12	**Hawthorne**	Alex Monteiro	Director	Remote

13	**Los Angeles County**	Lindsey Horvath	**Vice Chair**	Present
14	**Malibu**			Absent
15	**Manhattan Beach**			Absent
16	**Moorpark**	Renee Delgado	Director	Remote
17	**Ojai**	Michelle Ellison	Alternate	Remote
18	**Oxnard**	Bert Perello	Director	Remote
19	**Paramount**			Absent
20	**Redondo Beach**			Absent
21	**Rolling Hills Estates**	Steve Zuckerman	Alternate	Present
22	**Santa Monica**			Absent
23	**Sierra Madre**	Robert Parkhurst	Director	Present
24	**Simi Valley**	Rocky Rhodes	Director	Remote
25	**South Pasadena**			Absent
26	**Temple City**	Fernando Vizcarra	Director	Present
27	**Thousand Oaks**	David Newman	Director	Present
28	**City of Ventura**	Joe Yahner	Alternate	Remote
29	**Ventura County**	Vianey Lopez	**Vice Chair**	Remote
30	**West Hollywood**	John Erickson	Director	Present
31	**Westlake Village**			Absent
32	**Whittier**	Vicki Smith	Alternate	Remote

All votes are unanimous unless otherwise stated.

PLEDGE OF ALLEGIANCE
Vice Chair Lindsey Horvath led the pledge of allegiance.

GENERAL PUBLIC COMMENT
There was no public comment.

CONSENT AGENDA

1. Approve Minutes from the December 1, 2022, Board of Directors Meeting
2. Approve a Professional Services Agreement with Adapt2 Services LLC for Settlements Software, Implementation, and Training for a One-Year Contract and Four Additional Renewal Years with a Total Not-To-Exceed Amount of $1.4 Million
3. Receive and File Community Advisory Committee Monthly Report

Motion: Director Hicks, Carson
Second: Director Calaycay, Claremont
Vote: The consent agenda was approved by a roll call vote with an abstention by Directors Rhodes and Newman on Item 1.

REGULAR AGENDA

4. Approve the 2023 Legislative & Regulatory Policy Platform and Revised Bill Position Protocol as Recommended by the Legislative & Regulatory Committee

Gina Goodhill, Director, Government Affairs, provided a review of CPA's Legislative and Regulatory Policy Platform, which guide staff's advocacy and policy efforts in the state's legislature and in the regulatory arena. Staff is recommending an update and revision to the platform to allow staff to take positions on bills using the platform as guidance and then report back to the Board on a monthly basis rather than request Board approval for each bill position. Ms. Goodhill indicated that this more detailed platform would provide staff with clear guidance and allow CPA to act more nimbly in a fast-paced legislative session when bills arrive late, when bills are amended dramatically from their original intent, and when bills are important to CPA but not urgent.

Director Klein Lopez noted that CPA did not have an expedient process to weigh in on many climate and energy bills that came in at the end of the 2022 legislative year, noting that politically sensitive bills or bills outside of the platform would be brought to the Board. In response to Director Zuckerman's question, staff indicated that at the request of the Legislative & Regulatory Committee, the platform reflects an emphasis on affordability as well as competitiveness. Vice Chair Horvath advised that the revised platform was reviewed at length at the Committee level, adding that it allows CPA to take a leadership role, shape bill discussion, and participate in a more meaningful way. Director Perello asked how staff remains informed about legislative activity and about other suggested improvements; Ms. Goodhill identified several ways, including contract lobbyists, participation in the CCA trade association, and regular communication with CPA representatives, senators, and assembly members.

Motion: Vice Chair Horvath, Los Angeles County
Second: Director Erickson, West Hollywood
Vote: Item 4 was approved by a roll call vote.

5. Approve a PSA with TRC Consulting, Inc. for Technical Consulting and Public Outreach Services for the Development of Building and Electric Vehicle Reach Codes for a Two-Year Contract Totaling $430,000 and Receive Update on CPA's Local Programs Plan and Plan Refresh Process

Joanne O'Neill, Director, Customer Programs, and Xico Manarolla, Electrification Program Manager, provided a presentation on local customer programs, a mid-cycle review of the local programs strategic plan, and the Building Electrification Program and consultant contract to implement it. In 2020, the CPA Board adopted a 5-year Clean Energy Future Plan that focused on three pillars, those being resilience and grid management, building and transportation electrification, and local procurement. Ms. O'Neill reviewed the seven programs that fit under the three plan pillars, six of which are currently active. Ms. O'Neill discussed the value of a mid-cycle evaluation, identified areas of focus for the mid-cycle action plan, shared

the process and timeline, and identified the internal, community, and member agency key stakeholders who will participate. Mr. Manarolla provided an overview of the Electrification Program, identified various impacts of electrification reach codes and their benefits to cities and counties, and specified contract details for the contract agreement with TRC Consulting, Inc.

Director Zuckerman asked several questions about member agency selection, coordination with Southern California Edison (SCE), and public outreach. Mr Manarolla explained that that participation would be voluntary and that that staff would coordinate with SCE on stakeholder engagement and support and would work with SCE if they are already involved in new construction reach codes; however, CPA may provide member agencies with full support where necessary. Public outreach will begin with city staff, followed by city councils. Director Parkhurst noted that the California Electric Vehicle Incentive Program (CALeVIP) is reaching maturity, and the California Energy Commission (CEC) is contemplating changes; and inquired about the impact on CPA. Ms. O'Neill indicated that the CEC is no longer seeking partner funding and will employ a statewide approach versus a local county-by-county process. Director Parkhurst asked several questions about Peak Management Pricing program enrollment, funding sources, and procurement impacts. Ms. O'Neill indicated that staff is working on an action plan to address low enrollment in this program and have completed customer surveys that will inform next steps. Funding sources for the building electrification program include the Inflation Reduction Act (IRA), the Infrastructure Jobs Act, and state funding; staff is tracking and identifying all available funding sources that can benefit CPA. Regarding procurement impacts, Matt Langer, Chief Operating Officer, advised that procurement needs will be gradual over the next 12 to 18 months; CPA's Integrated Resource Plan (IRP) process allows staff to run different load scenarios to reach decarbonization targets. Director Parkhurst noted the importance of preparing and educating city staff on program eligibility and outreach, and how to present programs to City Councils. In response to Director Maloney's question about reach codes for new buildings, Ms. O'Neill clarified that the current budget allows for support to cities on a 'first come, first serve' basis, but if demand for the program exceeds expected supply, the TRC contract is expandable to accommodate more cities. Director Monteiro asked about the criteria for selecting the two member agencies to work on existing buildings. Staff would like to work with member agencies that have received direction from council to pursue this type of program, primarily because it involves a long-term process and commitment to completing a final reach code. Director Ellison commented that the city of Ojai passed a reach code two years ago, offered assistance to Board members, and asked about customer incentives for electrification. Staff noted that there are incentives and opportunities available through the IRA, Investor Owned Utilities (IOUs), regional energy networks, statewide programs, upfront rebates, and an electrification rate for residential customers called domestic prime that offers a lower off-peak rate. CPA can aid customers in accessing the resources they need and qualify for. Director Perello commented that if CPA participates in developing EV chargers, it should consider funding to protect EV charging equipment against vandalism; suggested that the agency should tread lightly in the discussion of gas and electricity. Vice Chair Lopez announced that Ventura County approved a reach code in November 2022 for new construction and could be a resource to other member agencies as CPA develops new programs. Director Klein Lopez stated that Agoura Hills passed a reach code recently and could also serve as a resource.

Motion: Director Hicks, Carson
Second: Director Newman, Thousand Oaks
Vote: Item 5 was approved by a roll call vote with an abstention by Directors Torres and Smith.

6. Winter Electricity Market Update

Ted Bardacke, CEO, provided a presentation on the item. CPA's FY 2022/23 financial results will be significantly below budget due to the September 2022 heat wave, the large and sustained spike in natural gas prices that began in December, and the increase in short-term renewable electricity prices. Mr. Bardacke reviewed the budgeted fiscal year energy prices versus actual/expected prices, noting that electricity prices have far exceeded CPA's budget forecast and historical winter prices. Prices for short-term bundled renewable energy (PCC1) are rising rapidly in 2023 after several years of stable prices due to higher demand and approaching state compliance obligations. Mr. Bardacke reviewed residential rate comparisons between SCE's base rate and CPA's Lean, Clean, and 100% Green products, noting that SCE recently announced that it would implement an additional rate increase to take effect in June 2023 to compensate for large losses in December 2022. To address the lower-than-budgeted financial results, prepare for unforeseen events, provide additional liquidity, and support a credit rating, the Executive Committee is recommending the Board consider increasing both CPA's $80 million credit line with JPMorgan and increasing the rates in March 2023 through an interim market adjustment. Because SCE implemented significant rate increases in January 2023, CPA maintains competitive rates even with the proposed interim rate increase. Mr. Bardacke specified that the interim rate adjustment seeks to address customer bill impacts, and market volatility, optimize CPA's competitive position, adjust FY 22/23 results, and stabilize FY 23/24. The interim rate adjustment would be structured as an equal percentage increase to all rates. Mr. Bardacke reviewed the updated Board schedule and CPA's typical rate setting process, adding that the Executive Committee is open to all Board members to attend and participate in.

Chair Gold expressed that the Executive Committee discussed and supported staff recommendations, adding that CPA remains in a position to make adjustments to maintain financial security while minimizing the impact on ratepayers. Director Hicks asked several questions on reserves, comparison with other CCAs, and rate competitiveness. Mr. Bardacke explained that CPA borrowed on the line of credit to pay large invoices but has paid it all back. David McNeil, Chief Financial Officer, advised that CPA has $130 million in reserves as of December 31, 2022. Regarding other CCAs, Mr. Bardacke indicated that CPA has a reserve target of 30% of its annual revenue at a minimum, and CPA is currently below that target and will remain below the minimum at the end of the fiscal year. CCAs that have been in business longer benefit from having investment-grade credit ratings. CPA intends to attain a credit rating, which can lower costs and broaden the supplier network. Staff reviewed the July 2022 comparisons and noted CPA's competitiveness has improved. Responding to Director Calaycay's question about the feasibility of merging two of the tier rates, Mr. Bardacke indicated that an analysis of CPA's IRP revealed several options. Over the next three to four years, Lean Power will have to increase due to regulatory purposes, eventually leaving CPA with two products. Another option would be to commit to merging Clean Power with 100% Green over time, but staff currently advises against this due to

adverse market conditions. Vice Chair Horvath expressed her support for the interim rate adjustment approach and emphasized that the Executive Committee agreed that this recommended direction would maintain competitiveness while addressing financial challenges. Director Zuckerman echoed Vice Chair Horvath's comment and stated that CPA's nimble actions during unprecedented times minimized the impact of the increase in past due accounts over the last few years. Director Klein Lopez expressed her support of the recommendation as it provides for a gradual adjustment, noting that ensuring CPA has healthy reserves and investment grade prospects allows it to weather volatility more efficiently for its customers. Director Susca inquired about the impact of the temporary rate increase on cities that are 100% Green. Mr. Langer indicated that the California Independent System Operator (CAISO) market requires that all resources pay the price set by the marginal resource; CPA pays the market price for the renewable energy, including a premium for its renewable attribute. A significant portion of CPA's portfolio is still exposed to market swings because CPA's renewable contracts are priced against the market and not because CPA is buying natural gas. Director Monteiro expressed support for the proposed market adjustment approach. Director Perello asked about penalties for not meeting reserves, credit rating impacts, credit line costs, and lighting rates. Mr. McNeil clarified that CPA has steadily added to its reserves, and no penalties are associated with reserves falling below the 30 percent threshold. CPA is going through a credit rating process, and the rating agency will examine CPA's reserves and progress towards meeting its targets. Regarding credit line costs, staff indicated that the charge incurred for the credit facility would increase jointly as the line of credit increases; the amount incurred for borrowing is a base rate plus a spread, and there is no expectation that that rate will change. Responding to Director Erickson's question about a customer risk analysis for rate impacts, Mr. Bardacke stated that over $10 million in credits were applied to nearly 60,000 customers with debt accumulated from June to December of 2021. In response to Director Perello's question concerning debt, Mr. McNeil advised that staff continues to see elevated delinquencies and plans to present an analysis to the Finance Committee in February. Director Perello inquired as to the generated power from the Hoover Dam and the impact of current negotiations; staff specified that the power generated is allocated to entities in Arizona, Nevada, and California based on arrangements dating back to the dam's construction; CPA receives carbon-free energy from SCE's shares of the dam, but staff is not aware of any changes to those arrangements. Director Perello expressed a desire for staff to maintain awareness of specific activity concerning the Hoover Dam.

7. Quarterly Communications Report and 2023 Look Ahead

Cara Rene, Director of Communications and Marketing, provided a presentation on CPA's upcoming communications, marketing, and community engagement. Staff hosted meetings with city managers to discuss sustainability priorities, launched messaging and outreach for the Community Solar and Power Ready programs, and worked to enhance CPA's visibility and outreach through LinkedIn and Twitter. Staff are planning celebratory activities throughout the year to mark CPA's fifth year of service and will include customer appreciation, external events, and staff appreciation. In the spring, staff will launch a brand campaign to grow awareness, engagement, and trust and create demand for CPA as a preferred energy provider. Staff will increase CPA's leadership role in California's clean

energy transition by highlighting CPA's CEO, Ted Bardacke's, expertise and leadership through newsletter columns, videos, and speaking opportunities.

Vice Chair Horvath suggested that staff provide local jurisdictions and elected members with a social media toolkit and standard messaging to coordinate communication efforts.

MANAGEMENT REPORT
Mr. Bardacke announced that as part of an annual report to the CPUC, all Board members will receive a demographic survey. A second round of the California Arrearage Payment Program (CAPP) was applied, with over $10 million in credits applied in January and February. For the first time, CPA did not meet the Resource Adequacy (RA) year-ahead filing, indicating an overall market scarcity. Staff is concerned about overall reliability this summer, as evidenced by CPA's challenge in procuring the necessary reliability capacity to meet compliance obligations; the CPUC will issue a fine but the amount is unknown at present. The virtual annual Lobby Day will be held on February 23, 2023, and all Board Members are encouraged to participate in meetings with state elected officials representing their respective areas. Mr. Bardacke indicated that overall statewide reliability would be at the forefront of discussions and CPA will highlight its commitment to procure according to its compliance obligation.

COMMITTEE CHAIR UPDATES
Director Deborah Klein Lopez, Chair, Legislative & Regulatory Committee, indicated that a focused discussion led to the revised Legislative and Regulatory Policy Platform approved by the Board; invited all Board Members to actively participate in Lobby Day.

Director Steve Zuckerman, reporting on behalf of Finance Committee Chair Santangelo, shared that the most recent financial dashboard covered two months and advised that the Finance Committee will discuss past due accounts at its next meeting.

Director Robert Parkhurst, Chair, Energy Planning & Resources Committee, explained that CPA's 2024 procurement goals are challenging to meet due to demand and supply shortages; none of the shortlisted projects entered into exclusivity with CPA. Director Parkhurst thanked the Government Affairs team for their work which led to a CPUC decision allowing CPA to roll 2022/2023 procurement numbers over to meet the 2024 targets; staff is working on several RFOs to meet 2025 demands.

BOARD MEMBER COMMENTS
None.

REPORT FROM THE CHAIR
Chair Gold reported that meetings with the city managers in both Ventura County and Los Angeles County led to productive conversations and helped to foster relationships and communication. Chair Gold reflected on all that CPA has done in the past five years to become the largest producer and procurer of Green energy, applauding CPA and staff for all their work in making CPA a resounding success.

ADJOURN
Chair Gold adjourned the meeting at 4:13 p.m.

Staff Report – Agenda Item 2

To:	Clean Power Alliance (CPA) Board of Directors
From:	Nancy Whang, General Counsel
Approved by:	Ted Bardacke, Chief Executive Officer
Subject:	Ticket Distribution Policy
Date:	March 2, 2023

RECOMMENDATION

Approve Policy No. 2023-18 - Complimentary Ticket or Pass Distribution Pursuant to Title 2 California Code of Regulations Section 18944.1.

BACKGROUND/DISCUSSION

As CPA's exposure and influence grow, CPA Board members and staff are increasingly offered or in search of opportunities to attend industry conferences and events. CPA often narrows its participation or turns down offers due to lack of clear guidance as to whether and how CPA's participation comports with CPA objectives and with Fair Political Practices Commission (FPPC) compliance. This proposed policy will specify what governmental or public purposes are accomplished by the distribution of the tickets or passes, thereby providing additional guidance to CPA.

Per FPPC regulation 18944.1, the proposed policy includes the following: (i) specify the public purpose for which Tickets may be distributed, (ii) specify what governmental or public purposes are accomplished by the distribution of Tickets, (iii) prohibit against transfer of any ticket received except to immediate family or one guest and a prohibition against disproportionate use of Tickets; (iv) include language specifying that CPA determines who uses the Tickets, in CPA's sole discretion, (v) prohibit earmarking of Tickets by an outside source for use by a specific individual; and (vi) include reporting and public record requirements. By virtue of enacting a policy compliant with FPPC

regulation Section 18944.1, tickets or passes distributed by CPA to its staff and Board members in compliance with this proposed policy will not be reportable as a gift in the recipient's FPPC Form 700.

Process

CPA reviewed the policies of other public agencies and Community Choice Aggregators and consulted with outside counsel to develop the proposed policy. A draft of this proposed policy was presented to the Executive Committee on February 15, 2023. Staff received no additional feedback.

If the Board approves this policy, the Clerk of the Board is required to post this policy on CPA's website within 30 days of the approval and email a link of the policy to the FPPC.

ATTACHMENT

1. Proposed Policy No. 2023-018 - Complimentary Ticket or Pass Distribution Pursuant to Title 2 California Code of Regulations Section 18944.1.

Policy Title	Complimentary Ticket or Pass Distribution Pursuant to Title 2 California Code of Regulations Section 18944.1		
Policy Number	2023-18	**Effective Date**	Original: March x, 2023

I. Purpose of Policy

The purpose of this Policy Regarding Complimentary Ticket or Pass Distribution ("Policy") is to establish a procedure for the distribution, use, and reporting of tickets or passes in compliance with Title 2, California Code of Regulations Section 18944.1 ("Section 18944.1"). Tickets or passes distributed and accounted for in compliance with this policy will not be considered gifts to a CPA Official, as defined below, who uses such tickets or passes.

II. Definitions

Unless otherwise expressly provided herein, words and terms used in this Policy shall have the same meaning as that ascribed to such words and terms in FPPC Regulations and the Political Reform Act.

A. "CPA" shall mean Clean Power Alliance of Southern California, and its Board of Directors, and committees, thereof.

B. "CPA Board of Directors" is CPA's governing body.

C. "CPA Official" shall include every member of CPA's Board of Directors and any official, officer, agent, or employee of CPA, including the Chief Executive Officer (CEO), who is obligated to file an annual Statement of Economic Interests (FPPC Form 700) under the Political Reform Act or CPA's Conflict of Interest Code. For purposes of this policy, CPA Official shall also be deemed to include any political appointee, and any department head.

D. "CPA Venue" shall mean and refer to any facility owned, controlled or operated by CPA.

E. "FPPC" shall mean and refer to the California Fair Political Practices Commission.

F. "FPPC Regulations" shall mean the Fair Political Practices Commission regulations contained in Title 2, Division 6 of the California Code of Regulations, Sections 18110 et seq., as the same may be amended from time to time.

G. "Immediate Family" shall mean the spouse and dependent children of a CPA Official. The term spouse includes registered domestic partners recognized by state law. The term dependent children shall mean a child, including a foster, adoptive, or step- child, who is under 18 years old and who the CPA Official is entitled to claim as a dependent on the CPA Official's federal tax return.

H. "Pass" shall mean a Ticket that provides repeated access, entry, or admission to a facility or series of events and for which similar passes are sold to the public.

I. "Policy" shall mean and refer to this Policy Regarding the Distribution of Complimentary Tickets or Passes Pursuant to Section 18944.1

J. "Political Reform Act" shall mean California Political Reform Act of 1974 (Government Code Sections 81000, et seq., as the same may be amended from time to time) and the FPPC Regulations.

K. "Ticket" shall mean anything that provides access, entry, or admission to a specific future event or function and for which similar tickets are sold to the public to view, listen to, or otherwise take advantage of the attraction or activity for which the ticket is sold and includes any benefits that the ticket provides.

III. Application

A. This Policy shall be applicable to every CPA Official.

B. This Policy governs the distribution of Tickets or Passes by CPA to a CPA Official, or at the behest of a CPA Official, that are either:

1. Gratuitously provided to CPA by an outside source;

2. Acquired by CPA at fair market value;

3. Acquired by CPA as consideration pursuant to the terms of a contract; or

4. Acquired and distributed by CPA in any other manner.

C. This Policy does <u>not</u> apply to the following:

1. *Other items of value.* Any other item of value provided to CPA or any CPA Official, regardless of whether received gratuitously or for which consideration is provided.

2. *Sources other than CPA.* Tickets or Passes provided by sources other than CPA.

3. *Reimbursement.* A Ticket or Pass distributed by CPA to a CPA Official if such CPA Official pays to CPA the fair value of the ticket within 30 days of receipt.

4. *Earmarked Tickets*. A Ticket or Pass earmarked by an outside source for use by a specific CPA Official shall be reportable as a gift by any official receiving it who is subject to disclosure requirements under the Political Reform Act, applicable implementing FPPC Regulations, or under the CPA's Conflict of Interest Code.

5. *Ticket or Pass Received as Income*. A ticket or pass is not subject to the provisions of this regulation, and not a gift for purposes of the Act, if it is taxable income to the official.

IV. Administration and Ticket Administrator

A. The CPA Board of Directors delegates the authority to administer this Policy to the CEO or the CEO's designee(s), who shall be designated the Ticket Administrator.

B. The Ticket Administrator shall have the authority, in the Ticket Administrator's sole discretion, to establish procedures for the distribution of Tickets or Passes in accordance with this Policy. All requests for Tickets or Passes that fall within the scope of this Policy shall be made in accordance with the procedures established by the Ticket Administrator.

C. The Ticket Administrator shall determine the fair value of Tickets or Passes distributed by CPA for purposes of reporting pursuant to Section IX of this Policy.

D. The Ticket Administrator, in the Ticket Administrator's sole discretion, may revoke or suspend the Ticket privileges of any person who violates any provision of this Policy, or the procedures established by the Ticket Administrator for the distribution of Tickets or Passes.

E. For the purpose of implementing this Policy, and completing and posting the FPPC Form 802, the Ticket Administrator shall be the "Agency Head." The Board Secretary is delegated responsibility for completing and posting the FPPC Form 802.

V. Conditions for Ticket or Pass Distribution

A. The Ticket Administrator must distribute complimentary Tickets or Passes to CPA Officials only pursuant to this Policy.

B. The Ticket or Pass cannot be earmarked by an outside source for use by specific CPA Official(s). The Ticket Administrator must determine, in its sole discretion, who uses the Ticket or Pass.

C. The Ticket or Pass must be reported pursuant to Section IX of this Policy.

D. The distribution of the Ticket(s) to, or at the behest of, the CPA Official must accomplish or further one or more of the following governmental and/or public purposes:

1. Facilitating the performance of a ceremonial role or function by a CPA Official on behalf of CPA at an event, for which the CPA Official may receive enough Tickets or Passes for the CPA Official and each member of the CPA Official's Immediate Family or no more than one guest.

2. Facilitating the attendance of a CPA Official at an event where the job duties of the CPA Official require the CPA Official's attendance at the event, for which the CPA Official may receive enough Tickets or Passes for each member of the CPA Official's Immediate Family or no more than one guest.

3. Promotion of intergovernmental relations and/or cooperation and coordination of resources with other governmental agencies, including, but not limited to, attendance at an event with or by elected or appointed public officials from other jurisdictions, their staff members and their guests.

4. Meeting and greeting individuals in CPA's service area to gain feedback on and make observations of the quality and awareness of CPA services or to gain insight into what CPA services that individuals would like to see CPA make available.

5. Economic or business development purposes on behalf of CPA.

6. Promotion of CPA resources and/or facilities available to CPA customers.

7. Promotion of CPA-run, sponsored, or supported community events, activities, or programs.

8. Monitor and evaluate the value of CPA-run, sponsored or supported community events, activities or programs, including, but not limited to, evaluation of the venue, quality of performances and compliance with CPA policies, agreements and other requirements.

9. Promotion and evaluation of events, activities or programs at CPA venues, including but not limited to evaluation of the venue, quality of performances and compliance with CPA policies, agreements and other requirements.

10. Promotion, support and/or demonstration of appreciation for programs or services rendered by charitable and non-profit organizations benefiting CPA customers.

11. Promotion of CPA brand recognition, visibility, and/or profile on a local, state, national or worldwide scale.

12. Encourage CPA customer support for and attendance at local events.

13. Encourage participants in CPA sponsored programs to attend local events.

14. Attract or reward volunteer public service.

15. Encourage or reward significant achievements of CPA customers.

16. Attract and retain highly qualified employees to CPA.

17. Encourage, recognize, or reward meritorious service by a CPA employee.

18. Furthering any other public purpose that CPA is required or authorized by law to pursue, any public purpose similar to those listed herein, any public purpose identified in any CPA contract or as may be determined by resolution of the Board of Directors.

19. As an incident to the above public purposes, allowing for the Immediate Family or no more than one guest of the CPA Official to accompany the CPA Official to events to accomplish any of the purposes listed in this Policy.

VI. Tickets or Passes Distributed at the Behest of a CPA Official.

A. Any Tickets or Passes distributed at the behest of a CPA Official must accomplish one or more public purposes set forth in Section V.D. above.

B. If Tickets or Passes are distributed at the behest of a CPA Official, such CPA Official shall not use one of the Tickets or Passes so distributed to attend the event.

VII. Other Benefits. Other benefits, such as food or beverage or other gifts provided to the CPA Official that are not given to the general public as part of the Ticket or Pass admission, may need to be accounted for as gifts.

VIII. General Requirements.

A. No Right to Tickets or Passes: The use of complimentary Tickets or Passes is a privilege extended by CPA and not the right of any person to which the privilege may from time to time be extended.

B. Limitation on Transfer of Tickets or Passes: Tickets or Passes distributed to a CPA Official pursuant to this Policy may not be transferred to any other person except to members of such CPA Official's Immediate Family or no more than one guest solely for their attendance at the event. If a CPA Official transfers a Ticket or Pass he or she has received from CPA to another person, as opposed to returning the Ticket or Pass to CPA for redistribution, then the value of the Ticket or Pass they transfer shall constitute a gift to them and shall be reportable as provided by the FPPC Regulations.

C. Prohibition Against Sale of or Receiving Reimbursement for Tickets or Passes: No person who receives a Ticket or Pass pursuant to this Policy shall sell or receive reimbursement for the value of such Ticket or Pass.

D. No Disproportionate Use. There shall be no disproportionate use of Tickets or Passes by any CPA Official.

IX. Posting and Disclosure Requirements

A. Within 30 days of adoption or amendment of this Policy, the Policy shall be posted on CPA's website and a link to the website that displays CPA's Policy shall be e-mailed to the FPPC in order for the FPPC to post the link on its website.

B. Within 45 days of distribution of a Ticket or Pass, CPA must report the distribution on FPPC Form 802 containing the information required to be reported under Section 18944.1(d), and post the Form 802 on CPA's website, and a link to the website that displays CPA's Form 802 shall be e-mailed to the FPPC in order for the FPPC to post the link on its website.

C. This Policy and CPA's Form 802 is public record and is subject to inspection and copying under Government Code Section 81008.

Staff Report – Agenda Item 3

To:	Clean Power Alliance (CPA) Board of Directors
From:	Cara Rene, Director of Communications and Marketing
Approved By:	Ted Bardacke, Chief Executive Officer
Subject:	Brand Campaign Task Orders with Fraser Communications and Pastilla, Inc.
Date:	March 2, 2023

RECOMMENDATION

a. Approve a Task Order with Fraser Communications for media planning and purchasing plus creation of a stakeholder education and engagement campaign associated with CPA's 2023 brand campaign for a not-to-exceed amount of $180,788.
b. Approve a Task Order with Pastilla, Inc. for creation of a commercial and residential customer awareness and engagement campaign with CPA's 2023 brand campaign for a not-to-exceed amount of $109,000.

BACKGROUND

While CPA serves more than three million residents and businesses in 32 communities across Los Angeles and Ventura counties and leads the nation in serving the most customers with 100% renewable energy, market research found CPA has a 2% unaided brand awareness. As CPA celebrates its fifth anniversary of serving customers, it is vital for CPA to share its story and raise its profile to assist in maintaining CPA's high participation levels and help with recruiting customers to sign up for customer programs, as well as broaden the awareness of the organization among potential employees and contractors. Growing visibility and awareness of CPA will help establish CPA's leadership position in clean energy, foster understanding and trust, and educate its communities, stakeholders, and the public about CPA's key successes, including, for example, that since 2018 CPA's partner communities, residents and businesses have avoided 6.6 billion pounds of greenhouse gas emissions.

Brand Campaign Overview

The brand campaign will be developed with a multidimensional approach to increase brand awareness and engagement with CPA through external visibility, customer outreach, stakeholder education, and a 5th anniversary event. The campaign includes developing a media strategy targeting CPA communities with messaging to build brand awareness. The media mix will include content for residential and commercial customers in three main languages (English, Spanish, and Chinese/Mandarin). Creative assets will also include a redesigned website homepage, a special 5th anniversary webpage, social media content, brand toolkit, and educational booth to make it easy to amplify CPA's accomplishments and value to the region. The anticipated timeline of the brand campaign is as follows:

March: Development of awareness campaign begins including copy, design, and production of assets.

April: Development of engagement tactics, including copy and design for social media, fifth anniversary webpage and three customer emails. External stakeholder education and engagement campaign begins in conjunction with Earth Day activities.

May: Continued campaign roll-out.

June: 5th anniversary stakeholder event.

Task Orders Overview

Staff engaged in a Task Order Solicitation for the development and production of creative aspects of the brand campaign, media strategy and buying, and customer and stakeholder engagement**.** Fraser Communications was awarded the Task Order for traditional and digital media planning and buying, and creation of an external stakeholder education and engagement campaign for a not-to-exceed amount of $180,788. Pastilla, Inc. was awarded the Task Order for creating commercial and residential customer

awareness and engagement campaign, designing a community event activation, and redesigning CPA's website homepage for a no- to-exceed amount of $109,000.

FISCAL IMPACT

Costs associated with the proposed Task Orders are included in the Board-approved FY 2022/23 budget. Costs associated with an extension of the 2023 brand campaign after the conclusion of FY 2022/23 will be included in future annual budget proposals.

ATTACHMENTS

1. Task Order with Fraser Communications
2. Task Order with Pastilla, Inc.

EXHIBIT C1

MASTER AGREEMENT TASK ORDER

(FIXED PRICE PER DELIVERABLE BASIS)

FRASER/WHITE, INC. dba FRASER COMMUNICATIONS
("Contractor")

Task Order No. 1 CPA Master Agreement No. 2022-05-16

Project Title: Clean Power Alliance Brand Campaign

Period of Performance: March 3, 2023, through June 30, 2023

CPA PROJECT DIRECTOR: Cara Rene

CPA TASK ORDER MANAGER Astrid Raimondo

I. GENERAL

Contractor shall satisfactorily perform all the tasks and provide all the deliverables detailed in the Statement of Work attached hereto, on a fixed price per deliverable basis, in compliance with the terms and conditions of Contractor's Master Agreement.

II. PERSONNEL

Contractor shall provide the below-listed personnel:

Name	Title
Renee Fraser	Director of Research and Strategy
Jaime Botello	Director of Public Relations
Christina Bradic	Senior Science Advisor
David Alvarez	Creative Director
Joseph Bui	Creative Director
Ilene Prince	SVP, Director of Client Services
Lisa Schellenbach	Integrated Media Director
Marion Feller	Controller

III. PAYMENT

A. The Total Maximum Amount that CPA shall pay Contractor for all deliverables to be provided under this Task Order is shown below:

Deliverable	Maximum Amount
Task 1: Commercial and Residential Customer Awareness and Engagement Campaign	$166,338.00
Task 2: External Stakeholder Education and Engagement Campaign	$13,950.00
Total Maximum Amount	**$180,788.00**

B. Contractor shall satisfactorily provide and complete all required deliverables in accordance with Statement of Work notwithstanding the fact that total payment from CPA for all deliverables shall not exceed the Total Maximum Amount in III.A, above.

C. Contractor shall submit all invoices under this Task Order to:

Clean Power Alliance
Attn: Accounts Payable
801 S. Grand Ave., Suite 400
Los Angeles, CA 90017

IV. SERVICES

In accordance with Master Agreement Section 2, Contractor may not be paid for any task, deliverable, service, or other work that is not specified in this Task Order, and/or that utilizes personnel not specified in this Task Order, and/or that exceeds the Total Maximum Amount of this Task Order, and/or that goes beyond the expiration date of this Task Order.

ALL TERMS OF THE MASTER AGREEMENT SHALL REMAIN IN FULL FORCE AND EFFECT. THE TERMS OF THE MASTER AGREEMENT SHALL GOVERN AND TAKE PRECEDENCE OVER ANY CONFLICTING TERMS AND/OR CONDITIONS IN THIS TASK ORDER. NEITHER THE RATES NOR ANY OTHER SPECIFICATIONS IN THIS TASK ORDER ARE VALID OR BINDING IF THEY DO NOT COMPLY WITH THE TERMS AND CONDITIONS OF THE MASTER AGREEMENT.

Contractor's signature on this Task Order document confirms Contractor's awareness of the terms and conditions of the Master Agreement and specifically with the provisions of Section 2 of the Master Agreement, which establish that Contractor shall not be entitled to any compensation whatsoever for any task, deliverable, service, or other work:

A. That is not specified in this Task Order, and/or
B. That utilizes personnel not specified in this Task Order, and/or
C. That exceeds the Total Maximum Amount of this Task Order, and/or
D. That goes beyond the expiration date of this Task Order.

REGARDLESS OF ANY ORAL PROMISE MADE TO CONTRACTOR BY ANY CLEAN POWER ALLIANCE PERSONNEL WHATSOEVER.

CONTRACTOR	CLEAN POWER ALLIANCE
By: _____	BY: _____
Name: _____	Name: _____
Title: _____	Title: _____

EXHIBIT C1-A

FRASER COMMUNICATIONS TASK ORDER DESCRIPTION

Clean Power Alliance Brand Campaign Task Order

Summary

Contractor shall develop and implement a fresh and exciting creative brand and engagement campaign celebrating CPA's fifth anniversary, providing media buying and reporting services, and event creation/management.

CPA TASK ORDER – Scope of Work

TASKS:

1. **Task 1: Commercial and Residential Customer Awareness and Engagement Campaign:**

   Provide traditional and digital media services, including supporting the brand and engagement creative campaigns by developing a media strategy for up to six (6) months targeting CPA's 32 communities. The media mix will target CPA's stakeholders, residential customers, and commercial customers in three (3) languages (English, Spanish and simplified Chinese/Mandarin, or Cantonese), and include the following:

   1.1. Media planning, negotiations, and buying:
   - 1.1.1. Radio media buy in up to three (3) languages for Los Angeles and Ventura County.
   - 1.1.2. Out-of-home media buy in up to eight (8) key CPA communities which will be determined by CPA according to price and impressions.
   - 1.1.3. Monthly media reporting, including analyzing metrics and recommendations for optimizations.

   Task 1 Deliverables:
   - Completion of the traditional and digital media services as set forth in Task 1.

2. **Task 2: External Stakeholder Education and Engagement Campaign:**

   Develop a brand ambassador toolkit. The toolkit will improve CPA's brand recognition and accomplishments in Los Angeles and Ventura County, and include:

   2.1. Brochure highlighting CPA's mission, clean air impact, and community reinvestments.
   2.2. Program factsheet highlighting CPA's twelve (12) programs.
   2.3. CPA five-year anniversary poster design and copy.
   2.4. Design for promotional items, including a folder, and merchandise (t-shirt, canvas bag, and stickers).

   Task 2 Deliverables:
   - Brand ambassador toolkit to include brochure, program factsheet, and fifth-anniversary poster as set forth in Task 2.

PROJECT SCHEDULE AND COORDINATION

Each task listed above will be undertaken in close coordination with CPA staff. Contractor will discuss

initial findings or approaches for each task with CPA staff before developing final work products to avoid rework. Staff will provide timely feedback and input in developing the work product.

The key events for CPA's Brand Campaign are listed below and are subject to change.

Date	Action
Week of March 6	Task 1: Commercial and Residential Customer Awareness and Engagement Campaign to begin.
Week of April 10	Task 2: External Stakeholder Education and Engagement Campaign to begin.

EXHIBIT D

FORMS REQUIRED FOR EACH TASK ORDER
BEFORE WORK BEGINS

D1 CERTIFICATION OF EMPLOYEE STATUS

D2 CERTIFICATION OF NO CONFLICT OF INTEREST

D3 CONTRACTOR ACKNOWLEDGEMENT AND CONFIDENTIALITY AGREEMENT

D4 CONTRACTOR/SUBCONTRACTOR EMPLOYEE ACKNOWLEDGEMENT AND CONFIDENTIALITY AGREEMENT

D5 CAMPAIGN CONTRIBUTIONS DISCLOSURE FORM

D6 CALIFORNIA PUBLIC RECORDS ACT ACKNOWLEDGEMENT AND AGREEMENT

EXHIBIT D1
CERTIFICATION OF EMPLOYEE STATUS

CONTRACTOR NAME: _____

Task Order No._ CPA Master Agreement No. _____

I CERTIFY THAT: (1) I am an Authorized Official of Contractor; (2) the individual(s) named below is(are) Contractor's employee(s) or subcontractor; (3) applicable state and federal income tax, FICA, unemployment insurance premiums, and workers' compensation insurance premiums, in the correct amounts required by state and federal law, will be withheld as appropriate, and paid by Contractor for the individual(s) named below or for its subcontractor (if applicable) for the entire time period covered by the attached Task Order. The Contractor shall be solely responsible for any and all payments to its employees or subcontractor

EMPLOYEES/SUBCOTRACTOR

1. _____
2. _____
3. _____
4. _____

I declare under penalty of perjury that the foregoing is true and correct.

_____
Signature of Authorized Official

_____
Printed Name of Authorized Official

_____
Title of Authorized Official

_____
Date

EXHIBIT D2
CERTIFICATION OF NO CONFLICT OF INTEREST

CONTRACTOR NAME: _____

Task Order No.___ CPA Master Agreement No._____

The Clean Power Alliance will not contract with, and shall reject any response to the Pre-Qualification RFQ submitted by, the persons or entities specified below, unless the Executive Director finds that special circumstances exist which justify the approval of such contract:

1. Employees of CPA or staff of any of the members or members of the Board of CPA.
2. Profit-making firms or businesses in which its employees may have participated in the preparation of the bid or proposal of the Task Order.

Contractor hereby declares and certifies that no Contractor personnel, nor any other person acting on Contractor's behalf, including any subcontractors, who prepared and/or participated in the preparation of the bid or proposal submitted for the Task Order specified above, has a conflict that would prevent them from completing the Task Order.

I declare under penalty of perjury that the foregoing is true and correct.

_____
Signature of Authorized Official

_____
Printed Name of Authorized Official

_____
Title of Authorized Official

_____
Date

EXHIBIT D3
CONTRACTOR ACKNOWLEDGEMENT AND CONFIDENTIALITY AGREEMENT

Contractor Name _____

Task Order No._____ CPA Master Agreement No. _____

GENERAL INFORMATION:

The Contractor referenced above has entered into a Master Agreement with the Clean Power Alliance to provide certain services to CPA. Contractor is required to sign this Contractor Acknowledgement and Confidentiality Agreement.

CONTRACTOR ACKNOWLEDGEMENT:

Contractor understands and agrees that the Contractor employees, consultants, outsourced vendors, subcontractors, and independent contractors (Contractor's Staff) that will provide services in the above referenced agreement are Contractor's sole responsibility. Contractor understands and agrees that Contractor's Staff must rely exclusively upon Contractor for payment of salary and any and all other benefits payable by virtue of Contractor's Staff's performance of work under the above-referenced Master Agreement.

Contractor understands and agrees that Contractor's Staff are not employees of CPA for any purpose whatsoever and that Contractor's Staff do not have and will not acquire any rights or benefits of any kind from CPA by virtue of my performance of work under the above-referenced Master Agreement. Contractor understands and agrees that Contractor's Staff will not acquire any rights or benefits from CPA pursuant to any agreement between any person or entity and CPA.

CONFIDENTIALITY AGREEMENT:

Contractor and Contractor's Staff may be involved with work pertaining to services provided by the CPA and, if so, Contractor and Contractor's Staff may have access to confidential data and information pertaining to persons and/or entities receiving services from CPA. In addition, Contractor and Contractor's Staff may also have access to proprietary information supplied by other vendors doing business with CPA, including advanced meter infrastructure data or similarly sensitive or confidential information. In addition, Contractor and Contractor's Staff may also have access to proprietary information supplied by other vendors doing business with CPA. CPA has a legal obligation to protect all such confidential data and information in its possession, especially advanced meter data, or similar sensitive or confidential data and information. Contractor and Contractor's Staff understand that if they are involved in CPA work, CPA must ensure that Contractor and Contractor's Staff will protect the confidentiality of such data and information. Consequently, Contractor must sign this Confidentiality Agreement as a condition of work to be provided by Contractor's Staff for CPA.

Contractor and Contractor's Staff hereby agrees that they will not divulge to any unauthorized person any data or information obtained while performing work pursuant to the above-referenced Master Agreement between Contractor and the CPA. Contractor and Contractor's Staff agree to forward all requests for the release of any data or information received to CPA Project Director.

Contractor and Contractor's Staff agree to keep confidential all records and all data and information pertaining to persons and/or entities receiving services from CPA, Contractor proprietary information and all other original materials produced, created, or provided to Contractor and Contractor's Staff under the above-referenced Master Agreement. Contractor and Contractor's Staff agree to protect these confidential materials against disclosure to other than Contractor or CPA employees who have a need to know the information. Contractor and Contractor's Staff agree that if proprietary information supplied by other CPA vendors is provided during this employment, Contractor and Contractor's Staff shall keep such information confidential.

Contractor and Contractor's Staff agree to report any and all violations of this agreement by Contractor and Contractor's Staff and/or by any other person of whom Contractor and Contractor's Staff become aware.

Contractor and Contractor's Staff acknowledge that violation of this Confidentiality and Acknowledgement Agreement may subject Contractor and Contractor's Staff to civil and/or criminal action and that CPA may seek all possible legal redress.

SIGNATURE: _____ DATE: _____/_____/_____

PRINTED NAME: _____TITLE _____

EXHIBIT D4
CONTRACTOR NON-EMPLOYEE ACKNOWLEDGEMENT AND CONFIDENTIALITY AGREEMENT

Contractor Name:

Employee/Subcontractor Name:

Task Order No._____ CPA Master Agreement No._____

GENERAL INFORMATION:

The Contractor referenced above has entered into a Master Agreement with the CPA to provide certain services to CPA. CPA requires your signature on this Contractor Non-Employee Acknowledgement and Confidentiality Agreement.

NON-EMPLOYEE ACKNOWLEDGEMENT:

I understand and agree that the Contractor referenced above has exclusive control for purposes of the above-referenced Master Agreement. I understand and agree that I must rely exclusively upon the Contractor referenced above for payment of salary and any and all other benefits payable to me or on my behalf by virtue of my performance of work under the above-referenced Master Agreement.

I understand and agree that I am not an employee of the CPA for any purpose whatsoever and that I do not have and will not acquire any rights or benefits of any kind from CPA by virtue of my performance of work under the above-referenced Master Agreement. I understand and agree that I do not have and will not acquire any rights or benefits from CPA pursuant to any agreement between any person or entity and CPA.

I understand and agree that I may be required to undergo a background and security investigation(s). I understand and agree that my continued performance of work under the above-referenced Master Agreement is contingent upon my passing, to the satisfaction of CPA, any and all such investigations. I understand and agree that my failure to pass, to the satisfaction of CPA, any such investigation shall result in my immediate release from performance under this and/or any future agreements with the CPA.

CONFIDENTIALITY AGREEMENT:

I may be involved with work pertaining to services provided by CPA and, if so, I may have access to confidential data and information pertaining to persons and/or entities receiving services from CPA, including advanced meter infrastructure data and similarly sensitive information. In addition, I may also have access to proprietary information supplied by other vendors doing business with CPA. The County has a legal obligation to protect all such confidential data and information in its possession, especially advanced meter infrastructure data or similarly sensitive confidential data and information. I understand that if I am involved in CPA work, CPA must ensure that I, too, will protect the confidentiality of such data and information. Consequently, I understand that I must sign this agreement as a condition of my work to be provided by the above-referenced Contractor for CPA. I have read this agreement and have taken due time to consider it prior to signing.

I hereby agree that I will not divulge to any unauthorized person any data or information obtained while performing work pursuant to the above-referenced Master Agreement between the above-referenced Contractor and CPA. I agree to forward all requests for the release of any data or information received by me to the above-referenced Contractor.

I agree to keep confidential all data and information pertaining to persons and/or entities receiving services from CPA, Contractor proprietary information, and all other original materials produced, created, or provided to or by me under the above-referenced Master Agreement. I agree to protect these confidential materials against disclosure to other than the above-referenced Contractor or CPA employees who have a need to know the information. I agree that if proprietary information supplied by other CPA vendors is provided to me, I shall keep such information confidential.

I agree to report to the above-referenced Contractor any and all violations of this agreement by myself and/or by any other person of whom I become aware. I agree to return all confidential materials to the above-referenced Contractor upon completion of this Master Agreement or termination of my services hereunder, whichever occurs first.

SIGNATURE: _____ DATE: _____/_____/_____

PRINTED NAME: _____

POSITION: _____

EXHIBIT D5
CAMPAIGN CONTRIBUTIONS DISCLOSURE FORM

Government Code Section 84308

In accordance with California law, bidders and contracting parties are required to disclose, at the time a proposal is submitted or pre-qualified provider receives a Task Order solicitation, information relating to any campaign contributions made to Clean Power Alliance of Southern California's (CPA) Regular or Alternate Directors, including: the name of the party making the contribution (which includes any parent, subsidiary or otherwise related business entity, as defined below), the amount of the contribution, and the date the contribution was made. 2 Cal. Code of Regs. (C.C.R.) §18438.8(b).

California law prohibits a party, participant, or an agent, from making campaign contributions to a CPA Director of more than $250 while their contract is pending before the CPA Board; and ***further prohibits a campaign contribution from being made for three (3) months following the date of the final decision by the CPA Board***. Gov't Code §84308(d).

For purposes of reaching the $250 limit, the campaign contributions of the bidder or contractor plus contributions by its parents, affiliates, and related companies of the contractor or bidder are added together. 2 C.C.R. §18438.5.

In addition, a CPA Director must abstain from voting on a contract or permit if they have received a campaign contribution from a party or participant to the proceeding, or agent, totaling more than $250 in the 12-month period prior to the consideration of the item by the CPA Board. Gov't Code §84308(c).

The names of the Regular and Alternate Directors and their member agency is attached hereto as Attachment 1.

* * * * * *

Every bidder or contractor must disclose as follows:

Section 1

Bidder/Contractor (Legal Name) _____.

List any parent, subsidiaries, or otherwise affiliated business entities of Contractor (See definitions in 2 C.C.R.. §18703.1(d)):

_____

_____

_____

*Attach additional pages, if necessary

Section 2

Has Contractor or Bidder (identified in Section I) and/or any parent, subsidiary, or affiliated company, or agent thereof, made a campaign contribution(s) totaling $250 or more in the aggregate to a Director of CPA's Board in the 12 months preceding the date of execution of this disclosure?

Yes ☐

No ☐

If YES, proceed to Section 3 and complete. Then, sign and date under Section 4.

If NO, proceed to Section 4.

Section 3

Regular/Alternate Director	Amount of Contribution	Date of Contribution

*Attach additional pages, if necessary

Section 4

I, _____, [print name] am authorized to sign this disclosure on behalf of the Contractor/Bidder identified in Section 1. I acknowledge and understand Government Code Section 84308 requirements. I declare the foregoing disclosures to be true and correct.

TITLE: _____

SIGNATURE: _____

DISCLOSURE DATE: _____

Exhibit D5 - Attachment 1
REGULAR DIRECTORS

Member Agency	Regular Directors	Title
Agoura Hills	Deborah Klein Lopez	Councilmember
Alhambra	Jeff Maloney	Councilmember
Arcadia	Michael Cao	Councilmember
Beverly Hills	Julian Gold	Councilmember
Calabasas	David Shapiro	Councilmember
Camarillo	Susan Santangelo	Councilmember
Carson	Cedric Hicks	Councilmember
Claremont	Corey Calaycay	Councilmember
Culver City	Albert Vera	Councilmember
Downey	Mario Trujillo	Councilmember
Hawaiian Gardens	Maria Teresa Del Rio	Councilmember
Hawthorne	Alex Monteiro	Councilmember
Los Angeles County	Lindsey Horvath	Supervisor, 3rd District
Malibu	Marianne Riggins	Councilmember
Manhattan Beach	Amy Howorth	Councilmember
Moorpark	Renee Delgado	Councilmember
Ojai	Betsy Stix	Mayor
Oxnard	Bert Perello	Councilmember
Paramount	Vilma Cuellar Stallings	Councilmember
Redondo Beach	Christian Horvath	Councilmember
Rolling Hills Estates	Debby Stegura	Councilmember
Santa Monica	Gleam Davis	Councilmember

Sierra Madre	Robert Parkhurst	Councilmember
Simi Valley	Rocky Rhodes	Councilmember
South Pasadena	Jon Primuth	Councilmember
Temple City	Fernando Vizcarra	Councilmember
Thousand Oaks	David Newman	Councilmember
City of Ventura	Liz Campos	Councilmember
Ventura County	Vianey Lopez	Supervisor, 5th District
West Hollywood	John Erickson	Councilmember
Westlake Village	Ned Davis	Councilmember
Whittier	Fernando Dutra	Councilmember

ALTERNATE DIRECTOR(S)

County/City	Alternate Director(s)	Title
Agoura Hills		
Alhambra	Sasha Renee Perez	Councilmember
Beverly Hills		
Calabasas	Ed Albrecht	Councilmember
Camarillo	Martita Martinez-Bravo Tony Trembley	Councilmember Councilmember
Carson	Jim Dear	Councilmember
Claremont	Jennifer Stark	Councilmember
Culver City	Yasmine-Imani McMorrin	Councilmember
Downey		
Los Angeles County		
Malibu	Steve Uhring	Councilmember
Manhattan Beach	David Lesser	Councilmember

Moorpark		
Ojai		
Oxnard		
Paramount	Isabel Aguayo	Councilmember
Redondo Beach	Todd Loewenstein	Councilmember
Rolling Hills Estates	Fred Zerunyan	Councilmember
Simi Valley	Fred Thomas	Councilmember
South Pasadena		
Temple City	William Man Tom Chavez	Councilmember
City of Ventura	Mike Johnson	Councilmember
Ventura County	Janice Parvin	Supervisor, 4th District
West Hollywood	Chelsea Byers	Councilmember
Westlake Village	Susan McSweeney	Councilmember
Whittier	Octavio Martinez	Councilmember

EXHIBIT D6
CALIFORNIA PUBLIC RECORDS ACT
CALIFORNIA PUBLIC RECORDS ACT ACKNOWLEDGEMENT AND AGREEMENT

The undersigned duly authorized representative, on behalf of (Contractor), acknowledges and agrees to the following:

The contents of its proposal in response to the Task Order solicitation, the contract and any documents pertaining to the performance of the Task Order resulting from this contract are public records, and therefore subject to disclosure unless a specific exemption in the California Public Records Act applies.

If a Contractor submits information it believes are confidential or proprietary, the Clean Power Alliance (CPA) may protect such information and treat it with confidentiality only to the extent permitted by law. However, it will be the responsibility of the Contractor to provide to CPA the specific legal grounds on which CPA can rely in withholding information requested under the California Public Records Act, should CPA choose to withhold such information.

General references to sections of the California Public Records Act will not suffice. Rather, the Contractor must provide a specific and complete legal basis, including applicable case law that establishes the requested information is exempt from the disclosure requirements of the California Public Records Act.

If the Contractor does not provide a specific and detailed legal basis for withholding the requested information within a time specified by CPA, CPA will release the information as required by the California Public Records Act and the Contractor will hold CPA harmless for release of this information.

It will be Contractor’s obligation to defend, at Contractor’s expense, any legal actions or challenges seeking to obtain from CPA any information requested under the California Public Records Act withheld by CPA at the Contractor's request.

Furthermore, the Contractor shall indemnify CPA and hold it harmless for any claim or liability, and defend any action brought against CPA, resulting from CPA's refusal to release information requested under the Public Records Act withheld at Contractor's request.

Nothing in this Agreement creates any obligation for CPA to notify the Contractor or obtain the Contractor's approval or consent before releasing information subject to disclosure under the California Public Records Act.

Name of Firm

Signature of Authorized Representative

Print Name and Title of Signatory

Date

EXHIBIT C1

MASTER AGREEMENT TASK ORDER

(FIXED PRICE PER DELIVERABLE BASIS)

PASTILLA, INC.
("Contractor")

Task Order No. 1 CPA Master Agreement No. 2022-05-06

Project Title: Clean Power Alliance Brand Campaign

Period of Performance: March 3, 2023, through June 30, 2023

CPA PROJECT DIRECTOR: Cara Rene

CPA TASK ORDER MANAGER Astrid Raimondo

I. GENERAL

Contractor shall satisfactorily perform all the tasks and provide all the deliverables detailed in the Statement of Work attached hereto, on a fixed price per deliverable basis, in compliance with the terms and conditions of Contractor's Master Agreement.

II. PERSONNEL

Contractor shall provide the below-listed personnel:

Name	Title
Rudy Manning	Account Director
Mark McDonald	Account Manager
Kamil Simoncic	Technical Project Manager
Bella Wang	UX/UI Designer
Viri Serrano	Communications Coordinator
Alberto Alvarado	Project Manager
Rosie Hopper	Billing Manager
Tyron Akal	Strategist/Copywriter
Youna Jang	Art Director
Gabriel Cespedes	Designer

III. PAYMENT

A. The Total Maximum Amount that CPA shall pay Contractor for all deliverables to be provided under this Task Order is shown below:

Deliverable	Maximum Amount
Task 1: Commercial and Residential Customer Awareness and Engagement Campaign	$100,000.00
Task 2: Community Activation	$4,000.00
Task 3: Redesign CPA's Website Homepage	$5,000.00
Total Maximum Amount	**$109,000.00**

B. Contractor shall satisfactorily provide and complete all required deliverables in accordance with Statement of Work notwithstanding the fact that total payment from CPA for all deliverables shall not exceed the Total Maximum Amount in III.A, above.

C. Contractor shall submit all invoices under this Task Order to:

Clean Power Alliance
Attn: Accounts Payable
801 S. Grand Ave., Suite 400
Los Angeles, CA 90017

IV. SERVICES

In accordance with Master Agreement Section 2, Contractor may not be paid for any task, deliverable, service, or other work that is not specified in this Task Order, and/or that utilizes personnel not specified in this Task Order, and/or that exceeds the Total Maximum Amount of this Task Order, and/or that goes beyond the expiration date of this Task Order.

ALL TERMS OF THE MASTER AGREEMENT SHALL REMAIN IN FULL FORCE AND EFFECT. THE TERMS OF THE MASTER AGREEMENT SHALL GOVERN AND TAKE PRECEDENCE OVER ANY CONFLICTING TERMS AND/OR CONDITIONS IN THIS TASK ORDER. NEITHER THE RATES NOR ANY OTHER SPECIFICATIONS IN THIS TASK ORDER ARE VALID OR BINDING IF THEY DO NOT COMPLY WITH THE TERMS AND CONDITIONS OF THE MASTER AGREEMENT.

Contractor's signature on this Task Order document confirms Contractor's awareness of the terms and conditions of the Master Agreement and specifically with the provisions of Section 2 of the Master Agreement, which establish that Contractor shall not be entitled to any compensation whatsoever for any task, deliverable, service, or other work:

A. That is not specified in this Task Order, and/or
B. That utilizes personnel not specified in this Task Order, and/or
C. That exceeds the Total Maximum Amount of this Task Order, and/or
D. That goes beyond the expiration date of this Task Order.

REGARDLESS OF ANY ORAL PROMISE MADE TO CONTRACTOR BY ANY CLEAN POWER ALLIANCE PERSONNEL WHATSOEVER.

[Signature Page Follows]

CONTRACTOR	CLEAN POWER ALLIANCE
By: _____	BY: _____
Name: _____	Name: _____
Title: _____	Title: _____

EXHIBIT C1-A

PASTILLA TASK ORDER DESCRIPTION

Clean Power Alliance Brand Campaign Task Order

Summary

Contractor shall develop and implement a fresh and exciting creative brand and engagement campaign celebrating CPA's fifth anniversary, providing an engaging and educational community booth and redesigning event creation/management.

CPA TASK ORDER – Scope of Work

TASKS:

1. **Task 1: Commercial and Residential Customer Awareness and Engagement Campaign:**

Provide creative development of CPA's awareness and anniversary campaign. The in-culture and in-language campaign will raise brand awareness and foster excitement and engagement (provided in three languages: English, Spanish and simplified Chinese/Mandarin or Cantonese). CPA will manage translations, print, photography, and postage costs.

1.1. Develop awareness campaign, including copy, design, and production of the following assets:
- 1.1.1. One (1) out-of-home awareness and community commitment concept and final print mechanicals.
- 1.1.2. One (1) radio script raising CPA awareness and illustrating community commitment.
- 1.1.3. Copy and layout for three (3) brochures in English, Spanish, and Simplified Chinese, highlighting CPA's collective contributions to making Southern California cleaner, healthier, and more resilient.
- 1.1.4. One (1) 6 x 11 postcard copy and layout highlighting CPA's collective contributions to making Southern California cleaner, healthier, and more resilient.
- 1.1.5. Two (2) digital banner awareness concepts (horizontal and vertical) with up to 16 resizes.
- 1.1.6. Three (3) one (1) minute digital animated videos highlighting CPA's five-year collective contributions to making Southern California cleaner, healthier, and more resilient (in English with English subtitles, English with Spanish subtitles, and English with Simplified Chinese subtitles).
  - 1.1.6.1. Three (3) thirty (30) second cut downs in English, Mandarin, and Spanish.

1.2. Develop engagement tactics, including copy and design for social media, fifth-anniversary landing page, and three (3) emails, including:
- 1.2.1. One (1) fifth-anniversary landing page design to host digital video (video should not be part of landing page cost) and an interactive infographic highlighting CPA's collective accomplishment experience.
- 1.2.2. One (1) email to CPA's residential customers celebrating CPA's five-year collective contributions to Southern California and highlighting residential customer programs.
- 1.2.3. One (1) email to CPA's commercial customers celebrating CPA's five-year collective contributions to Southern California and highlighting residential customer programs.
- 1.2.4. One (1) email to CPA's stakeholders celebrating five-year collective contributions to making Southern California, cleaner, healthier, and more resilient.
- 1.2.5. Copy for two (2) Facebook/Instagram stories, with design and hashtags celebrating CPA's five-year collective contributions to making Southern California cleaner, healthier, and more resilient.

1.2.6. Copy for two (2) LinkedIn posts, with design and hashtags celebrating CPA's five-year collective contributions to making Southern California, cleaner, healthier, and more resilient.
1.2.7. Copy for one (1) Twitter post, with design and hashtags celebrating CPA's five-year collective contributions to making Southern California, cleaner, healthier, and more resilient.

Task 1 Deliverables:

- Completion of the creative development of CPA's awareness and anniversary campaign as set forth in Task 1.

2. Task 2: Community Activation:

Design a welcoming and educational booth experience targeted at growing CPA's community engagement (print and giveaway costs will be managed by CPA).
2.1. Create a 10 x 10 booth activation concept, including activities and giveaways to help increase booth engagement.

Task 2 Deliverables:

- Completion of the 10x10 booth and experience design as set forth in Task 2.

3. Task 3: Redesign CPA's Website Homepage:

Update CPA's Homepage webpage with new graphics, copy edits, and development to help support CPA's brand and fifth-anniversary messaging. CPA will manage translations and photography costs.

Task 3 Deliverables:

- Completion of Homepage webpage redesign as set forth in Task 3.

PROJECT SCHEDULE AND COORDINATION

Each task listed above will be undertaken in close coordination with CPA staff. Contractor will discuss initial findings or approaches for each task with CPA staff before developing final work products to avoid rework. Staff will provide timely feedback and input in developing the work product.

The key events for CPA's Brand Campaign are listed below and are subject to change.

Date	Action
Week of March 3	Task 1.1: Development of awareness campaign, including copy, design, and production of assets begins.
Week of March 27	Branding and engagement campaign roll-out begins including homepage website assets.
Week of April 3	Task 1.2: Development of engagement tactics, including copy and design for social media, fifth-anniversary landing page, and three (3) emails begins.
Week of April 10	Task 2: Community activation begins

EXHIBIT D

FORMS REQUIRED FOR EACH TASK ORDER
BEFORE WORK BEGINS

D1 CERTIFICATION OF EMPLOYEE STATUS

D2 CERTIFICATION OF NO CONFLICT OF INTEREST

D3 CONTRACTOR ACKNOWLEDGEMENT AND CONFIDENTIALITY AGREEMENT

D4 CONTRACTOR/SUBCONTRACTOR EMPLOYEE ACKNOWLEDGEMENT AND CONFIDENTIALITY AGREEMENT

D5 CAMPAIGN CONTRIBUTIONS DISCLOSURE FORM

D6 CALIFORNIA PUBLIC RECORDS ACT ACKNOWLEDGEMENT AND AGREEMENT

EXHIBIT D1
CERTIFICATION OF EMPLOYEE STATUS

CONTRACTOR NAME: _____

Task Order No._ CPA Master Agreement No. _____

I CERTIFY THAT: (1) I am an Authorized Official of Contractor; (2) the individual(s) named below is(are) Contractor's employee(s) or subcontractor; (3) applicable state and federal income tax, FICA, unemployment insurance premiums, and workers' compensation insurance premiums, in the correct amounts required by state and federal law, will be withheld as appropriate, and paid by Contractor for the individual(s) named below or for its subcontractor (if applicable) for the entire time period covered by the attached Task Order. The Contractor shall be solely responsible for any and all payments to its employees or subcontractor

EMPLOYEES/SUBCOTRACTOR

1. _____
2. _____
3. _____
4. _____

I declare under penalty of perjury that the foregoing is true and correct.

_____
Signature of Authorized Official

_____
Printed Name of Authorized Official

_____
Title of Authorized Official

_____
Date

EXHIBIT D2
CERTIFICATION OF NO CONFLICT OF INTEREST

CONTRACTOR NAME: _____

Task Order No.___ CPA Master Agreement No._____

The Clean Power Alliance will not contract with, and shall reject any response to the Pre-Qualification RFQ submitted by, the persons or entities specified below, unless the Executive Director finds that special circumstances exist which justify the approval of such contract:

1. Employees of CPA or staff of any of the members or members of the Board of CPA.
2. Profit-making firms or businesses in which its employees may have participated in the preparation of the bid or proposal of the Task Order.

Contractor hereby declares and certifies that no Contractor personnel, nor any other person acting on Contractor's behalf, including any subcontractors, who prepared and/or participated in the preparation of the bid or proposal submitted for the Task Order specified above, has a conflict that would prevent them from completing the Task Order.

I declare under penalty of perjury that the foregoing is true and correct.

_____
Signature of Authorized Official

_____
Printed Name of Authorized Official

_____
Title of Authorized Official

_____
Date

EXHIBIT D3
CONTRACTOR ACKNOWLEDGEMENT AND CONFIDENTIALITY AGREEMENT

Contractor Name _____

Task Order No._____ CPA Master Agreement No. _____

GENERAL INFORMATION:

The Contractor referenced above has entered into a Master Agreement with the Clean Power Alliance to provide certain services to CPA. Contractor is required to sign this Contractor Acknowledgement and Confidentiality Agreement.

CONTRACTOR ACKNOWLEDGEMENT:

Contractor understands and agrees that the Contractor employees, consultants, outsourced vendors, subcontractors, and independent contractors (Contractor's Staff) that will provide services in the above referenced agreement are Contractor's sole responsibility. Contractor understands and agrees that Contractor's Staff must rely exclusively upon Contractor for payment of salary and any and all other benefits payable by virtue of Contractor's Staff's performance of work under the above-referenced Master Agreement.

Contractor understands and agrees that Contractor's Staff are not employees of CPA for any purpose whatsoever and that Contractor's Staff do not have and will not acquire any rights or benefits of any kind from CPA by virtue of my performance of work under the above-referenced Master Agreement. Contractor understands and agrees that Contractor's Staff will not acquire any rights or benefits from CPA pursuant to any agreement between any person or entity and CPA.

CONFIDENTIALITY AGREEMENT:

Contractor and Contractor's Staff may be involved with work pertaining to services provided by the CPA and, if so, Contractor and Contractor's Staff may have access to confidential data and information pertaining to persons and/or entities receiving services from CPA. In addition, Contractor and Contractor's Staff may also have access to proprietary information supplied by other vendors doing business with CPA, including advanced meter infrastructure data or similarly sensitive or confidential information. In addition, Contractor and Contractor's Staff may also have access to proprietary information supplied by other vendors doing business with CPA. CPA has a legal obligation to protect all such confidential data and information in its possession, especially advanced meter data, or similar sensitive or confidential data and information. Contractor and Contractor's Staff understand that if they are involved in CPA work, CPA must ensure that Contractor and Contractor's Staff will protect the confidentiality of such data and information. Consequently, Contractor must sign this Confidentiality Agreement as a condition of work to be provided by Contractor's Staff for CPA.

Contractor and Contractor's Staff hereby agrees that they will not divulge to any unauthorized person any data or information obtained while performing work pursuant to the above-referenced Master Agreement between Contractor and the CPA. Contractor and Contractor's Staff agree to forward all requests for the release of any data or information received to CPA Project Director.

Contractor and Contractor's Staff agree to keep confidential all records and all data and information pertaining to persons and/or entities receiving services from CPA, Contractor proprietary information and all other original materials produced, created, or provided to Contractor and Contractor's Staff under the above-referenced Master Agreement. Contractor and Contractor's Staff agree to protect these confidential materials against disclosure to other than Contractor or CPA employees who have a need to know the information. Contractor and Contractor's Staff agree that if proprietary information supplied by other CPA vendors is provided during this employment, Contractor and Contractor's Staff shall keep such information confidential.

Contractor and Contractor's Staff agree to report any and all violations of this agreement by Contractor and Contractor's Staff and/or by any other person of whom Contractor and Contractor's Staff become aware.

Contractor and Contractor's Staff acknowledge that violation of this Confidentiality and Acknowledgement Agreement may subject Contractor and Contractor's Staff to civil and/or criminal action and that CPA may seek all possible legal redress.

SIGNATURE: _____ DATE: _____/_____/_____

PRINTED NAME: _____TITLE _____

EXHIBIT D4
CONTRACTOR NON-EMPLOYEE ACKNOWLEDGEMENT AND CONFIDENTIALITY AGREEMENT

Contractor Name:

Employee/Subcontractor Name:

Task Order No._____ CPA Master Agreement No._____

GENERAL INFORMATION:

The Contractor referenced above has entered into a Master Agreement with the CPA to provide certain services to CPA. CPA requires your signature on this Contractor Non-Employee Acknowledgement and Confidentiality Agreement.

NON-EMPLOYEE ACKNOWLEDGEMENT:

I understand and agree that the Contractor referenced above has exclusive control for purposes of the above-referenced Master Agreement. I understand and agree that I must rely exclusively upon the Contractor referenced above for payment of salary and any and all other benefits payable to me or on my behalf by virtue of my performance of work under the above-referenced Master Agreement.

I understand and agree that I am not an employee of the CPA for any purpose whatsoever and that I do not have and will not acquire any rights or benefits of any kind from CPA by virtue of my performance of work under the above-referenced Master Agreement. I understand and agree that I do not have and will not acquire any rights or benefits from CPA pursuant to any agreement between any person or entity and CPA.

I understand and agree that I may be required to undergo a background and security investigation(s). I understand and agree that my continued performance of work under the above-referenced Master Agreement is contingent upon my passing, to the satisfaction of CPA, any and all such investigations. I understand and agree that my failure to pass, to the satisfaction of CPA, any such investigation shall result in my immediate release from performance under this and/or any future agreements with the CPA.

CONFIDENTIALITY AGREEMENT:

I may be involved with work pertaining to services provided by CPA and, if so, I may have access to confidential data and information pertaining to persons and/or entities receiving services from CPA, including advanced meter infrastructure data and similarly sensitive information. In addition, I may also have access to proprietary information supplied by other vendors doing business with CPA. The County has a legal obligation to protect all such confidential data and information in its possession, especially advanced meter infrastructure data or similarly sensitive confidential data and information. I understand that if I am involved in CPA work, CPA must ensure that I, too, will protect the confidentiality of such data and information. Consequently, I understand that I must sign this agreement as a condition of my work to be provided by the above-referenced Contractor for CPA. I have read this agreement and have taken due time to consider it prior to signing.

I hereby agree that I will not divulge to any unauthorized person any data or information obtained while performing work pursuant to the above-referenced Master Agreement between the above-referenced Contractor and CPA. I agree to forward all requests for the release of any data or information received by me to the above-referenced Contractor.

I agree to keep confidential all data and information pertaining to persons and/or entities receiving services from CPA, Contractor proprietary information, and all other original materials produced, created, or provided to or by me under the above-referenced Master Agreement. I agree to protect these confidential materials against disclosure to other than the above-referenced Contractor or CPA employees who have a need to know the information. I agree that if proprietary information supplied by other CPA vendors is provided to me, I shall keep such information confidential.

I agree to report to the above-referenced Contractor any and all violations of this agreement by myself and/or by any other person of whom I become aware. I agree to return all confidential materials to the above-referenced Contractor upon completion of this Master Agreement or termination of my services hereunder, whichever occurs first.

SIGNATURE: _____ DATE: _____/_____/_____

PRINTED NAME: _____

POSITION: _____

EXHIBIT D5
CAMPAIGN CONTRIBUTIONS DISCLOSURE FORM

Government Code Section 84308

In accordance with California law, bidders and contracting parties are required to disclose, at the time a proposal is submitted or pre-qualified provider receives a Task Order solicitation, information relating to any campaign contributions made to Clean Power Alliance of Southern California's (CPA) Regular or Alternate Directors, including: the name of the party making the contribution (which includes any parent, subsidiary or otherwise related business entity, as defined below), the amount of the contribution, and the date the contribution was made. 2 Cal. Code of Regs. (C.C.R.) §18438.8(b).

California law prohibits a party, participant, or an agent, from making campaign contributions to a CPA Director of more than $250 while their contract is pending before the CPA Board; and ***further prohibits a campaign contribution from being made for three (3) months following the date of the final decision by the CPA Board***. Gov't Code §84308(d).

For purposes of reaching the $250 limit, the campaign contributions of the bidder or contractor plus contributions by its parents, affiliates, and related companies of the contractor or bidder are added together. 2 C.C.R. §18438.5.

In addition, a CPA Director must abstain from voting on a contract or permit if they have received a campaign contribution from a party or participant to the proceeding, or agent, totaling more than $250 in the 12-month period prior to the consideration of the item by the CPA Board. Gov't Code §84308(c).

The names of the Regular and Alternate Directors and their member agency is attached hereto as Attachment 1.

* * * * * *

Every bidder or contractor must disclose as follows:

Section 1

Bidder/Contractor (Legal Name) _____.

List any parent, subsidiaries, or otherwise affiliated business entities of Contractor (See definitions in 2 C.C.R.. §18703.1(d)):

_____

_____

_____

*Attach additional pages, if necessary

Section 2

Has Contractor or Bidder (identified in Section I) and/or any parent, subsidiary, or affiliated company, or agent thereof, made a campaign contribution(s) totaling $250 or more in the aggregate to a Director of CPA's Board in the 12 months preceding the date of execution of this disclosure?

Yes ☐

No ☐

If YES, proceed to Section 3 and complete. Then, sign and date under Section 4.

If NO, proceed to Section 4.

Section 3

Regular/Alternate Director	Amount of Contribution	Date of Contribution

*Attach additional pages, if necessary

Section 4

I, _____, [print name] am authorized to sign this disclosure on behalf of the Contractor/Bidder identified in Section 1. I acknowledge and understand Government Code Section 84308 requirements. I declare the foregoing disclosures to be true and correct.

TITLE: _____

SIGNATURE: _____

DISCLOSURE DATE: _____

Exhibit D5 - Attachment 1
REGULAR DIRECTORS

Member Agency	Regular Directors	Title
Agoura Hills	Deborah Klein Lopez	Councilmember
Alhambra	Jeff Maloney	Councilmember
Arcadia	Michael Cao	Councilmember
Beverly Hills	Julian Gold	Councilmember
Calabasas	David Shapiro	Councilmember
Camarillo	Susan Santangelo	Councilmember
Carson	Cedric Hicks	Councilmember
Claremont	Corey Calaycay	Councilmember
Culver City	Albert Vera	Mayor
Downey	Mario Trujillo	Councilmember
Hawaiian Gardens	Maria Teresa Del Rio	Councilmember
Hawthorne	Alex Monteiro	Councilmember
Los Angeles County	Lindsey Horvath	Supervisor, 3rd District
Malibu	Marianne Riggins	Councilmember
Manhattan Beach	Amy Howorth	Councilmember
Moorpark	Renee Delgado	Councilmember
Ojai	Betsy Stix	Mayor
Oxnard	Bert Perello	Councilmember
Paramount	Vilma Cuellar Stallings	Councilmember
Redondo Beach	Christian Horvath	Councilmember
Rolling Hills Estates	Debby Stegura	Councilmember
Santa Monica	Gleam Davis	Councilmember

Sierra Madre	Robert Parkhurst	Councilmember
Simi Valley	Rocky Rhodes	Councilmember
South Pasadena	Jon Primuth	Councilmember
Temple City	Fernando Vizcarra	Councilmember
Thousand Oaks	David Newman	Councilmember
City of Ventura	Liz Campos	Councilmember
Ventura County	Vianey Lopez	Supervisor, 5th District
West Hollywood	John Erickson	Councilmember
Westlake Village	Ned Davis	Councilmember
Whittier	Fernando Dutra	Councilmember

ALTERNATE DIRECTOR(S)

County/City	Alternate Director(s)	Title
Agoura Hills		
Alhambra	Sasha Renee Perez	Councilmember
Beverly Hills		
Calabasas	Ed Albrecht	Councilmember
Camarillo	Martita Martinez-Bravo Tony Trembley	Councilmember Councilmember
Carson	Jim Dear	Councilmember
Claremont	Jennifer Stark	Councilmember
Culver City	Yasmine-Imani McMorrin	Councilmember
Downey		
Los Angeles County		
Malibu	Steve Uhring	Councilmember
Manhattan Beach	David Lesser	Councilmember

Moorpark		
Ojai		
Oxnard		
Paramount	Isabel Aguayo	Councilmember
Redondo Beach	Todd Loewenstein	Councilmember
Rolling Hills Estates	Fred Zerunyan	Councilmember
Simi Valley	Fred Thomas	Councilmember
South Pasadena		
Temple City	William Man Tom Chavez	Councilmember
City of Ventura	Mike Johnson	Councilmember
Ventura County	Janice Parvin	Supervisor, 4th District
West Hollywood	Chelsea Byers	Councilmember
Westlake Village	Susan McSweeney	Councilmember
Whittier	Octavio Martinez	Councilmember

EXHIBIT D6
CALIFORNIA PUBLIC RECORDS ACT
CALIFORNIA PUBLIC RECORDS ACT ACKNOWLEDGEMENT AND AGREEMENT

The undersigned duly authorized representative, on behalf of (Contractor), acknowledges and agrees to the following:

The contents of its proposal in response to the Task Order solicitation, the contract and any documents pertaining to the performance of the Task Order resulting from this contract are public records, and therefore subject to disclosure unless a specific exemption in the California Public Records Act applies.

If a Contractor submits information it believes are confidential or proprietary, the Clean Power Alliance (CPA) may protect such information and treat it with confidentiality only to the extent permitted by law. However, it will be the responsibility of the Contractor to provide to CPA the specific legal grounds on which CPA can rely in withholding information requested under the California Public Records Act, should CPA choose to withhold such information.

General references to sections of the California Public Records Act will not suffice. Rather, the Contractor must provide a specific and complete legal basis, including applicable case law that establishes the requested information is exempt from the disclosure requirements of the California Public Records Act.

If the Contractor does not provide a specific and detailed legal basis for withholding the requested information within a time specified by CPA, CPA will release the information as required by the California Public Records Act and the Contractor will hold CPA harmless for release of this information.

It will be Contractor’s obligation to defend, at Contractor’s expense, any legal actions or challenges seeking to obtain from CPA any information requested under the California Public Records Act withheld by CPA at the Contractor's request.

Furthermore, the Contractor shall indemnify CPA and hold it harmless for any claim or liability, and defend any action brought against CPA, resulting from CPA's refusal to release information requested under the Public Records Act withheld at Contractor's request.

Nothing in this Agreement creates any obligation for CPA to notify the Contractor or obtain the Contractor's approval or consent before releasing information subject to disclosure under the California Public Records Act.

_____
Name of Firm

_____
Signature of Authorized Representative

_____
Print Name and Title of Signatory

_____
Date

Staff Report – Agenda Item 4

To:	Clean Power Alliance (CPA) Board of Directors
From:	Geoff Ihle, Director, Energy Market Risk Management
Approved by:	Ted Bardacke, Chief Executive Officer David McNeil, Chief Financial Officer
Subject:	Q4 Risk Management Team Report
Date:	March 2, 2023

RECOMMENDATION

Receive and file.

ATTACHMENT

1. 2022 Q4 RMT Report

Quarterly Report of Risk Management Team
October 1, 2022 through December 31, 2022 (Q4 2022)

I. Introduction

The Board of Directors of Clean Power Alliance (CPA) approved an Energy Risk Management Policy (ERMP) at its July 12, 2018 meeting, which provides the framework for conducting procurement activities in a manner that maximizes the probability of CPA meeting its portfolio, reliability, and financial goals. The ERMP was subsequently amended in July 2019, July 2020, July 2021, and July 2022.

The ERMP requires quarterly reporting to the Board on the activities, projected financial performance, and general market outlook facing CPA. The Risk Management Team (RMT)[1] submits this report in accordance with this requirement. The RMT also reports on ERMP compliance monthly to both the Finance Committee and Energy Planning & Resources Committee.

II. Risk Management Team Activities

The RMT is responsible for implementing, maintaining, and overseeing compliance with the ERMP and for maintaining the Energy Risk Hedging Strategy. The primary goal of the RMT is to ensure that the procurement activities of CPA are executed within the guidelines of the ERMP and are consistent with Board directives. Several business practices are prescribed in the ERMP. What follows is a summary of CPA's compliance with these practices as outlined in the Policy.

A. ERMP Acknowledgement Form

It is the policy of CPA that all CPA Representatives participating in any activity or transaction within the scope of the ERMP shall sign on an annual basis or upon any revision, a statement acknowledging compliance with the ERMP. Execution of the ERMP Acknowledgement Form was completed by Board members, relevant CPA staff, and relevant consultants.

There are no existing or potential conflicts of interest to report. All business has been conducted consistent with applicable laws and regulations.

B. Transaction Types

The ERMP includes a list of approved transaction types. All products that have been purchased or sold by CPA during the current quarterly period represent an approved transaction type as listed in Appendix C of the ERMP.

[1] The RMT is comprised of CPA's Chief Executive Officer, Chief Operating Officer, Chief Financial Officer, and Vice President of Power Supply.

C. Counterparty Suitability

The ERMP requires that all counterparties with whom CPA transacts must be reviewed for creditworthiness and assigned a credit limit. A formal Counterparty Credit Protocol document that describes the method for evaluating counterparties and establishing a credit limit was developed by CPA's Chief Financial Officer and CPA's former scheduling coordinator, The Energy Authority (TEA). The Protocol was approved by the Chief Executive Officer, in consultation with the RMT, and enacted in Q1 2019.

Pursuant to the ERMP, no counterparty credit limit may exceed $50 million. CPA continues to manage counterparty credit exposures through margining and other credit enhancement requests where contractually permitted. During the quarter, one counterparty exceeded its credit limit.

D. System of Record

As required by the ERMP, all transactions are being stored both in CPA's systems as well as in CPA's Scheduling Coordinator's (currently Tenaska Power Services, or TPS) trading and risk management system. Similarly, all transaction approvals are being logged and stored on TPS's servers, with information being made available to CPA staff via a secure web portal. The transaction record also includes the confirmation letters for each transaction. CPA is in the process of transitioning its transaction repository to an internal data warehouse, which will provide additional functionality and security features.

E. Position Tracking and Management Reporting

To manage risk, the ERMP requires the regular production of various reports. The status of each report required by policy follows:

- Financial Model Forecast: The financial model captures projected revenues and energy and operating costs and produces various financial reports and forecasts on an accrual basis. The model uses load forecast data produced by CPA, energy contract details from CPA's Front Office and Middle Office systems, revenue projections from CPA's revenue model and forward prices from the ICE Data Service and TPS.
- Net Position Report: Short- and long-term net position reports are in production, managed directly by CPA procurement staff, and linked to TPS's trade capture system or to CPA's internal energy trading and risk management system (ETRM), currently in development. The short-term net position report updates daily and incorporates the current weather outlook for the next 60 days to show net positions for the current and next months. The long-term net position report assumes normal weather and shows net positions through the balance of the current year and prompt four years.
- Counterparty Credit Exposure: CPA is adhering to the credit policies included in the ERMP, with the above-mentioned market price-induced exceedances being managed by the RMT. CPA receives daily updates of counterparty credit exposures on both a notional and mark-to-market basis.
- Monthly Risk Analysis: The ERMP requires both stress testing of financial results, as well as probability-based assessments of future financial projections. CPA continues to implement and improve risk analysis tools to stress test financial results and validate potential hedging transactions. Recurring monthly risk analysis focuses on the prompt 12 months, while specific studies extend through calendar 2024.
- Quarterly Board Report: Subject of this report.

F. Delegation of Authority

All executed transactions during the current period have been approved consistent with the Delegation of Authority outlined in Section 5 of the ERMP.

G. Limit and Other Compliance Violations

The ERMP requires that transaction volumes should not be executed that exceed the requirements of meeting CPA's load (energy and capacity), renewable and/or carbon free energy requirements. The ERMP designates specific hedge targets for the prompt-year (PY) through the prompt plus 4-years for different product types.

RMT reviewed the relevant hedge targets for 2023 and beyond and identified the following policy deviations:

Policy Deviation	Required Action
Renewables Attributes: As of December 1, 2022, PCC1 and PCC2 renewable energy attributes under contract for 2023 were below the ERMP minimum of 65%	None. As a result of recent procurement activity, CPA expects to be in compliance with 2023 PCC1 and PCC2 Policy requirements by the end of Q1 2023.
Carbon Free Energy (CF): As of December 1, 2022, carbon free energy under contract for 2023 and 2025 was above the ERMP maximums of 100% and 50%, respectively.	None. 2023 CF in excess of the policy maximum provides a buffer to offset lower than expected deliveries from other carbon free resources as well as offsets planned PCC2 (System) purchases. CPA accelerated purchases of 2025 CF due to continuing scarcity of this product in the market.
Resource Adequacy (RA): As of December 1, 2022, July, August and September 2023 RA under contract was below the ERMP minimum of 90%.	As a result of recent procurement activity, CPA has cured the July 2023 deviation. CPA is running solicitations to buy August and September 2023 RA.

H. Training

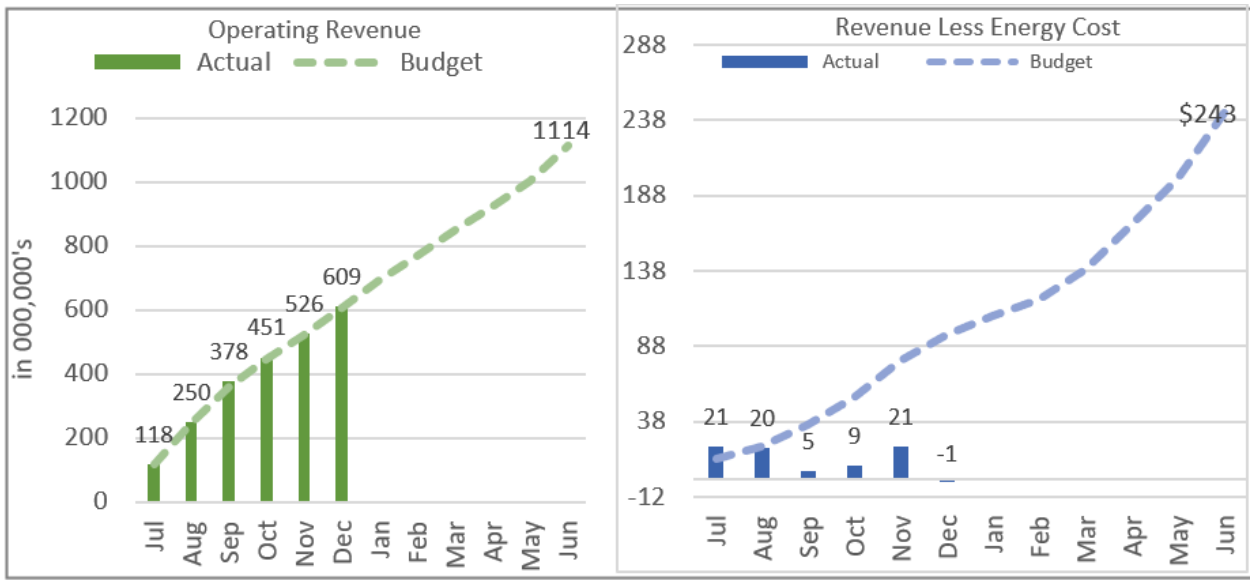
The ERMP acknowledges the importance of ongoing education as part of its risk management framework. Consistent with this, the ERMP outlines certain training requirements. All procurement and risk management staff, including the members of the RMT, were up to date on required training.

I. Hedging Strategy

With the exception of the deviations described in Section G, CPA is compliant with the hedging strategy provided in Appendix A of the ERMP.

J. Financial Performance

CPA recorded net energy revenue (electricity revenue less cost of energy) of $8 million in Q2FY 2022-23. The results were below budget and reflected the impact of unusually high natural gas prices in December 2022.



III. General Market Conditions

Pricing in Q4 2022 reflected fall and winter temperature and load conditions, as well as elevated natural gas prices in December 2022. December 2022 wholesale electricity prices were significantly higher than historical averages and significantly higher than energy market forward prices used to set CPA 2022/2023 rates and budget. Load was generally in line with forecast in Q4 2022.

Staff Report – Agenda Item 5

To:	Clean Power Alliance (CPA) Board of Directors
From:	David McNeil, Chief Financial Officer
Approved by:	Ted Bardacke, Chief Executive Officer
Subject:	Fiscal Year Q2 Financial Report
Date:	March 2, 2023

RECOMMENDATION

Receive and file.

ATTACHMENT

1. FY Q2 Financial Report

CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
STATEMENT OF NET POSITION
AS OF DECEMBER 31, 2022

	2022	2021
ASSETS		
Current assets		
Cash and cash equivalents	$ 49,457,464	$ 67,450,194
Accounts receivable, net of allowance	114,647,063	103,408,024
Accrued revenue	53,579,027	44,419,776
Market settlements receivable	-	-
Other receivables	20,717,137	7,578,663
Prepaid expenses	4,869,439	2,193,981
Deposits	34,849,518	13,903,151
Restricted cash	2,400,000	3,614,700
Total current assets	280,519,647	242,568,489
Noncurrent assets		
Capital assets, net of depreciation	653,517	628,115
Intangible - right-to-use lease asset	2,393,197	-
Deposits	88,875	88,875
Total noncurrent assets	3,135,589	716,991
Total assets	$ 283,655,236	$ 243,285,480
LIABILITIES		
Current liabilities		
Accounts payable	$ 4,245,080	$ 3,329,969
Accrued cost of electricity	134,730,208	84,693,265
Other accrued liabilities	2,748,289	2,917,480
User taxes and energy surcharges due to other governments	8,045,585	6,460,038
Loans payable to County of Los Angeles	-	30,000,000
Security deposits from energy suppliers	297,915	5,522,400
Unearned program funds	3,094,669	1,750,941
Lease liability, current	380,430	-
Counterparty collateral deposit	-	-
Total current liabilities	153,542,177	134,674,093
Noncurrent liabilities		
Loans payable to County of Los Angeles	-	-
Bank Loan	-	-
Supplier security deposits	3,132,849	7,142,000
Deferred rent	-	291,167
Lease liability, noncurrent	2,460,561	-
Total noncurrent liabilities	5,593,410	7,433,167
Total liabilities	$ 159,135,587	$ 142,107,261
DEFERRED INFLOWS OF RESOURCES		
Fiscal Stabilization Fund	-	-
NET POSITION		
Investment in capital assets	$ 205,723	$ 628,115
Restricted for collateral	2,400,000	3,614,700
Unrestricted	121,913,926	96,935,404
Total net position	$ 124,519,649	$ 101,178,219

CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
FOR YEARS ENDED DECEMBER 31, 2022

	2022	2021
OPERATING REVENUES		
Electricity sales, net	$ 608,016,496	$ 483,626,589
Revenue transferred from/(to) Fiscal Stabilization Fund	-	-
Other revenue	1,197,332	480,116
Total operating revenues	609,213,828	484,106,706
OPERATING EXPENSES		
Cost of electricity	609,676,090	443,359,386
Contract services	9,369,926	8,844,581
Staff compensation	5,930,953	3,843,067
General and administration	1,119,257	835,379
Total operating expenses	626,096,226	456,882,414
Operating income (loss)	(16,882,397)	27,224,292
NONOPERATING REVENUES (EXPENSES)		
Interest income	520,945	17,963
Interest and related expenses	(336,877)	(293,335)
Interest expense - lease	(35,251)	-
Total nonoperating revenues (expenses)	148,818	(275,372)
CHANGE IN NET POSITION	(16,733,580)	26,948,920
Net position at beginning of period	141,253,228	74,207,784
Net position at end of period	$ 124,519,648	$ 101,156,704

CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
STATEMENT OF CASH FLOWS
FOR YEARS ENDED DECEMBER 31, 2022

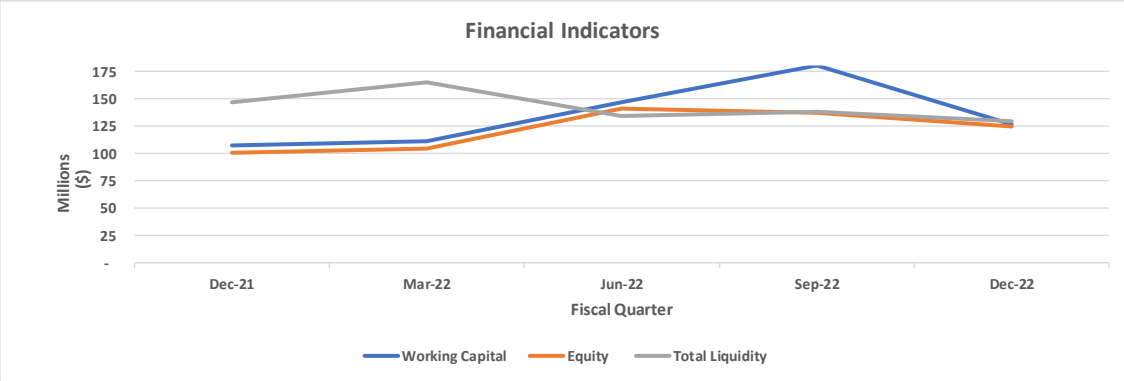
	2022	2021
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		
Net operating income (loss)	$ (16,882,397)	$ 27,222,100
Adjustments to reconcile operating income to net cash provided (used) by operating activities		
Depreciation expense	110,866	63,220
Amortization expense	191,454	-
Revenue adjusted for allowance for uncollectible accounts	10,601,906	10,431,641
(Increase) decrease in:		
Accounts receivable	(28,678,197)	(25,615,765)
Other receivables	(13,057,672)	(5,165,610)
Accrued revenue	1,917,764	11,479,288
Prepaid expenses	1,268,965	1,994,223
Deposits	(8,733,988)	(576,309)
Increase (decrease) in:		
Accounts payable	(281,235)	(1,454,179)
Energy market settlements payable	11,928,247	1,116,385
Accrued cost of electricity	39,172,754	(4,579,261)
Other accrued liabilities	355,205	1,150,128
User taxes due to other governments	2,019,228	1,130,939
Supplier security deposits	(4,486,736)	(37,798,000)
Unearned program funds	(409,364)	152,955
Net cash provided (used) by operating activities	(4,963,200)	(20,448,245)
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Loan proceeds	60,000,000	30,000,000
Principal payments on loan	(60,000,000)	-
Interest and related expense payments	(347,372)	(110,370)
Net cash provided (used) by non-capital financing activities	(347,372)	29,889,630
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Payments to acquire capital assets	(90,125)	(201,423)
Payments on lease (for both principal and interest)	(200,456)	-
Net cash provided (used) by capital and related financing activities	(290,581)	(201,423)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest income received	520,945	17,963
Net cash provided (used) by investing activities	520,945	17,963
Net change in cash and cash equivalents	(5,080,207)	9,257,925
Cash and cash equivalents at beginning of period	56,937,672	61,806,968
Cash and cash equivalents at end of period	$ 51,857,464	$ 71,064,894
Reconciliation to the Statement of Net Position		
Cash and cash equivalents (unrestricted)	$ 49,457,464	$ 67,450,194
Restricted cash	2,400,000	3,614,700
Cash and cash equivalents	$ 51,857,464	$ 71,064,894

CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
BUDGETARY COMPARISON SCHEDULE
FOR YEAR ENDED DECEMBER 31, 2022

	2022/23 YTD Budget	2022/23 YTD Actual	2022/23 YTD Budget Variance (Under) Over	2022/23 YTD Actual / Budget %	2022/23 Budget	2022/23 Remaining Budget	2022/23 Remaining Budget %
Operating revenues							
Revenue - electricity, net	$ 606,600,040	$ 608,016,496	$ 1,416,456	100%	$ 1,110,781,000	$ 502,764,504	45%
Other revenues	1,078,536	1,197,332	118,796	111%	2,742,000	1,544,668	56%
Total operating revenues	607,678,576	609,213,828	1,535,252	100%	1,113,523,000	504,309,172	45%
Energy costs							
Energy procurement	512,596,544	609,676,090	97,079,545	119%	870,533,000	260,856,910	30%
Total energy costs	512,596,544	609,676,090	97,079,545	119%	870,533,000	260,856,910	30%
Operating revenues less energy costs	95,082,032	(462,261)	(95,544,293)	0%	242,990,000	243,452,261	100%
Operating Expenditures							
Staffing	6,630,740	5,930,953	(699,787)	89%	13,976,000	8,045,047	58%
Technical services	755,800	612,306	(143,494)	81%	1,436,000	823,694	57%
Legal services	730,900	281,826	(449,074)	39%	1,243,000	961,174	77%
Other professional services	1,132,102	372,822	(759,280)	33%	1,902,000	1,529,178	80%
Communications and outreach	1,013,990	432,096	(581,894)	43%	2,018,000	1,585,903	79%
Mailers	1,071,142	578,005	(493,137)	54%	1,346,000	767,995	57%
Billing data manager	5,226,490	5,228,418	1,928	100%	10,474,000	5,245,582	50%
SCE services	1,057,990	960,000	(97,990)	91%	2,116,000	1,156,000	55%
Customer programs	1,828,425	904,454	(923,972)	49%	4,663,000	3,758,547	81%
General and administrations	2,905,689	1,119,257	(1,786,432)	39%	5,877,000	4,757,743	81%
Total operating expenditures	22,353,268	16,420,136	(5,933,132)	73%	45,051,000	28,630,864	64%
Operating income	72,728,764	(16,882,397)	(89,611,161)	-23%	197,939,001	214,821,398	109%
Non-operating revenues (expenditures)							
Interest income	243,200	520,945	277,745	214%	486,400	(34,545)	-7%
Finance and interest expense	(346,005)	(372,128)	(26,123)	108%	(562,000)	(189,872)	34%
Total non-operating revenues (expenditures)	(102,805)	148,818	251,623	-145%	(75,600)	(224,418)	
Change in net position	72,625,959	(16,733,579)	(89,359,539)		197,863,401	214,596,980	108%
Other uses							
Capital outlay	112,250	90,125	(22,125)	80%	224,500	134,375	60%
Depreciation and Amortization	(313,170)	(302,320)	10,850	97%	(622,000)	(319,680)	51%
Total other uses	(200,920)	(212,195)	(11,275)	106%	(397,500)	(185,305)	47%
Change in fund balance	$ 72,826,879	$ (16,521,384)	$ (89,348,264)	-23%	$ 198,260,901	$ 214,782,285	

Select Financial Indicators

Note		Sep-21	Dec-21	Mar-22	Jun-22	Sep-22	Dec-22
1	Working Capital	89,731,305	107,892,204	111,423,404	147,468,653	180,312,395	126,977,470
2	Current Ratio	1.5	1.8	1.9	2.5	1.8	1.8
3	Days Sales Outstanding	40	39	39	41	38	34
4	Equity	83,341,183	101,176,027	105,176,451	141,253,228	137,907,020	124,519,649
5	Equity to Assets %	31%	42%	44%	56%	34%	44%
6	Available Cash	53,357,388	67,450,194	85,085,627	54,537,672	98,830,346	49,457,464
7	Available Line of Credit	80,000,000	79,853,000	79,853,000	79,853,000	39,853,000	79,853,000
8	Total Liquidity	133,357,388	147,303,194	164,938,627	134,390,672	138,683,346	129,310,464
9	Days Liquidity on Hand (T	60	67	75	61	57	49
10	Gross Margin	5%	8%	8%	11%	1%	-0.1%
11	Net Margin	3%	6%	5%	8%	-1%	-3%
	Percentage Change from Prior Quarter						
	Working Capital	12%	20%	3%	32%	22%	-30%
	Current Ratio	-4%	20%	6%	29%	-26%	0%
	Days Sales Outstanding	0%	-4%	1%	3%	-8%	-9%
	Equity	12%	21%	4%	34%	-2%	-10%
	Equity to Assets %	-6%	35%	6%	27%	-39%	28%
	Available Cash	-8%	26%	26%	-36%	81%	-50%
	Available Line of Credit	117%	0%	0%	0%	-50%	100%
	Total Liquidity	40%	10%	12%	-19%	3%	-7%
	Days Liquidity on Hand (T	37%	12%	11%	-18%	-7%	-14%



Note	Description
1	Current Assets less Current Liabilities
2	Current Assets divided by Current Liabilities
3	Accounts receivable divided by Sales divided by 365
4	Net Position plus Fiscal Stabilization Fund
5	Equity (Net Position + FSF) divided by Total Assets
6	Unrestricted cash and cash equivalents

Note	Description
7	Total Line of Credit less Borrowing and Letters of Credit
8	Sum of Available Cash and Line of Credit
9	Total Liquidity divided by trailing 12 month expenses divided by 365
10	Operating revenue less energy cost divided by operating revenue
11	Change in net position divided by operating revenue

Staff Report – Agenda Item 6

To: Clean Power Alliance (CPA) Board of Directors

From: Gina Goodhill, Senior Director, Government Affairs

Approved By: Ted Bardacke, Chief Executive Officer

Subject: Monthly Bill Position Tracker

Date: March 2, 2023

RECOMMENDATION

Receive and file.

BILL POSITIONS

Bill Number & Author	Title & Summary	Status	CPA Position	Alignment with CPA Policy Platform	Notes
AB 1538 Assemblymember Al Muratsuchi	**Clean Energy Reliability Program** Would create an incentive program for load-serving entities that procure clean energy capacity above their minimum CPUC requirements in order to enhance electricity system reliability and reduce customer costs.	Introduced 2/17/2023	SPONSOR	2a; 2d; 5a; 5c;	This will be CPA's top legislative priority. Support for this bill was a key ask during CPA's Lobby Day.

ATTACHMENT

1. 2023 Legislative & Regulatory Policy Platform

Overview and Purpose

The Clean Power Alliance (CPA) Legislative and Regulatory Policy Platform (Platform) serves as a guide to the CPA Board of Directors and CPA staff in their advocacy efforts and engagement on policy matters of interest to CPA. The Platform allows both members of the CPA Board of Directors and CPA staff to pursue actions at the regional, state and federal legislative and regulatory levels in a consistent manner and with the understanding that they are pursuing actions in the best interest of the organization and its mission, its member agencies, and its customers.

The Platform provides direction to CPA staff on positions that should be taken on regulatory matters and legislative bill proposals. The Platform also provides guidance to the Chief Executive Officer on positions that should be taken on legislative and regulatory matters that come before the California Community Choice Association (CalCCA) Board of Directors.

CPA staff report to the Board monthly on all positions taken on legislative bills. For bills that fall outside the scope of this platform, bills that are likely to attract high-profile supporters and detractors, bills that would raise taxes, or bills that would knowingly put CPA at odds with positions that its member agencies have taken, CPA staff will seek approval of a proposed position to the Legislative & Regulatory Committee and Board of Directors before taking a position.

Policy Principles

The Legislative and Regulatory Policy Platform is centered around five basic principles:

1. Protecting CPA's local control and competitive position, especially as it relates to rates, finances, power procurement and expansion of its service territory.

2. Pursing power resource planning and procurement that promote the growth in renewable energy capacity at the local level and reduce fossil fuel dependency, with the goal of combating climate change.

3. Developing and administering customer programs that encourage clean energy adoption by CPA customers.

4. Ensuring fair access to data, particularly as it relates to energy usage, billing, and information needed to develop and administer customer programs.

5. Supporting CPA's ability to set electric rates and offer programmatic services that are affordable and inclusive for all.

These principles are incorporated throughout the below platform.

Policy Platform

1) Affordability and Local Control
   a. Fair rates and cost allocation: CPA will pursue administrative and legislative initiatives that will ensure that non-bypassable charges assessed for CPA customers are fair, and that CPA's customers are not unnecessarily burdened by non-bypassable charges.
   b. Finances: CPA will pursue administrative and legislative initiatives to ensure that CPA is eligible to apply and receive funding made available to the electricity sector for decarbonization, reliability, and affordability purposes, and that CPA's financial health are not disparately impacted by new regulations.
   c. CCA Expansion: CPA will pursue administrative and legislative initiatives to protect CPA's ability to expand its service to new member agencies.
   d. Local Control: CPA will pursue administrative and legislative initiatives to protect CPA Board's authority over CPA's procurement, rate-setting, and customer program development activities.

2) Power Resources Planning and Procurement
   a. Resource Adequacy and Reliability: CPA will pursue administrative and legislative initiatives that will enable CPA to secure capacity resources to meet its reliability obligations, such as initiatives that evaluate the supply of capacity resources available to load serving entities (LSEs), determine the appropriate market mechanisms for LSEs to procure capacity resources, and develop a durable policy framework that encourages all LSEs to construct their fair share of new capacity resources to maintain grid reliability while pursuing decarbonization efforts..

b. Carbon-Free Resources: CPA will pursue administrative and legislative initiatives that will maximize CPA's ability to procure carbon-free resources to meet or exceed the needs of CPA's three product offerings and its long-term carbon-free procurement goal as required by SB 100 and other statutory or regulatory obligations.
c. Renewable Resources: CPA will pursue administrative and legislative initiatives that will maximize CPA's ability to procure eligible Renewable Portfolio Standard (RPS) resources to meet the needs of CPA's three product offerings and its long-term RPS procurement goal as required by SB 100 and other statutory or regulatory obligations.
d. Integrated Resource Plan: CPA will pursue administrative and legislative initiatives that will maximize CPA's ability to plan and procure resources to meet various environmental and reliability goals set by state laws and by its Board of Directors, while offering affordable products and programs to serve its customers, including disadvantaged communities.
e. Transmission: CPA will pursue administrative and legislative initiatives that will provide CPA adequate access to transmission capacity to maximize its procurement of RPS-eligible or carbon-free resources that meet various statutory and regulatory requirements.
f. Research & Development: CPA will pursue administrative and legislative initiatives that support the research and development of new energy resources that can be procured to meet the reliability and decarbonization goals set by the State and its Board of Directors.

3) Customer Programs
a. Demand Response, Demand Flexibility and Energy Efficiency: CPA will pursue administrative and legislative initiatives that will enable CPA to pursue demand response programs and opportunities for its customers.
b. Zero-emission vehicles: CPA will pursue administrative and legislative initiatives to promote electrification of the transportation sector in response to state and federal goals aimed at increasing the usage of zero emission vehicles.
c. Building decarbonization: CPA will pursue administrative and legislative initiatives that supports the ability of CPA to promote electrification and the reduction of natural gas usage in the building sector.
d. Local Grid Management and Resiliency: CPA will pursue administrative and legislative initiatives that supports the ability of CPA and its member agencies to offer local grid management and resiliency solutions to increase local reliability and adaptability that could protect against power outages and extreme heat.
e. Distributed Energy Resources: CPA will pursue administrative and legislative initiatives that supports the ability of CPA to offer and utilize distributed

energy resources as part of its reliability, resiliency and community engagement strategies.

f. Research and Development: CPA will pursue administrative and legislative initiatives that supports the ability of CPA to explore new opportunities related to behind the meter clean energy resources.

4) Data Access
   a. Timely and Accurate Access to Customer Data: CPA will pursue administrative and legislative initiatives that will enable CPA to obtain timely and accurate access to its customers' data to improve billing accuracy and inform the development and implementation of customer programs.
   b. Fair Fees for Data Management Services: CPA will pursue administrative and legislative initiatives to ensure that the fees due to Southern California Edison for data access and management are fairly assessed based on data needs and potential technological improvements.

5) Diversity, Equity, Inclusion
   a. Customer Protection: CPA will pursue administrative and legislative initiatives that supports the protection of all ratepayers, particularly environmental and social justice communities in CPA's service territory.
   b. Supplier Diversity: CPA will pursue administrative and legislative initiatives that supports supplier diversity in CPA's contracting activities and through women-owned, minority-owned, disabled-veteran-owned, and lesbian, gay, bisexual, and/or transgender owned business enterprises.
   c. Workforce Development: CPA will pursue administrative and legislative initiatives that supports workforce development with a focus on new stable, well-paying local jobs, and participation in a just transition to a low-carbon economy.
   d. Energy Equity: CPA will pursue administrative and legislative initiatives that supports increased access to clean energy technologies, clean energy and contracting jobs, and clean energy opportunities for environmental and social justice communities in CPA's service territory.

Staff Report – Agenda Item 7

To:	Clean Power Alliance (CPA) Board of Directors
From:	Christian Cruz, Community Outreach Manager
Subject:	Community Advisory Committee (CAC) Report
Date:	March 2, 2023

RECOMMENDATION

Receive and file.

MEETING REPORT

CPA Local Program Mid-Cycle Review

The CAC received a presentation on CPA's Local Program Strategic Plan Mid-Cycle review. Staff requested initial feedback from the CAC to help inform the review process and priority programmatic areas for evaluation. CPA's Local Program Strategic Plan was adopted in 2020, setting a 5-year vision for programs focused on three program pillars.

1. Resiliency and Grid Management
2. Electrification
3. Local Procurement

The mid-cycle review will allow staff to integrate lessons learned from the implementation of the current CPA program offerings. Additionally, the mid-cycle review will look to build upon the existing Plan through the creation of separate "Action Plans" that expand and refine approaches under each of the three program pillars. Key areas targeted for expansion and/or refinement include:

1. Development of a Local Government Program, which combines a menu of scalable options along with grant opportunities for unique projects.
2. Expansion of public EV charging offerings, including load management.
3. Re-evaluation of Peak Management Pricing program options.
4. Development of a framework to pursue outside funding to amplify CPA investments, including state and federal funding.

The CAC recommended that staff conduct an equity analysis to better understand the impact of current program funding within Disadvantage Communities. This analysis can also help inform staff on where to focus additional program funding in the future if the analysis reveals gaps within specific program pillars. In addition, the CAC requested that staff provide opportunities for ongoing CAC input during the mid-cycle refresh process.

ATTACHMENT

1. CAC Meeting Attendance

Community Advisory Committee Attendance											
2023											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov
East Ventura/West LA County											
Angus Simmons	✓	A									
Jennifer Burke	✓	A									
Debbie West	✓	✓									
San Gabriel Valley											
Richard Tom	A	V									
Kim Luu	A	A									
West/Unincorporated Ventura County											
Lucas Zucker	✓	✓									
Vern Novstrup	✓	✓									
South Bay											
Vacant											
Vacant											
Gateway Cities											
Irella Perez	✓	✓									
Genaro Bugarin	✓	✓									
Westside											
Cris Gutierrez	A	A									
David Haake	A	✓									
Unincorporated LA County											
Neil Fromer	✓	✓									
Kristie Hernandez	X	X									
✓ - Attended A – Absent X – Medical/Personal Leave											

Action Items and Presentations

January
Building Electrification (Reach Codes)

February
Local Programs Mid-Cycle Review

Staff Report – Agenda Item 8

To:	Clean Power Alliance (CPA) Board of Directors
From:	Matthew Langer, Chief Operating Officer Karen Schmidt, Director, Rates and Strategy
Approved By:	Ted Bardacke, Chief Executive Officer
Subject:	Interim FY 2022-23 Market Adjustment Rate Change
Date:	March 2, 2023

RECOMMENDATIONS

Adopt Resolution No. 23-03-046 to Approve 2023 Interim Rates.

This Resolution will implement new CPA rates on April 1, 2023 according to the interim rate adjustment approach agreed upon by the Board.

BACKGROUND

Energy Market Conditions

CPA's FY 2022-2023 financial results are expected to be significantly below budget as a result of extra ordinary energy market events in September, December and January, as well as increasing short-term renewable energy prices. CPA still expects a positive contribution to its net position for the fiscal year. However, expected gains would be concentrated in the last months of the fiscal year and are at heightened risk as energy markets remain volatile.

CPA's FY2022-2023 Financial Trajectory

In June 2022, the Board adopted FY2022-2023 rates that reflected a strong commitment to the ongoing fiscal strength of CPA. Presented with three options for rates, the Board chose the lowest-risk option that was projected to add $198 million to CPA's net position and aimed to achieve several objectives:

- Ensure sufficient liquidity to endure volatility in the energy markets

- Create a cushion for seasonal volatility in cash flows
- Meet the Board-approved minimum reserve target
- Achieve an investment grade credit rating in 2023

Given the extraordinary market events of September, December, and January, CPA is currently projecting a $40-$60 million contribution to net position this fiscal year. While this is a setback toward achieving CPA's 2023 fiscal goals, the low-risk approach taken by the Board last year has ensured the market volatility of the last several months has not led to a crisis. The interim rate change proposal is a way to correct course and bring CPA closer to its fiscal targets for the year while still maintaining strong competitiveness levels compared to SCE.

Liquidity and Credit Rating Goals

Achieving an investment-grade credit rating is an important milestone for CPA and was a key driver for the Board's last rate setting in June 2022. Building liquidity (cash and unused lines of credit) is critical for achieving an investment-grade credit rating. The key metric for liquidity is Days Liquidity on Hand (DLOH). CPA is currently at the low end of the "adequate" range, with 49 DLOH as of December 2022. Staff believes that CPA would need to be at least in the middle of the "strong" range to receive an investment-grade credit rating.

Investment-grade Credit Ratings and Days Liquidity on Hand

Risk Factor	Metric	Extremely Strong	Very Strong	Strong	Adequate	Vulnerable	Highly Vulnerable
Liquidity	Days Liquidity on Hand (days)	>=270	150-270	90-150	45-90	15-45	<=15
Indicative Credit Rating		High IG		Medium IG	Low IG	Sub-IG	

Competitive Position

CPA's Board set rates for FY 2022-2023 in June 2022 such that 100% Green Power was at a 3% premium compared to SCE, Clean Power was at parity to SCE, and Lean Power was at a 1% discount to SCE for most customers. In January 2023, SCE raised their

generation rates and lowered the PCIA. As a result, CPA customers' bills went down starting in January, and almost all CPA customers received a substantial discount compared to SCE across all CPA energy products.

Current Residential Rate Comparisons

Energy Product	July 2022		March 2023	
	Average Monthly Bill	Comparison to SCE	Average Monthly Bill	Comparison to SCE
SCE base rate	$174		**$192**	
Lean Power	$172	-1.0%	**$162**	**-16%**
Clean Power	$174	0.0%	**$163**	**-15%**
100% Green	$179	3.0%	**$169**	**-12%**
FY 22/23 Contribution to Net Position, $M	$198		**$40-60**	
Days Liquidity on Hand, 6/30/23	136		**~96**	
Reserves %, 6/30/23*	33%		**~18%**	

**Board-approved minimum reserve target is 30%.*

DISCUSSION

At the February 2, 2023 Board meeting, the Board and staff discussed the Executive Committee's recommendation to prepare a proposed interim "market adjustment" to rates for the Board's consideration at its March 2023 meeting. The interim rates would take effect in April 2023. This rate adjustment would not replace the Board's annual FY 2023-2024 budget and rate setting process in April and May, which will culminate in the adoption of final FY 2023-2024 rates in June to go into effect at the start of the new fiscal year in July.

On February 15, 2023, the Executive Committee reviewed three options presented by staff for the proposed April rate adjustment. The options are shown below:

Option 1: Reset rates to return residential customer bills to approximately where they were in July 2022 when CPA last set rates for the year.

Option 2: Reset rates to return residential customer bills to approximately where they were in December 2022.

Option 3 (Executive Committee Recommendation): Set residential 100% Green rates so that residential customer bills are 1% less than SCE's current rates.

Under all of the options, a uniform percent rate change would be applied equally to all CPA rates to achieve the targeted residential bill ranges.

Interim Rate Adjustment Options –
Residential Rate Comparisons and Financial Impacts

Energy Product	Option 1		Option 2		Option 3	
	Average Monthly Bill	Comparison to SCE	Average Monthly Bill	Comparison to SCE	Average Monthly Bill	Comparison to SCE
SCE base rate	$192		$192		$192	
Lean Power	$172	-10%	$175	-9%	$175	-6%
Clean Power	$174	-9%	$177	-8%	$183	-5%
100% Green	$180	-6%	$183	-5%	$190	-1%
Increase to FY 22/23 Net Position	+$46M		+$58M		+$82M	
FY 22/23 Net Position	$86-106M		$98-118M		$122-142M	
Days Liquidity on Hand, 6/30/23	~103		~104		~108	
Reserves %, 6/30/23	~22%		~24%		~26%	

The Executive Committee's considerations in evaluating the options included:

- Offsetting the impact of year-to-date market volatility on CPA's financial position and continuing to pursue the goal of an investment-grade credit rating;
- Finishing the current fiscal year with higher reserves to provide additional flexibility in the annual 2023/24 rate and budget setting cycle;
- Customer bill impacts while maintaining all residential rates less expensive than SCE;
- Likelihood that fiscally prudent FY 2023-2024 rates will be closer to SCE rates to prepare for potential climatic events and market volatility.

The Executive Committee recommends adopting Option 3, setting 100% Green Power at a 1% discount to SCE for residential customers and applying the same percent rate adjustment to all other rates.

Staff provided the Community Advisory Committee (CAC) with an overview of the proposed interim rate adjustment on February 16. CAC members were supportive of a rate adjustment to offset market impacts and build financial reserves while keeping residential customers at a discount to SCE rates regardless of their selected rate product.

PROPOSED RATE ADJUSTMENT

The proposed April 2023 interim rate adjustment would provide residential customers, including those on 100% Green rates, with a discount compared to SCE. The adjustment would result in an increase in CPA's FY 2022-2023 net position of approximately $82 million, increase reserves to approximately 27% and DLOH to 109.

Energy Product	Option 3 (Executive Committee Recommendation)	
	Average Residential Monthly Bill	Comparison to SCE
SCE base rate	$192	
Lean Power	$180	-6%
Clean Power	$183	-5%
100% Green	$190	-1%
Increase to FY 22/23 Net Position	+$82M	
FY 22/23 Net Position	$122-142M	
Days Liquidity on Hand, 6/30/23	~108	
Reserves %, 6/30/23	~26%	

The rate comparisons shown below illustrate the bill differentials between SCE's March 1, 2023 rates and the proposed CPA rate adjustment. The first three rows, residential and small business rates, represent over 95% of CPA's customers.

Average Customer Bill Comparison to SCE*

Rate Class	Lean Power	Clean Power	100% Green Power
Residential	-5.8%	-4.6%	-1.0%
Residential CARE	-8.6%	-6.8%	-6.8%
Small Business	-3.5%	-2.3%	1.4%
TOU-GS-3	2.1%	3.3%	6.8%
TOU-8-D-PRI	-0.2%	0.9%	4.5%
TOU-PA-2	-1.6%	-0.4%	3.1%
TOU-PA-3	-1.1%	0.1%	3.6%
Streetlighting	19.2%	20.5%	24.3%

*Comparisons are based on representative 2018 PCIA vintage rate schedules and load profiles for each rate class. Individual customer comparisons will vary by specific rate schedule and customer usage.

CUSTOMER COMMUNICATIONS

The interim rate adjustment will be communicated on customer bills and on CPA's website. In its overall messaging, staff will continue to emphasize CPA's overall value proposition, including our customers' positive impact on the environment, rate competitiveness, the agency's commitment to supporting vulnerable communities and customers, and investments in grid reliability.

FUTURE RATE CHANGES

The Board will conduct its annual FY 2023-2024 budget and rate setting process in April and May, culminating in the adoption of final FY 2023/2024 rates in June to go into effect at the start of the new fiscal year in July.

ATTACHMENTS

1. Presentation
2. Resolution No. 23-03-046
3. Appendices 1 and 2

Item 8 – Interim FY 2022-23 Market Adjustment Rate Change

March 2, 2023

Summary

- As discussed at the February Board meeting, FY 2022/23 financial results will be significantly below budget as a result of extraordinary energy market events in September, December and January, as well as increasing short-term renewable energy prices
- CPA still expects a positive contribution to the net position for the FY. However, gains would be concentrated in the last months of the fiscal year and energy markets remain volatile, heightening risk
- To address lower than budgeted financial results and prepare for unforeseen events, at the Board's February meeting, staff previewed that the Board would be asked to consider the following actions:
  - Increasing CPA's $80 million credit line with JPMorgan
  - A rate change at the March 2023 Board meeting through an interim "market adjustment" that would come into effect in April 2023 before the traditional annual rate setting cycle begins this spring
- SCE implemented significant rate increases and a negative PCIA on January 1, 2023, improving CPA's rate competitiveness and lowering CPA customer bills. Even with a rate change in April, CPA would maintain highly competitive rates
- Today staff will present the recommendation from Executive Committee to adopt an interim rate change based on a 1% discount compared to SCE for residential 100% Green rates and greater discounts for Lean Power and Clean Power

CPA's FY22/23 Financial Trajectory

- In June 2022, the Board adopted FY2022-2023 rates that reflected a strong commitment to the ongoing fiscal strength of CPA
- Presented with three options for rates, the Board chose the lowest-risk option that was projected to add $198 million to CPA's net position and aimed to achieve several objectives:
  - Ensure sufficient liquidity to endure volatility in the energy markets
  - Create a cushion for seasonal volatility in cash flows
  - Achieve an investment grade credit rating
- Given the extraordinary market events of September, December, and January, CPA is currently projecting a $40-$60 million contribution to net position this fiscal year
- While this is a setback toward CPA's goals, the low-risk approach taken by the Board last year has ensured the market volatility of the last several months has not led to a crisis
- The interim rate change proposal is a way to correct course and bring CPA closer to its fiscal targets for the year

Credit Rating Benefits

- Receiving an IG credit rating will yield many benefits to CPA
  - Increases the number and quality of financial institutions willing to finance CPA's long-term renewable and energy storage projects, reducing costs for developers, and allowing them to provide CPA with a wider variety of lower-cost projects to choose from; this is particularly important in the current seller's market
  - Increases energy supplier participation in CPA's short-term solicitations for renewable and conventional energy and Resource Adequacy, increasing competition and potentially reducing costs
  - Reduces or eliminates certain collateral posting obligations, freeing up cash
  - Enhances CPA's reputation as a stable, financially sound leader in the energy industry, leading to greater trust and influence in the state legislative and regulatory arenas

Credit Rating Metrics

- Building liquidity (cash and unused lines of credit) is critical for achieving an investment grade credit rating
  - A key metric for liquidity is Days Liquidity on Hand (DLOH), defined as available cash and unused lines of credit divided by net operating expenses x 365
- CPA is currently at the low end of the "adequate" range – 49 DLOH as of December 2022
- Staff believes that CPA would need to be at least in the middle of the "strong" range to receive an Investment Grade (IG) rating

Risk Factor	Metric	Extremely Strong	Very Strong	Strong	Adequate	Vulnerable	Highly Vulnerable
Liquidity	Days Liquidity on Hand (days)	>=270	150-270	90-150	45-90	15-45	<=15
Indicative Credit Rating		High IG		Medium IG	Low IG	Sub-IG	

Residential Rate Comparisons

Energy Product	July 2022		March 2023	
	Average Monthly Bill	Comparison to SCE	Average Monthly Bill	Comparison to SCE
SCE base rate	$174		**$192**	
Lean Power	$172	-1.0%	**$162**	**-16%**
Clean Power	$174	0.0%	**$163**	**-15%**
100% Green	$179	3.0%	**$169**	**-12%**
FY 22/23 Contribution to Net Position, $M	$198		**$40-60**	
Days Liquidity on Hand, 6/30/23	136		**~96**	
Reserves %, 6/30/23*	33%		**~18%**	

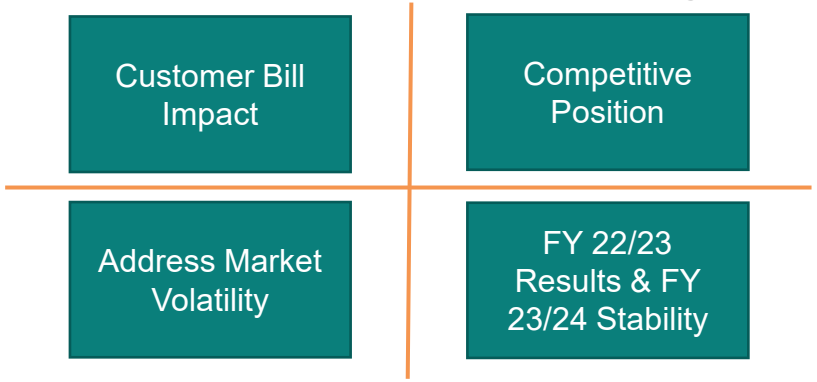
**Board-approved minimum reserve target is 30%.*

Rate Adjustment Options

- **Option 1: Adjust rates to July 2022 total bill levels**
- **Option 2: Adjust rates to December 2022 total bill levels**
- **Option 3: Set residential 100% Green rates to 1% less than SCE (Executive Committee Recommendation)**
- **Considerations**
  - Offsetting the impact of YTD market volatility on CPA's financial position and continuing to pursue the goal of an IG credit rating
  - Finishing the current fiscal year with higher reserves provides additional flexibility to be more competitive in the next fiscal year
  - Fiscally prudent rates for FY2023/24 will likely be closer to SCE's rates to address market volatility and achieve CPA's financial goals
  - Focusing on competitive rates for CPA customers

- **Note**: for each option, an equal percentage rate increase would be applied to all customer classes and rate products, so comparisons will vary by rate group

Factors to Balance for Interim Rate Change



Option 1 – July 2022 total bill levels

- Resets customer bills to roughly where they were when CPA last set rates for the year, still far below current SCE rates
- Smallest impact to revenue and lowest cushion against future volatility

Energy Product	April 2023	
	Average Monthly Residential Bill	Comparison to SCE
SCE base rate	$192	
Lean Power	$172	-11%
Clean Power	$174	-9%
100% Green	$180	-6%
Increase to FY 22/23 Net Position	**+$46M**	
FY 22/23 Net Position	**$86-106M**	
Days Liquidity on Hand, 6/30/23	**~103**	
Reserves %, 6/30/23	**~22%**	

Option 2 – Dec. 2022 Total Bill Levels

- Resets customer bills to roughly where they were at the end of 2022, maintaining significant discount to SCE for most rates/product
- Allows CPA to make progress toward its financial goals this fiscal year, but well behind targets

Energy Product	April 2023	
	Average Monthly Residential Bill	Comparison to SCE
SCE base rate	$192	
Lean Power	$175	-9%
Clean Power	$177	-8%
100% Green	$183	-5%
Increase to FY 22/23 Net Position, $M	**+$58M**	
FY 22/23 Net Position	**$98-118M**	
Days Liquidity on Hand, 6/30/23	**~104**	
Reserves %, 6/30/23	**~24%**	

Option 3 – 1% Discount for Residential 100% Green (Recommended by Executive Committee)

- Larger customer impact in the short-term
- Largest progress to original financial targets and additional flexibility for FY 2023/24 rates

Energy Product	April 2023	
	Average Monthly Residential Bill	Comparison to SCE
SCE base rate	$192	
Lean Power	$175	-6%
Clean Power	$183	-5%
100% Green	$190	-1%
Increase to FY 22/23 Net Position, $M	**+$82M**	
FY 22/23 Net Position	**$122-142M**	
Days Liquidity on Hand, 6/30/23	**~108**	
Reserves %, 6/30/23	**~26%**	

Summary of Rate Adjustment Options

- Option 1: Adjust rates to roughly July 2022 total bill levels
- Option 2: Adjust rates to roughly December 2022 total bill levels
- Option 3: 1% Discount for Residential 100% Green (Executive Committee Recommended)

Energy Product	Option 1		Option 2		Option 3 (recommended)	
	Average Monthly Residential Bill	Comparison to SCE	Average Monthly Residential Bill	Comparison to SCE	Average Monthly Residential Bill	Comparison to SCE
SCE base rate	$192		$192		$192	
Lean Power	$172	-11%	$175	-9%	$175	-6%
Clean Power	$174	-9%	$177	-8%	$183	-5%
100% Green	$180	-6%	$183	-5%	$190	-1%
Increase to FY 22/23 Net Position	+$42M		+$58M		+$82M	
FY 22/23 Net Position	$82-102M		$98-118M		$122-142M	
Days Liquidity on Hand, 6/30/23	~102		~104		~108	
Reserves %, 6/30/23	~22%		~24%		~26%	

Next Steps

- Staff is requesting that the Board approve an interim rate change that will go into effect April 1
  - Executive Committee recommends adopting Option 3
- The FY2023/24 budget and rate setting process will proceed as follows:

Month	2023/24 Rate Setting	2023/24 Budget
March	Adopt interim rates	
April	Implement interim rates; Rate comparison update and next FY outlook	
May	Adopt rate setting approach	Discuss budget priorities
June	Adopt final rates	Adopt final budget
July	Implementation of final rates	Start of new Fiscal Year

Questions and Discussion

CPA CLEAN POWER ALLIANCE

Typical bill comparisons to SCE with recommended April 2023 interim rate adjustment (Option 3)

Rate Class*	Lean Power	Clean Power	100% Green Power
Residential	-5.8%	-4.6%	-1.0%
Residential CARE	-8.6%	-6.8%	-6.8%
Small Business	-3.5%	-2.3%	1.4%
TOU-GS-3	2.1%	3.3%	6.8%
TOU-8-D-PRI	-0.2%	0.9%	4.5%
TOU-PA-2	-1.6%	-0.4%	3.1%
TOU-PA-3	-1.1%	0.1%	3.6%
Streetlighting	19.2%	20.5%	24.3%

*Comparisons are based on representative 2018 PCIA vintage rate schedules and load profiles for each rate class. Individual customer comparisons will vary by specific rate schedule and customer usage.

Credit Rating Overview

- What is an investment-grade credit rating?
  - A credit rating is an opinion published by an independent rating agency (e.g. S&P, Moody's, and Fitch) that assesses the likelihood an entity will repay its debts
  - Entities with an investment-grade rating are considered the best credit risks and can attract financing at the lowest cost and from the greatest number of lenders and suppliers
- How does CPA obtain a credit rating?
  - CPA engages with a credit rating agency which will evaluate CPA and assign a credit rating

	Moody's	S&P	Fitch	Meaning
Investment Grade	Aaa	AAA	AAA	Prime
	Aa1	AA+	AA+	High Grade
	Aa2	AA	AA	
	Aa3	AA-	AA-	
	A1	A+	A+	Upper Medium Grade
	A2	A	A	
	A3	A-	A-	
	Baa1	BBB+	BBB+	Lower Medium Grade
	Baa2	BBB	BBB	
	Baa3	BBB-	BBB-	
Junk	Ba1	BB+	BB+	Non Investment Grade Speculative
	Ba2	BB	BB	
	Ba3	BB-	BB-	
	B1	B+	B+	Highly Speculative
	B2	B	B	
	B3	B-	B-	
	Caa1	CCC+	CCC+	Substantial Risks
	Caa2	CCC	CCC	Extremely Speculative
	Caa3	CCC-	CCC-	
	Ca	CC	CC+	In Default w/ Little Prospect for Recovery
		C	CC	In Default
			CC-	
	D	D	DDD	

RESOLUTION NO. 23-03-046

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA TO APPROVE 2023 INTERIM RATES FOR PHASE 1 THROUGH 5 CUSTOMERS

THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA DOES HEREBY FIND, RESOLVE, AND ORDER AS FOLLOWS:

WHEREAS, the Clean Power Alliance of Southern California (formerly known as Los Angeles Community Choice Energy Authority) ("Clean Power Alliance" or "CPA") was formed on June 27, 2017;

WHEREAS, on February 1, 2018, CPA commenced with the enrollment of all municipal accounts in unincorporated Los Angeles County. This enrollment of Los Angeles County municipal accounts is referred to as "Phase 1";

WHEREAS, on June 1, 2018, CPA commenced with the enrollment of all non-residential customers in unincorporated Los Angeles County, South Pasadena, and Rolling Hills Estates. This enrollment of the non-residential customers for Los Angeles County, South Pasadena, and Rolling Hills Estates is referred to as "Phase 2";

WHEREAS, on February 1, 2019, CPA commenced the enrollment of all residential customers in CPA's then current jurisdiction of 31 member agencies. Starting in February 1, 2019, CPA also commenced enrollment of all non-residential customers in CPA's then current jurisdiction, except for the non-residential customers in Los Angeles County, South Pasadena, and Rolling Hills Estates as these non-residential customers were enrolled in Phase 2. The enrollment of the residential customers of the 31 member agencies is referred to as "Phase 3" and the enrollment of the non-residential customers except Los Angeles County, South Pasadena, and Rolling Hills Estates is referred to as "Phase 4";

WHEREAS, on June 1, 2020, CPA commenced the enrollment of all residential and non-residential customers in Westlake Village. The enrollment of Westlake Village customers is referred to as "Phase 5";

WHEREAS, CPA's Board of Directors ("Board") has adopted and approved rates for Phases 1, 2, 3, 4, and 5, as appropriate, from time to time, since the enrollment of these customers;

WHEREAS, on January 1, 2023, SCE increased rates for bundled customers and implemented additional rate changes on March 1, 2023 ("SCE 2023 Rate Change);

WHEREAS, on February 2, 2023, the Board received an update on the regional (i) winter electricity market price volatility, (ii) the impact of the winter electricity prices on CPA's net position, CPA's financial stability, and CPA's investment grade credit

rating, (iii) the economics of SCE's 2023 Rate Change vis-à-vis CPA's rates, including information that CPA's rates are heavily discounted when compared to SCE's 2023 rates, (iv) customer bill impacts, and (v) information supporting an interim rate adjustment;

WHEREAS, at the February 2, 2023 meeting, the Board received an Executive Committee recommendation to consider an interim rate adjustment at its March 2, 2023 Board meeting that takes into account the winter electricity market price impact, the economics of SCE's 2023 Rate Change when compared to CPA's rates, customer bill impacts, and competitiveness with SCE; and,

WHEREAS, on February 15, 2023, the Executive Committee was presented with three options and reached consensus for recommending the approach that is presented to the Board herewith.

NOW THEREFORE, BE IT DETERMINED, ORDERED, APPROVED, AND RESOLVED, BY THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA THAT:

1. All interim 2023 rates shall be adjusted by a uniform percentage equal to the percentage required to provide a 1% total bill discount for representative residential customers on 100% Green Power when compared to representative SCE bundled customers using an average load profile, with outcomes substantially consistent with the following tables for the specified Phases:

Average Customer Bill Comparison to SCE

Phases 1 & 2

Rate Class	Lean Power	Clean Power	100% Green Power
Small Business	-3.9%	-2.7%	1.0%
TOU-GS-3	1.6%	2.7%	6.2%
TOU-8-D-PRI	-0.9%	0.3%	3.9%
TOU-PA-2	-8.9%	-7.7%	-4.2%
TOU-PA-3	-9.3%	-8.2%	-4.7%
Streetlighting	-9.8%	-8.7%	-5.4%

Average Customer Bill Comparison to SCE

Phases 3, 4 & 5

Rate Class	Lean Power	Clean Power	100% Green Power
Residential	-5.8%	-4.6%	-1.0%
Residential CARE	-8.6%	-6.8%	-6.8%
Small Business	-3.5%	-2.3%	1.4%
TOU-GS-3	2.1%	3.3%	6.8%
TOU-8-D-PRI	-0.2%	0.9%	4.5%
TOU-PA-2	-1.6%	-0.4%	3.1%
TOU-PA-3	-1.1%	0.1%	3.6%
Streetlighting	19.2%	20.5%	24.3%

2. The proposed Phase 1 and 2 rate schedules as presented in Exhibit A, attached hereto, are hereby accepted and shall be effective April 1, 2023 until such time as the Board approves and adopts new or different rates.

3. The proposed Phase 1 and 2 CARE rate schedules as presented in Exhibit B, attached hereto, are hereby accepted and shall be effective April 1, 2023 until such time as the Board approves and adopts new or different rates.

4. The proposed Phase 3, 4, and 5 rate schedules as presented in Exhibit C, attached hereto, are hereby accepted and shall be effective April 1, 2023 until such time as the Board approves and adopts new or different rates.

5. The proposed Phase 3, 4, and 5 CARE, FERA and Medical Baseline rate schedules as presented in Exhibit D, attached hereto, are hereby accepted and shall be effective April 1, 2023 until such time as the Board approves and adopts new or different rates.

6. The proposed Phase 3 and 5 Power Share rate schedules as presented in Exhibit E, attached hereto, are hereby accepted and shall be effective April 1, 2023 until such time as the Board approves and adopts new or different rates.

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[signatures on next page]

APPROVED AND ADOPTED this 2nd day of March 2023.

_____
Julian Gold, Chair

ATTEST:

_____
Gabriela Monzon, Board Secretary

Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-A	Energy	Summer	ON-PEAK	$ 0.19766	$ 0.20260	$ 0.21741
TOU-GS-1-A	Energy	Summer	MID-PEAK	$ 0.18510	$ 0.18973	$ 0.20361
TOU-GS-1-A	Energy	Summer	OFF-PEAK	$ 0.17760	$ 0.18204	$ 0.19537
TOU-GS-1-A	Energy	Winter	MID-PEAK	$ 0.12215	$ 0.12523	$ 0.13446
TOU-GS-1-A	Energy	Winter	OFF-PEAK	$ 0.10963	$ 0.11241	$ 0.12072
TOU-GS-1-B	Energy	Summer	ON-PEAK	$ 0.10103	$ 0.10358	$ 0.11126
TOU-GS-1-B	Energy	Summer	MID-PEAK	$ 0.09452	$ 0.09692	$ 0.10411
TOU-GS-1-B	Energy	Summer	OFF-PEAK	$ 0.09063	$ 0.09293	$ 0.09983
TOU-GS-1-B	Energy	Winter	MID-PEAK	$ 0.12215	$ 0.12523	$ 0.13446
TOU-GS-1-B	Energy	Winter	OFF-PEAK	$ 0.10963	$ 0.11241	$ 0.12072
TOU-GS-1-B	Demand	Summer	ON-PEAK	$ 16.53	$ 16.94	$ 18.16
TOU-GS-1-B	Demand	Summer	MID-PEAK	$ 5.25	$ 5.38	$ 5.77
TOU-GS-1-D	Energy	Summer	ON-PEAK	$ 0.14039	$ 0.14393	$ 0.15450
TOU-GS-1-D	Energy	Summer	MID-PEAK	$ 0.12694	$ 0.13013	$ 0.13973
TOU-GS-1-D	Energy	Summer	OFF-PEAK	$ 0.08142	$ 0.08350	$ 0.08972
TOU-GS-1-D	Energy	Winter	MID-PEAK	$ 0.13224	$ 0.13556	$ 0.14556
TOU-GS-1-D	Energy	Winter	OFF-PEAK	$ 0.09363	$ 0.09601	$ 0.10314
TOU-GS-1-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06973	$ 0.07152	$ 0.07689
TOU-GS-1-D	Demand	Summer	ON-PEAK	$ 22.22	$ 22.78	$ 24.42
TOU-GS-1-D	Demand	Winter	MID-PEAK	$ 5.17	$ 5.29	$ 5.67
TOU-GS-1-E	Energy	Summer	ON-PEAK	$ 0.47418	$ 0.48591	$ 0.52112
TOU-GS-1-E	Energy	Summer	MID-PEAK	$ 0.18743	$ 0.19211	$ 0.20617
TOU-GS-1-E	Energy	Summer	OFF-PEAK	$ 0.11773	$ 0.12070	$ 0.12962
TOU-GS-1-E	Energy	Winter	MID-PEAK	$ 0.21734	$ 0.22277	$ 0.23903
TOU-GS-1-E	Energy	Winter	OFF-PEAK	$ 0.10285	$ 0.10545	$ 0.11326
TOU-GS-1-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06484	$ 0.06651	$ 0.07151
TOU-GS-1-ES	Energy	Summer	ON-PEAK	$ 0.65467	$ 0.67085	$ 0.71938
TOU-GS-1-ES	Energy	Summer	MID-PEAK	$ 0.21043	$ 0.21569	$ 0.23143
TOU-GS-1-ES	Energy	Summer	OFF-PEAK	$ 0.08813	$ 0.09038	$ 0.09710
TOU-GS-1-ES	Energy	Winter	MID-PEAK	$ 0.20534	$ 0.21047	$ 0.22585
TOU-GS-1-ES	Energy	Winter	OFF-PEAK	$ 0.09706	$ 0.09952	$ 0.10691
TOU-GS-1-ES	Energy	Winter	SUPER-OFF-PEAK	$ 0.06112	$ 0.06270	$ 0.06743
TOU-GS-1-PRI-A	Energy	Summer	ON-PEAK	$ 0.19565	$ 0.20052	$ 0.21519
TOU-GS-1-PRI-A	Energy	Summer	MID-PEAK	$ 0.18307	$ 0.18765	$ 0.20139
TOU-GS-1-PRI-A	Energy	Summer	OFF-PEAK	$ 0.17558	$ 0.17997	$ 0.19315
TOU-GS-1-PRI-A	Energy	Winter	MID-PEAK	$ 0.12013	$ 0.12315	$ 0.13224
TOU-GS-1-PRI-A	Energy	Winter	OFF-PEAK	$ 0.10761	$ 0.11033	$ 0.11849
TOU-GS-1-PRI-B	Energy	Summer	ON-PEAK	$ 0.09973	$ 0.10225	$ 0.10984
TOU-GS-1-PRI-B	Energy	Summer	MID-PEAK	$ 0.09322	$ 0.09559	$ 0.10269
TOU-GS-1-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08933	$ 0.09160	$ 0.09841
TOU-GS-1-PRI-B	Energy	Winter	MID-PEAK	$ 0.12085	$ 0.12390	$ 0.13304
TOU-GS-1-PRI-B	Energy	Winter	OFF-PEAK	$ 0.10834	$ 0.11108	$ 0.11930
TOU-GS-1-PRI-B	Demand	Summer	ON-PEAK	$ 16.31	$ 16.70	$ 17.91
TOU-GS-1-PRI-B	Demand	Summer	MID-PEAK	$ 5.02	$ 5.14	$ 5.52

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-PRI-D	Energy	Summer	ON-PEAK	$ 0.13910	$ 0.14259	$ 0.15308
TOU-GS-1-PRI-D	Energy	Summer	MID-PEAK	$ 0.12565	$ 0.12880	$ 0.13830
TOU-GS-1-PRI-D	Energy	Summer	OFF-PEAK	$ 0.08012	$ 0.08216	$ 0.08830
TOU-GS-1-PRI-D	Energy	Winter	MID-PEAK	$ 0.13095	$ 0.13424	$ 0.14412
TOU-GS-1-PRI-D	Energy	Winter	OFF-PEAK	$ 0.09233	$ 0.09468	$ 0.10172
TOU-GS-1-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06843	$ 0.07019	$ 0.07547
TOU-GS-1-PRI-D	Demand	Summer	ON-PEAK	$ 22.05	$ 22.59	$ 24.22
TOU-GS-1-PRI-D	Demand	Winter	MID-PEAK	$ 4.98	$ 5.10	$ 5.47
TOU-GS-1-PRI-E	Energy	Summer	ON-PEAK	$ 0.47215	$ 0.48384	$ 0.51890
TOU-GS-1-PRI-E	Energy	Summer	MID-PEAK	$ 0.18540	$ 0.19004	$ 0.20394
TOU-GS-1-PRI-E	Energy	Summer	OFF-PEAK	$ 0.11571	$ 0.11864	$ 0.12740
TOU-GS-1-PRI-E	Energy	Winter	MID-PEAK	$ 0.21533	$ 0.22070	$ 0.23681
TOU-GS-1-PRI-E	Energy	Winter	OFF-PEAK	$ 0.10082	$ 0.10337	$ 0.11104
TOU-GS-1-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06282	$ 0.06444	$ 0.06929
TOU-GS-1-PRI-ES	Energy	Summer	ON-PEAK	$ 0.65265	$ 0.66877	$ 0.71716
TOU-GS-1-PRI-ES	Energy	Summer	MID-PEAK	$ 0.20841	$ 0.21361	$ 0.22920
TOU-GS-1-PRI-ES	Energy	Summer	OFF-PEAK	$ 0.08611	$ 0.08830	$ 0.09488
TOU-GS-1-PRI-ES	Energy	Winter	MID-PEAK	$ 0.20333	$ 0.20840	$ 0.22363
TOU-GS-1-PRI-ES	Energy	Winter	OFF-PEAK	$ 0.09504	$ 0.09745	$ 0.10469
TOU-GS-1-PRI-ES	Energy	Winter	SUPER-OFF-PEAK	$ 0.05911	$ 0.06063	$ 0.06521
TOU-GS-1-SUB-A	Energy	Summer	ON-PEAK	$ 0.19324	$ 0.19807	$ 0.21254
TOU-GS-1-SUB-A	Energy	Summer	MID-PEAK	$ 0.18068	$ 0.18519	$ 0.19875
TOU-GS-1-SUB-A	Energy	Summer	OFF-PEAK	$ 0.17317	$ 0.17751	$ 0.19050
TOU-GS-1-SUB-A	Energy	Winter	MID-PEAK	$ 0.11772	$ 0.12069	$ 0.12961
TOU-GS-1-SUB-A	Energy	Winter	OFF-PEAK	$ 0.10521	$ 0.10787	$ 0.11586
TOU-GS-1-SUB-B	Energy	Summer	ON-PEAK	$ 0.09861	$ 0.10111	$ 0.10861
TOU-GS-1-SUB-B	Energy	Summer	MID-PEAK	$ 0.09210	$ 0.09444	$ 0.10145
TOU-GS-1-SUB-B	Energy	Summer	OFF-PEAK	$ 0.08821	$ 0.09046	$ 0.09718
TOU-GS-1-SUB-B	Energy	Winter	MID-PEAK	$ 0.11973	$ 0.12276	$ 0.13180
TOU-GS-1-SUB-B	Energy	Winter	OFF-PEAK	$ 0.10723	$ 0.10993	$ 0.11806
TOU-GS-1-SUB-B	Demand	Summer	ON-PEAK	$ 15.90	$ 16.28	$ 17.46
TOU-GS-1-SUB-B	Demand	Summer	MID-PEAK	$ 4.62	$ 4.73	$ 5.08
TOU-GS-1-SUB-D	Energy	Summer	ON-PEAK	$ 0.13798	$ 0.14144	$ 0.15186
TOU-GS-1-SUB-D	Energy	Summer	MID-PEAK	$ 0.12453	$ 0.12766	$ 0.13708
TOU-GS-1-SUB-D	Energy	Summer	OFF-PEAK	$ 0.07901	$ 0.08102	$ 0.08708
TOU-GS-1-SUB-D	Energy	Winter	MID-PEAK	$ 0.12983	$ 0.13309	$ 0.14290
TOU-GS-1-SUB-D	Energy	Winter	OFF-PEAK	$ 0.09121	$ 0.09352	$ 0.10048
TOU-GS-1-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06731	$ 0.06905	$ 0.07423
TOU-GS-1-SUB-D	Demand	Summer	ON-PEAK	$ 21.74	$ 22.28	$ 23.88
TOU-GS-1-SUB-D	Demand	Winter	MID-PEAK	$ 4.68	$ 4.80	$ 5.14
TOU-GS-1-SUB-E	Energy	Summer	ON-PEAK	$ 0.46974	$ 0.48138	$ 0.51627
TOU-GS-1-SUB-E	Energy	Summer	MID-PEAK	$ 0.18301	$ 0.18758	$ 0.20130
TOU-GS-1-SUB-E	Energy	Summer	OFF-PEAK	$ 0.11331	$ 0.11617	$ 0.12475
TOU-GS-1-SUB-E	Energy	Winter	MID-PEAK	$ 0.21292	$ 0.21824	$ 0.23418

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Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

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TOU-GS-1-SUB-E	Energy	Winter	OFF-PEAK	$ 0.09841	$ 0.10091	$ 0.10840
TOU-GS-1-SUB-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06041	$ 0.06198	$ 0.06666
TOU-GS-2-B	Energy	Summer	ON-PEAK	$ 0.09935	$ 0.10185	$ 0.10936
TOU-GS-2-B	Energy	Summer	MID-PEAK	$ 0.09294	$ 0.09528	$ 0.10232
TOU-GS-2-B	Energy	Summer	OFF-PEAK	$ 0.08912	$ 0.09137	$ 0.09811
TOU-GS-2-B	Energy	Winter	MID-PEAK	$ 0.12137	$ 0.12441	$ 0.13354
TOU-GS-2-B	Energy	Winter	OFF-PEAK	$ 0.07469	$ 0.07659	$ 0.08228
TOU-GS-2-B	Demand	Summer	ON-PEAK	$ 21.04	$ 21.55	$ 23.09
TOU-GS-2-B	Demand	Summer	MID-PEAK	$ 6.98	$ 7.15	$ 7.67
TOU-GS-2-D	Energy	Summer	ON-PEAK	$ 0.13888	$ 0.14235	$ 0.15274
TOU-GS-2-D	Energy	Summer	MID-PEAK	$ 0.12461	$ 0.12773	$ 0.13708
TOU-GS-2-D	Energy	Summer	OFF-PEAK	$ 0.07993	$ 0.08196	$ 0.08804
TOU-GS-2-D	Energy	Winter	MID-PEAK	$ 0.10596	$ 0.10863	$ 0.11661
TOU-GS-2-D	Energy	Winter	OFF-PEAK	$ 0.08846	$ 0.09070	$ 0.09740
TOU-GS-2-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05557	$ 0.05701	$ 0.06131
TOU-GS-2-D	Demand	Summer	ON-PEAK	$ 29.97	$ 30.69	$ 32.89
TOU-GS-2-D	Demand	Winter	MID-PEAK	$ 6.08	$ 6.23	$ 6.67
TOU-GS-2-E	Energy	Summer	ON-PEAK	$ 0.53365	$ 0.54675	$ 0.58607
TOU-GS-2-E	Energy	Summer	MID-PEAK	$ 0.12461	$ 0.12773	$ 0.13708
TOU-GS-2-E	Energy	Summer	OFF-PEAK	$ 0.07993	$ 0.08196	$ 0.08804
TOU-GS-2-E	Energy	Winter	MID-PEAK	$ 0.16946	$ 0.17367	$ 0.18631
TOU-GS-2-E	Energy	Winter	OFF-PEAK	$ 0.08846	$ 0.09070	$ 0.09740
TOU-GS-2-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05557	$ 0.05701	$ 0.06131
TOU-GS-2-E	Demand	Summer	ON-PEAK	$ 6.51	$ 6.67	$ 7.15
TOU-GS-2-E	Demand	Winter	MID-PEAK	$ 1.26	$ 1.29	$ 1.38
TOU-GS-2-PRI-B	Energy	Summer	ON-PEAK	$ 0.09802	$ 0.10048	$ 0.10788
TOU-GS-2-PRI-B	Energy	Summer	MID-PEAK	$ 0.09160	$ 0.09392	$ 0.10085
TOU-GS-2-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08778	$ 0.09000	$ 0.09665
TOU-GS-2-PRI-B	Energy	Winter	MID-PEAK	$ 0.12005	$ 0.12304	$ 0.13207
TOU-GS-2-PRI-B	Energy	Winter	OFF-PEAK	$ 0.07335	$ 0.07522	$ 0.08082
TOU-GS-2-PRI-B	Demand	Summer	ON-PEAK	$ 20.75	$ 21.26	$ 22.79
TOU-GS-2-PRI-B	Demand	Summer	MID-PEAK	$ 6.71	$ 6.86	$ 7.35
TOU-GS-2-PRI-D	Energy	Summer	ON-PEAK	$ 0.13755	$ 0.14098	$ 0.15128
TOU-GS-2-PRI-D	Energy	Summer	MID-PEAK	$ 0.12327	$ 0.12636	$ 0.13562
TOU-GS-2-PRI-D	Energy	Summer	OFF-PEAK	$ 0.07860	$ 0.08060	$ 0.08657
TOU-GS-2-PRI-D	Energy	Winter	MID-PEAK	$ 0.10463	$ 0.10726	$ 0.11514
TOU-GS-2-PRI-D	Energy	Winter	OFF-PEAK	$ 0.08713	$ 0.08933	$ 0.09594
TOU-GS-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05424	$ 0.05564	$ 0.05983
TOU-GS-2-PRI-D	Demand	Summer	ON-PEAK	$ 29.73	$ 30.46	$ 32.64
TOU-GS-2-PRI-D	Demand	Winter	MID-PEAK	$ 5.85	$ 6.00	$ 6.42
TOU-GS-2-PRI-E	Energy	Summer	ON-PEAK	$ 0.53176	$ 0.54483	$ 0.58400
TOU-GS-2-PRI-E	Energy	Summer	MID-PEAK	$ 0.12273	$ 0.12579	$ 0.13501
TOU-GS-2-PRI-E	Energy	Summer	OFF-PEAK	$ 0.07805	$ 0.08003	$ 0.08597
TOU-GS-2-PRI-E	Energy	Winter	MID-PEAK	$ 0.16758	$ 0.17175	$ 0.18424

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Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

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TOU-GS-2-PRI-E	Energy	Winter	OFF-PEAK	$ 0.08658	$ 0.08878	$ 0.09534
TOU-GS-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05369	$ 0.05509	$ 0.05924
TOU-GS-2-PRI-E	Demand	Summer	ON-PEAK	$ 6.46	$ 6.61	$ 7.09
TOU-GS-2-PRI-E	Demand	Winter	MID-PEAK	$ 1.21	$ 1.24	$ 1.33
TOU-GS-2-PRI-R	Energy	Summer	ON-PEAK	$ 0.35588	$ 0.36465	$ 0.39094
TOU-GS-2-PRI-R	Energy	Summer	MID-PEAK	$ 0.16330	$ 0.16736	$ 0.17955
TOU-GS-2-PRI-R	Energy	Summer	OFF-PEAK	$ 0.08709	$ 0.08929	$ 0.09590
TOU-GS-2-PRI-R	Energy	Winter	MID-PEAK	$ 0.11936	$ 0.12235	$ 0.13132
TOU-GS-2-PRI-R	Energy	Winter	OFF-PEAK	$ 0.07267	$ 0.07452	$ 0.08007
TOU-GS-2-R	Energy	Summer	ON-PEAK	$ 0.35790	$ 0.36671	$ 0.39316
TOU-GS-2-R	Energy	Summer	MID-PEAK	$ 0.16532	$ 0.16942	$ 0.18176
TOU-GS-2-R	Energy	Summer	OFF-PEAK	$ 0.08912	$ 0.09137	$ 0.09811
TOU-GS-2-R	Energy	Winter	MID-PEAK	$ 0.12137	$ 0.12441	$ 0.13354
TOU-GS-2-R	Energy	Winter	OFF-PEAK	$ 0.07469	$ 0.07659	$ 0.08228
TOU-GS-2-SUB-B	Energy	Summer	ON-PEAK	$ 0.09638	$ 0.09881	$ 0.10608
TOU-GS-2-SUB-B	Energy	Summer	MID-PEAK	$ 0.08997	$ 0.09223	$ 0.09905
TOU-GS-2-SUB-B	Energy	Summer	OFF-PEAK	$ 0.08613	$ 0.08832	$ 0.09485
TOU-GS-2-SUB-B	Energy	Winter	MID-PEAK	$ 0.11840	$ 0.12137	$ 0.13026
TOU-GS-2-SUB-B	Energy	Winter	OFF-PEAK	$ 0.07172	$ 0.07355	$ 0.07902
TOU-GS-2-SUB-B	Demand	Summer	ON-PEAK	$ 20.25	$ 20.74	$ 22.22
TOU-GS-2-SUB-B	Demand	Summer	MID-PEAK	$ 6.19	$ 6.34	$ 6.80
TOU-GS-2-SUB-D	Energy	Summer	ON-PEAK	$ 0.13591	$ 0.13930	$ 0.14948
TOU-GS-2-SUB-D	Energy	Summer	MID-PEAK	$ 0.12164	$ 0.12468	$ 0.13381
TOU-GS-2-SUB-D	Energy	Summer	OFF-PEAK	$ 0.07695	$ 0.07891	$ 0.08476
TOU-GS-2-SUB-D	Energy	Winter	MID-PEAK	$ 0.10299	$ 0.10558	$ 0.11334
TOU-GS-2-SUB-D	Energy	Winter	OFF-PEAK	$ 0.08549	$ 0.08766	$ 0.09414
TOU-GS-2-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05260	$ 0.05395	$ 0.05803
TOU-GS-2-SUB-D	Demand	Summer	ON-PEAK	$ 29.32	$ 30.05	$ 32.19
TOU-GS-2-SUB-D	Demand	Winter	MID-PEAK	$ 5.44	$ 5.58	$ 5.97
TOU-GS-3-B	Energy	Summer	ON-PEAK	$ 0.08582	$ 0.08758	$ 0.09288
TOU-GS-3-B	Energy	Summer	MID-PEAK	$ 0.08015	$ 0.08181	$ 0.08676
TOU-GS-3-B	Energy	Summer	OFF-PEAK	$ 0.07694	$ 0.07853	$ 0.08331
TOU-GS-3-B	Energy	Winter	MID-PEAK	$ 0.13513	$ 0.13786	$ 0.14606
TOU-GS-3-B	Energy	Winter	OFF-PEAK	$ 0.09010	$ 0.09194	$ 0.09745
TOU-GS-3-B	Demand	Summer	ON-PEAK	$ 17.73	$ 18.08	$ 19.15
TOU-GS-3-B	Demand	Summer	MID-PEAK	$ 5.89	$ 6.01	$ 6.36
TOU-GS-3-D	Energy	Summer	ON-PEAK	$ 0.12005	$ 0.12251	$ 0.12984
TOU-GS-3-D	Energy	Summer	MID-PEAK	$ 0.10766	$ 0.10986	$ 0.11647
TOU-GS-3-D	Energy	Summer	OFF-PEAK	$ 0.06979	$ 0.07123	$ 0.07557
TOU-GS-3-D	Energy	Winter	MID-PEAK	$ 0.12769	$ 0.13028	$ 0.13802
TOU-GS-3-D	Energy	Winter	OFF-PEAK	$ 0.10671	$ 0.10888	$ 0.11539
TOU-GS-3-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06743	$ 0.06883	$ 0.07301
TOU-GS-3-D	Demand	Summer	ON-PEAK	$ 26.55	$ 27.08	$ 28.67
TOU-GS-3-D	Demand	Winter	MID-PEAK	$ 6.60	$ 6.73	$ 7.11

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Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

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TOU-GS-3-E	Energy	Summer	ON-PEAK	$ 0.43686	$ 0.44563	$ 0.47190
TOU-GS-3-E	Energy	Summer	MID-PEAK	$ 0.10766	$ 0.10986	$ 0.11647
TOU-GS-3-E	Energy	Summer	OFF-PEAK	$ 0.06979	$ 0.07123	$ 0.07557
TOU-GS-3-E	Energy	Winter	MID-PEAK	$ 0.18965	$ 0.19346	$ 0.20489
TOU-GS-3-E	Energy	Winter	OFF-PEAK	$ 0.10671	$ 0.10888	$ 0.11539
TOU-GS-3-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06743	$ 0.06883	$ 0.07301
TOU-GS-3-E	Demand	Summer	ON-PEAK	$ 5.77	$ 5.89	$ 6.23
TOU-GS-3-E	Demand	Winter	MID-PEAK	$ 1.37	$ 1.39	$ 1.47
TOU-GS-3-PRI-B	Energy	Summer	ON-PEAK	$ 0.08458	$ 0.08632	$ 0.09155
TOU-GS-3-PRI-B	Energy	Summer	MID-PEAK	$ 0.07891	$ 0.08054	$ 0.08544
TOU-GS-3-PRI-B	Energy	Summer	OFF-PEAK	$ 0.07570	$ 0.07727	$ 0.08198
TOU-GS-3-PRI-B	Energy	Winter	MID-PEAK	$ 0.13345	$ 0.13614	$ 0.14423
TOU-GS-3-PRI-B	Energy	Winter	OFF-PEAK	$ 0.08841	$ 0.09021	$ 0.09564
TOU-GS-3-PRI-B	Demand	Summer	ON-PEAK	$ 17.46	$ 17.82	$ 18.86
TOU-GS-3-PRI-B	Demand	Summer	MID-PEAK	$ 5.63	$ 5.75	$ 6.08
TOU-GS-3-PRI-D	Energy	Summer	ON-PEAK	$ 0.11881	$ 0.12124	$ 0.12851
TOU-GS-3-PRI-D	Energy	Summer	MID-PEAK	$ 0.10642	$ 0.10859	$ 0.11513
TOU-GS-3-PRI-D	Energy	Summer	OFF-PEAK	$ 0.06855	$ 0.06997	$ 0.07424
TOU-GS-3-PRI-D	Energy	Winter	MID-PEAK	$ 0.12600	$ 0.12855	$ 0.13621
TOU-GS-3-PRI-D	Energy	Winter	OFF-PEAK	$ 0.10503	$ 0.10716	$ 0.11358
TOU-GS-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06575	$ 0.06710	$ 0.07118
TOU-GS-3-PRI-D	Demand	Summer	ON-PEAK	$ 26.34	$ 26.87	$ 28.44
TOU-GS-3-PRI-D	Demand	Winter	MID-PEAK	$ 6.30	$ 6.43	$ 6.80
TOU-GS-3-PRI-E	Energy	Summer	ON-PEAK	$ 0.43520	$ 0.44393	$ 0.47011
TOU-GS-3-PRI-E	Energy	Summer	MID-PEAK	$ 0.10599	$ 0.10816	$ 0.11467
TOU-GS-3-PRI-E	Energy	Summer	OFF-PEAK	$ 0.06812	$ 0.06954	$ 0.07378
TOU-GS-3-PRI-E	Energy	Winter	MID-PEAK	$ 0.18737	$ 0.19115	$ 0.20244
TOU-GS-3-PRI-E	Energy	Winter	OFF-PEAK	$ 0.10444	$ 0.10657	$ 0.11295
TOU-GS-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06516	$ 0.06651	$ 0.07055
TOU-GS-3-PRI-E	Demand	Summer	ON-PEAK	$ 5.72	$ 5.84	$ 6.18
TOU-GS-3-PRI-E	Demand	Winter	MID-PEAK	$ 1.30	$ 1.33	$ 1.41
TOU-GS-3-PRI-R	Energy	Summer	ON-PEAK	$ 0.29062	$ 0.29647	$ 0.31401
TOU-GS-3-PRI-R	Energy	Summer	MID-PEAK	$ 0.13314	$ 0.13585	$ 0.14398
TOU-GS-3-PRI-R	Energy	Summer	OFF-PEAK	$ 0.07517	$ 0.07672	$ 0.08139
TOU-GS-3-PRI-R	Energy	Winter	MID-PEAK	$ 0.13270	$ 0.13538	$ 0.14343
TOU-GS-3-PRI-R	Energy	Winter	OFF-PEAK	$ 0.08766	$ 0.08946	$ 0.09482
TOU-GS-3-R	Energy	Summer	ON-PEAK	$ 0.29239	$ 0.29828	$ 0.31593
TOU-GS-3-R	Energy	Summer	MID-PEAK	$ 0.13492	$ 0.13767	$ 0.14590
TOU-GS-3-R	Energy	Summer	OFF-PEAK	$ 0.07694	$ 0.07853	$ 0.08331
TOU-GS-3-R	Energy	Winter	MID-PEAK	$ 0.13513	$ 0.13786	$ 0.14606
TOU-GS-3-R	Energy	Winter	OFF-PEAK	$ 0.09010	$ 0.09194	$ 0.09745
TOU-GS-3-SUB-D	Energy	Summer	ON-PEAK	$ 0.11734	$ 0.11973	$ 0.12691
TOU-GS-3-SUB-D	Energy	Summer	MID-PEAK	$ 0.10494	$ 0.10708	$ 0.11352
TOU-GS-3-SUB-D	Energy	Summer	OFF-PEAK	$ 0.06707	$ 0.06846	$ 0.07264

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April 2023 Phase 1 and 2 Rate Schedules

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TOU-GS-3-SUB-D	Energy	Winter	MID-PEAK	$ 0.12397	$ 0.12648	$ 0.13401
TOU-GS-3-SUB-D	Energy	Winter	OFF-PEAK	$ 0.10299	$ 0.10509	$ 0.11138
TOU-GS-3-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06371	$ 0.06503	$ 0.06898
TOU-GS-3-SUB-D	Demand	Summer	ON-PEAK	$ 26.00	$ 26.51	$ 28.06
TOU-GS-3-SUB-D	Demand	Winter	MID-PEAK	$ 5.84	$ 5.94	$ 6.30
TOU-8-PRI-B	Energy	Summer	ON-PEAK	$ 0.07138	$ 0.07286	$ 0.07730
TOU-8-PRI-B	Energy	Summer	MID-PEAK	$ 0.06600	$ 0.06737	$ 0.07148
TOU-8-PRI-B	Energy	Summer	OFF-PEAK	$ 0.06396	$ 0.06530	$ 0.06929
TOU-8-PRI-B	Energy	Winter	MID-PEAK	$ 0.13606	$ 0.13882	$ 0.14706
TOU-8-PRI-B	Energy	Winter	OFF-PEAK	$ 0.08073	$ 0.08238	$ 0.08733
TOU-8-PRI-B	Demand	Summer	ON-PEAK	$ 22.41	$ 22.85	$ 24.20
TOU-8-PRI-B	Demand	Summer	MID-PEAK	$ 7.00	$ 7.14	$ 7.56
TOU-8-PRI-D	Energy	Summer	ON-PEAK	$ 0.10165	$ 0.10374	$ 0.10999
TOU-8-PRI-D	Energy	Summer	MID-PEAK	$ 0.09114	$ 0.09301	$ 0.09863
TOU-8-PRI-D	Energy	Summer	OFF-PEAK	$ 0.05716	$ 0.05836	$ 0.06195
TOU-8-PRI-D	Energy	Winter	MID-PEAK	$ 0.11079	$ 0.11304	$ 0.11978
TOU-8-PRI-D	Energy	Winter	OFF-PEAK	$ 0.09252	$ 0.09442	$ 0.10007
TOU-8-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05831	$ 0.05952	$ 0.06315
TOU-8-PRI-D	Demand	Summer	ON-PEAK	$ 30.22	$ 30.82	$ 32.63
TOU-8-PRI-D	Demand	Winter	MID-PEAK	$ 9.22	$ 9.39	$ 9.94
TOU-8-PRI-E	Energy	Summer	ON-PEAK	$ 0.41987	$ 0.42831	$ 0.45360
TOU-8-PRI-E	Energy	Summer	MID-PEAK	$ 0.09114	$ 0.09301	$ 0.09863
TOU-8-PRI-E	Energy	Summer	OFF-PEAK	$ 0.05716	$ 0.05836	$ 0.06195
TOU-8-PRI-E	Energy	Winter	MID-PEAK	$ 0.18016	$ 0.18378	$ 0.19463
TOU-8-PRI-E	Energy	Winter	OFF-PEAK	$ 0.09252	$ 0.09442	$ 0.10007
TOU-8-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05831	$ 0.05952	$ 0.06315
TOU-8-PRI-E	Demand	Summer	ON-PEAK	$ 5.56	$ 5.67	$ 6.00
TOU-8-PRI-E	Demand	Winter	MID-PEAK	$ 2.01	$ 2.05	$ 2.17
TOU-8-PRI-R	Energy	Summer	ON-PEAK	$ 0.30825	$ 0.31447	$ 0.33308
TOU-8-PRI-R	Energy	Summer	MID-PEAK	$ 0.11897	$ 0.12140	$ 0.12869
TOU-8-PRI-R	Energy	Summer	OFF-PEAK	$ 0.06396	$ 0.06530	$ 0.06929
TOU-8-PRI-R	Energy	Winter	MID-PEAK	$ 0.13606	$ 0.13882	$ 0.14706
TOU-8-PRI-R	Energy	Winter	OFF-PEAK	$ 0.08073	$ 0.08238	$ 0.08733
TOU-8-SEC-B	Energy	Summer	ON-PEAK	$ 0.07576	$ 0.07732	$ 0.08203
TOU-8-SEC-B	Energy	Summer	MID-PEAK	$ 0.07037	$ 0.07183	$ 0.07622
TOU-8-SEC-B	Energy	Summer	OFF-PEAK	$ 0.06789	$ 0.06930	$ 0.07353
TOU-8-SEC-B	Energy	Winter	MID-PEAK	$ 0.13773	$ 0.14052	$ 0.14886
TOU-8-SEC-B	Energy	Winter	OFF-PEAK	$ 0.08434	$ 0.08608	$ 0.09125
TOU-8-SEC-B	Demand	Summer	ON-PEAK	$ 21.82	$ 22.25	$ 23.56
TOU-8-SEC-B	Demand	Summer	MID-PEAK	$ 7.04	$ 7.18	$ 7.60
TOU-8-SEC-D	Energy	Summer	ON-PEAK	$ 0.10834	$ 0.11057	$ 0.11722
TOU-8-SEC-D	Energy	Summer	MID-PEAK	$ 0.09715	$ 0.09915	$ 0.10512
TOU-8-SEC-D	Energy	Summer	OFF-PEAK	$ 0.06078	$ 0.06204	$ 0.06586
TOU-8-SEC-D	Energy	Winter	MID-PEAK	$ 0.11765	$ 0.12005	$ 0.12720

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Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-8-SEC-D	Energy	Winter	OFF-PEAK	$ 0.09832	$ 0.10032	$ 0.10633
TOU-8-SEC-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06200	$ 0.06328	$ 0.06713
TOU-8-SEC-D	Demand	Summer	ON-PEAK	$ 30.80	$ 31.40	$ 33.24
TOU-8-SEC-D	Demand	Winter	MID-PEAK	$ 8.68	$ 8.85	$ 9.36
TOU-8-SEC-E	Energy	Summer	ON-PEAK	$ 0.43492	$ 0.44367	$ 0.46986
TOU-8-SEC-E	Energy	Summer	MID-PEAK	$ 0.09715	$ 0.09915	$ 0.10512
TOU-8-SEC-E	Energy	Summer	OFF-PEAK	$ 0.06078	$ 0.06204	$ 0.06586
TOU-8-SEC-E	Energy	Winter	MID-PEAK	$ 0.19121	$ 0.19505	$ 0.20657
TOU-8-SEC-E	Energy	Winter	OFF-PEAK	$ 0.09832	$ 0.10032	$ 0.10633
TOU-8-SEC-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06200	$ 0.06328	$ 0.06713
TOU-8-SEC-E	Demand	Summer	ON-PEAK	$ 6.69	$ 6.82	$ 7.22
TOU-8-SEC-E	Demand	Winter	MID-PEAK	$ 1.81	$ 1.85	$ 1.96
TOU-8-SEC-R	Energy	Summer	ON-PEAK	$ 0.31205	$ 0.31834	$ 0.33718
TOU-8-SEC-R	Energy	Summer	MID-PEAK	$ 0.12690	$ 0.12949	$ 0.13726
TOU-8-SEC-R	Energy	Summer	OFF-PEAK	$ 0.06789	$ 0.06930	$ 0.07353
TOU-8-SEC-R	Energy	Winter	MID-PEAK	$ 0.13773	$ 0.14052	$ 0.14886
TOU-8-SEC-R	Energy	Winter	OFF-PEAK	$ 0.08434	$ 0.08608	$ 0.09125
TOU-8-SUB-B	Energy	Summer	ON-PEAK	$ 0.06831	$ 0.06972	$ 0.07397
TOU-8-SUB-B	Energy	Summer	MID-PEAK	$ 0.06292	$ 0.06424	$ 0.06816
TOU-8-SUB-B	Energy	Summer	OFF-PEAK	$ 0.06121	$ 0.06249	$ 0.06632
TOU-8-SUB-B	Energy	Winter	MID-PEAK	$ 0.13605	$ 0.13881	$ 0.14704
TOU-8-SUB-B	Energy	Winter	OFF-PEAK	$ 0.07901	$ 0.08062	$ 0.08546
TOU-8-SUB-B	Demand	Summer	ON-PEAK	$ 22.09	$ 22.54	$ 23.85
TOU-8-SUB-B	Demand	Summer	MID-PEAK	$ 7.11	$ 7.26	$ 7.68
TOU-8-SUB-D	Energy	Summer	ON-PEAK	$ 0.09513	$ 0.09707	$ 0.10293
TOU-8-SUB-D	Energy	Summer	MID-PEAK	$ 0.08545	$ 0.08721	$ 0.09247
TOU-8-SUB-D	Energy	Summer	OFF-PEAK	$ 0.05531	$ 0.05647	$ 0.05994
TOU-8-SUB-D	Energy	Winter	MID-PEAK	$ 0.10724	$ 0.10942	$ 0.11594
TOU-8-SUB-D	Energy	Winter	OFF-PEAK	$ 0.08996	$ 0.09180	$ 0.09730
TOU-8-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05658	$ 0.05775	$ 0.06128
TOU-8-SUB-D	Demand	Summer	ON-PEAK	$ 29.80	$ 30.39	$ 32.18
TOU-8-SUB-D	Demand	Winter	MID-PEAK	$ 10.69	$ 10.90	$ 11.55
TOU-8-SUB-E	Energy	Summer	ON-PEAK	$ 0.42280	$ 0.43129	$ 0.45675
TOU-8-SUB-E	Energy	Summer	MID-PEAK	$ 0.08545	$ 0.08721	$ 0.09247
TOU-8-SUB-E	Energy	Summer	OFF-PEAK	$ 0.05531	$ 0.05647	$ 0.05994
TOU-8-SUB-E	Energy	Winter	MID-PEAK	$ 0.18903	$ 0.19284	$ 0.20422
TOU-8-SUB-E	Energy	Winter	OFF-PEAK	$ 0.08996	$ 0.09180	$ 0.09730
TOU-8-SUB-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05658	$ 0.05775	$ 0.06128
TOU-8-SUB-E	Demand	Summer	ON-PEAK	$ 2.09	$ 2.13	$ 2.25
TOU-8-SUB-E	Demand	Winter	MID-PEAK	$ 0.63	$ 0.64	$ 0.68
TOU-8-SUB-R	Energy	Summer	ON-PEAK	$ 0.28771	$ 0.29351	$ 0.31088
TOU-8-SUB-R	Energy	Summer	MID-PEAK	$ 0.11071	$ 0.11298	$ 0.11976
TOU-8-SUB-R	Energy	Summer	OFF-PEAK	$ 0.06121	$ 0.06249	$ 0.06632
TOU-8-SUB-R	Energy	Winter	MID-PEAK	$ 0.13605	$ 0.13881	$ 0.14704

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Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

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TOU-8-SUB-R	Energy	Winter	OFF-PEAK	$ 0.07901	$ 0.08062	$ 0.08546
TOU-EV-7	Energy	Summer	ON-PEAK	$ 0.35488	$ 0.36368	$ 0.39009
TOU-EV-7	Energy	Summer	MID-PEAK	$ 0.18743	$ 0.19211	$ 0.20617
TOU-EV-7	Energy	Summer	OFF-PEAK	$ 0.13161	$ 0.13492	$ 0.14485
TOU-EV-7	Energy	Winter	MID-PEAK	$ 0.21734	$ 0.22277	$ 0.23903
TOU-EV-7	Energy	Winter	OFF-PEAK	$ 0.11959	$ 0.12261	$ 0.13166
TOU-EV-7	Energy	Winter	SUPER-OFF-PEAK	$ 0.06484	$ 0.06651	$ 0.07151
TOU-EV-8	Energy	Summer	ON-PEAK	$ 0.48163	$ 0.49347	$ 0.52897
TOU-EV-8	Energy	Summer	MID-PEAK	$ 0.12461	$ 0.12773	$ 0.13708
TOU-EV-8	Energy	Summer	OFF-PEAK	$ 0.09859	$ 0.10107	$ 0.10851
TOU-EV-8	Energy	Winter	MID-PEAK	$ 0.18613	$ 0.19074	$ 0.20460
TOU-EV-8	Energy	Winter	OFF-PEAK	$ 0.11329	$ 0.11613	$ 0.12465
TOU-EV-8	Energy	Winter	SUPER-OFF-PEAK	$ 0.05557	$ 0.05701	$ 0.06131
TOU-EV-SEC-9	Energy	Summer	ON-PEAK	$ 0.43490	$ 0.44485	$ 0.47472
TOU-EV-SEC-9	Energy	Summer	MID-PEAK	$ 0.10761	$ 0.11012	$ 0.11765
TOU-EV-SEC-9	Energy	Summer	OFF-PEAK	$ 0.08275	$ 0.08470	$ 0.09054
TOU-EV-SEC-9	Energy	Winter	MID-PEAK	$ 0.16059	$ 0.16430	$ 0.17545
TOU-EV-SEC-9	Energy	Winter	OFF-PEAK	$ 0.09138	$ 0.09352	$ 0.09994
TOU-EV-SEC-9	Energy	Winter	SUPER-OFF-PEAK	$ 0.04683	$ 0.04796	$ 0.05135
TOU-EV-PRI-9	Energy	Summer	ON-PEAK	$ 0.40707	$ 0.41609	$ 0.44317
TOU-EV-PRI-9	Energy	Summer	MID-PEAK	$ 0.10103	$ 0.10332	$ 0.11017
TOU-EV-PRI-9	Energy	Summer	OFF-PEAK	$ 0.07709	$ 0.07885	$ 0.08412
TOU-EV-PRI-9	Energy	Winter	MID-PEAK	$ 0.15226	$ 0.15567	$ 0.16591
TOU-EV-PRI-9	Energy	Winter	OFF-PEAK	$ 0.08399	$ 0.08590	$ 0.09163
TOU-EV-PRI-9	Energy	Winter	SUPER-OFF-PEAK	$ 0.04405	$ 0.04508	$ 0.04817
TOU-EV-SUB-9	Energy	Summer	ON-PEAK	$ 0.37222	$ 0.37868	$ 0.39805
TOU-EV-SUB-9	Energy	Summer	MID-PEAK	$ 0.09518	$ 0.09686	$ 0.10193
TOU-EV-SUB-9	Energy	Summer	OFF-PEAK	$ 0.07321	$ 0.07451	$ 0.07843
TOU-EV-SUB-9	Energy	Winter	MID-PEAK	$ 0.14895	$ 0.15155	$ 0.15939
TOU-EV-SUB-9	Energy	Winter	OFF-PEAK	$ 0.07886	$ 0.08027	$ 0.08448
TOU-EV-SUB-9	Energy	Winter	SUPER-OFF-PEAK	$ 0.04297	$ 0.04376	$ 0.04612
TOU-PA-2-A	Energy	Summer	ON-PEAK	$ 0.32066	$ 0.32787	$ 0.34950
TOU-PA-2-A	Energy	Summer	MID-PEAK	$ 0.13147	$ 0.13446	$ 0.14344
TOU-PA-2-A	Energy	Summer	OFF-PEAK	$ 0.08194	$ 0.08382	$ 0.08950
TOU-PA-2-A	Energy	Winter	MID-PEAK	$ 0.11106	$ 0.11360	$ 0.12123
TOU-PA-2-A	Energy	Winter	OFF-PEAK	$ 0.07201	$ 0.07368	$ 0.07868
TOU-PA-2-B	Energy	Summer	ON-PEAK	$ 0.09135	$ 0.09346	$ 0.09976
TOU-PA-2-B	Energy	Summer	MID-PEAK	$ 0.08425	$ 0.08620	$ 0.09202
TOU-PA-2-B	Energy	Summer	OFF-PEAK	$ 0.08194	$ 0.08382	$ 0.08950
TOU-PA-2-B	Energy	Winter	MID-PEAK	$ 0.11106	$ 0.11360	$ 0.12123
TOU-PA-2-B	Energy	Winter	OFF-PEAK	$ 0.07201	$ 0.07368	$ 0.07868
TOU-PA-2-B	Demand	Summer	ON-PEAK	$ 13.75	$ 14.06	$ 14.98
TOU-PA-2-B	Demand	Summer	MID-PEAK	$ 4.19	$ 4.29	$ 4.56
TOU-PA-2-D	Energy	Summer	ON-PEAK	$ 0.12548	$ 0.12834	$ 0.13692

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Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

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TOU-PA-2-D	Energy	Summer	MID-PEAK	$ 0.11256	$ 0.11514	$ 0.12286
TOU-PA-2-D	Energy	Summer	OFF-PEAK	$ 0.07496	$ 0.07668	$ 0.08189
TOU-PA-2-D	Energy	Winter	MID-PEAK	$ 0.09547	$ 0.09767	$ 0.10424
TOU-PA-2-D	Energy	Winter	OFF-PEAK	$ 0.07540	$ 0.07714	$ 0.08237
TOU-PA-2-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06395	$ 0.06543	$ 0.06991
TOU-PA-2-D	Demand	Summer	ON-PEAK	$ 18.21	$ 18.62	$ 19.83
TOU-PA-2-D	Demand	Winter	MID-PEAK	$ 3.20	$ 3.27	$ 3.48
TOU-PA-2-D5	Energy	Summer	ON-PEAK	$ 0.20271	$ 0.20730	$ 0.22104
TOU-PA-2-D5	Energy	Summer	MID-PEAK	$ 0.18062	$ 0.18470	$ 0.19697
TOU-PA-2-D5	Energy	Summer	OFF-PEAK	$ 0.07544	$ 0.07719	$ 0.08242
TOU-PA-2-D5	Energy	Winter	MID-PEAK	$ 0.09598	$ 0.09818	$ 0.10479
TOU-PA-2-D5	Energy	Winter	OFF-PEAK	$ 0.07580	$ 0.07755	$ 0.08281
TOU-PA-2-D5	Energy	Winter	SUPER-OFF-PEAK	$ 0.06430	$ 0.06580	$ 0.07030
TOU-PA-2-D5	Demand	Summer	ON-PEAK	$ 18.21	$ 18.62	$ 19.83
TOU-PA-2-D5	Demand	Winter	MID-PEAK	$ 3.30	$ 3.38	$ 3.59
TOU-PA-2-E	Energy	Summer	ON-PEAK	$ 0.49501	$ 0.50610	$ 0.53940
TOU-PA-2-E	Energy	Summer	MID-PEAK	$ 0.11256	$ 0.11514	$ 0.12286
TOU-PA-2-E	Energy	Summer	OFF-PEAK	$ 0.07496	$ 0.07668	$ 0.08189
TOU-PA-2-E	Energy	Winter	MID-PEAK	$ 0.11091	$ 0.11343	$ 0.12105
TOU-PA-2-E	Energy	Winter	OFF-PEAK	$ 0.08767	$ 0.08968	$ 0.09575
TOU-PA-2-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.07446	$ 0.07618	$ 0.08135
TOU-PA-2-E5	Energy	Summer	ON-PEAK	$ 0.79836	$ 0.81623	$ 0.86982
TOU-PA-2-E5	Energy	Summer	MID-PEAK	$ 0.18062	$ 0.18470	$ 0.19697
TOU-PA-2-E5	Energy	Summer	OFF-PEAK	$ 0.07544	$ 0.07719	$ 0.08242
TOU-PA-2-E5	Energy	Winter	MID-PEAK	$ 0.11149	$ 0.11404	$ 0.12168
TOU-PA-2-E5	Energy	Winter	OFF-PEAK	$ 0.08814	$ 0.09017	$ 0.09626
TOU-PA-2-E5	Energy	Winter	SUPER-OFF-PEAK	$ 0.07485	$ 0.07659	$ 0.08178
TOU-PA-2-PRI-A	Energy	Summer	ON-PEAK	$ 0.31873	$ 0.32590	$ 0.34741
TOU-PA-2-PRI-A	Energy	Summer	MID-PEAK	$ 0.12954	$ 0.13250	$ 0.14135
TOU-PA-2-PRI-A	Energy	Summer	OFF-PEAK	$ 0.08000	$ 0.08186	$ 0.08739
TOU-PA-2-PRI-A	Energy	Winter	MID-PEAK	$ 0.10915	$ 0.11164	$ 0.11913
TOU-PA-2-PRI-A	Energy	Winter	OFF-PEAK	$ 0.07008	$ 0.07171	$ 0.07659
TOU-PA-2-PRI-B	Energy	Summer	ON-PEAK	$ 0.09000	$ 0.09208	$ 0.09828
TOU-PA-2-PRI-B	Energy	Summer	MID-PEAK	$ 0.08290	$ 0.08482	$ 0.09055
TOU-PA-2-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08058	$ 0.08244	$ 0.08803
TOU-PA-2-PRI-B	Energy	Winter	MID-PEAK	$ 0.10971	$ 0.11222	$ 0.11976
TOU-PA-2-PRI-B	Energy	Winter	OFF-PEAK	$ 0.07065	$ 0.07230	$ 0.07720
TOU-PA-2-PRI-B	Demand	Summer	ON-PEAK	$ 13.54	$ 13.85	$ 14.75
TOU-PA-2-PRI-B	Demand	Summer	MID-PEAK	$ 3.98	$ 4.08	$ 4.34
TOU-PA-2-PRI-D	Energy	Summer	ON-PEAK	$ 0.12412	$ 0.12696	$ 0.13545
TOU-PA-2-PRI-D	Energy	Summer	MID-PEAK	$ 0.11122	$ 0.11376	$ 0.12139
TOU-PA-2-PRI-D	Energy	Summer	OFF-PEAK	$ 0.07360	$ 0.07530	$ 0.08041
TOU-PA-2-PRI-D	Energy	Winter	MID-PEAK	$ 0.09411	$ 0.09628	$ 0.10277
TOU-PA-2-PRI-D	Energy	Winter	OFF-PEAK	$ 0.07405	$ 0.07576	$ 0.08090

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Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

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TOU-PA-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06261	$ 0.06405	$ 0.06843
TOU-PA-2-PRI-D	Demand	Summer	ON-PEAK	$ 18.04	$ 18.45	$ 19.66
TOU-PA-2-PRI-D	Demand	Winter	MID-PEAK	$ 3.04	$ 3.10	$ 3.30
TOU-PA-2-PRI-D5	Energy	Summer	ON-PEAK	$ 0.20135	$ 0.20592	$ 0.21957
TOU-PA-2-PRI-D5	Energy	Summer	MID-PEAK	$ 0.17926	$ 0.18332	$ 0.19550
TOU-PA-2-PRI-D5	Energy	Summer	OFF-PEAK	$ 0.07410	$ 0.07581	$ 0.08095
TOU-PA-2-PRI-D5	Energy	Winter	MID-PEAK	$ 0.09463	$ 0.09680	$ 0.10332
TOU-PA-2-PRI-D5	Energy	Winter	OFF-PEAK	$ 0.07444	$ 0.07616	$ 0.08133
TOU-PA-2-PRI-D5	Energy	Winter	SUPER-OFF-PEAK	$ 0.06296	$ 0.06442	$ 0.06883
TOU-PA-2-PRI-D5	Demand	Summer	ON-PEAK	$ 18.04	$ 18.45	$ 19.66
TOU-PA-2-PRI-D5	Demand	Winter	MID-PEAK	$ 3.13	$ 3.21	$ 3.42
TOU-PA-2-PRI-E	Energy	Summer	ON-PEAK	$ 0.49309	$ 0.50414	$ 0.53731
TOU-PA-2-PRI-E	Energy	Summer	MID-PEAK	$ 0.11064	$ 0.11318	$ 0.12077
TOU-PA-2-PRI-E	Energy	Summer	OFF-PEAK	$ 0.07302	$ 0.07472	$ 0.07979
TOU-PA-2-PRI-E	Energy	Winter	MID-PEAK	$ 0.10897	$ 0.11147	$ 0.11894
TOU-PA-2-PRI-E	Energy	Winter	OFF-PEAK	$ 0.08574	$ 0.08772	$ 0.09364
TOU-PA-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.07252	$ 0.07421	$ 0.07926
TOU-PA-2-PRI-E5	Energy	Summer	ON-PEAK	$ 0.79644	$ 0.81426	$ 0.86772
TOU-PA-2-PRI-E5	Energy	Summer	MID-PEAK	$ 0.17868	$ 0.18273	$ 0.19487
TOU-PA-2-PRI-E5	Energy	Summer	OFF-PEAK	$ 0.07352	$ 0.07523	$ 0.08033
TOU-PA-2-PRI-E5	Energy	Winter	MID-PEAK	$ 0.10957	$ 0.11206	$ 0.11959
TOU-PA-2-PRI-E5	Energy	Winter	OFF-PEAK	$ 0.08621	$ 0.08820	$ 0.09415
TOU-PA-2-PRI-E5	Energy	Winter	SUPER-OFF-PEAK	$ 0.07293	$ 0.07461	$ 0.07968
TOU-PA-3-A	Energy	Summer	ON-PEAK	$ 0.30954	$ 0.31642	$ 0.33703
TOU-PA-3-A	Energy	Summer	MID-PEAK	$ 0.11697	$ 0.11960	$ 0.12750
TOU-PA-3-A	Energy	Summer	OFF-PEAK	$ 0.07273	$ 0.07439	$ 0.07937
TOU-PA-3-A	Energy	Winter	MID-PEAK	$ 0.09694	$ 0.09914	$ 0.10571
TOU-PA-3-A	Energy	Winter	OFF-PEAK	$ 0.06447	$ 0.06595	$ 0.07039
TOU-PA-3-B	Energy	Summer	ON-PEAK	$ 0.08111	$ 0.08295	$ 0.08849
TOU-PA-3-B	Energy	Summer	MID-PEAK	$ 0.07459	$ 0.07630	$ 0.08140
TOU-PA-3-B	Energy	Summer	OFF-PEAK	$ 0.07273	$ 0.07439	$ 0.07937
TOU-PA-3-B	Energy	Winter	MID-PEAK	$ 0.09694	$ 0.09914	$ 0.10571
TOU-PA-3-B	Energy	Winter	OFF-PEAK	$ 0.06447	$ 0.06595	$ 0.07039
TOU-PA-3-B	Demand	Summer	ON-PEAK	$ 15.27	$ 15.61	$ 16.62
TOU-PA-3-B	Demand	Summer	MID-PEAK	$ 4.14	$ 4.23	$ 4.51
TOU-PA-3-D	Energy	Summer	ON-PEAK	$ 0.11068	$ 0.11318	$ 0.12066
TOU-PA-3-D	Energy	Summer	MID-PEAK	$ 0.09927	$ 0.10152	$ 0.10825
TOU-PA-3-D	Energy	Summer	OFF-PEAK	$ 0.06655	$ 0.06808	$ 0.07265
TOU-PA-3-D	Energy	Winter	MID-PEAK	$ 0.08829	$ 0.09029	$ 0.09630
TOU-PA-3-D	Energy	Winter	OFF-PEAK	$ 0.07367	$ 0.07534	$ 0.08039
TOU-PA-3-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.04624	$ 0.04731	$ 0.05055
TOU-PA-3-D	Demand	Summer	ON-PEAK	$ 18.49	$ 18.90	$ 20.11
TOU-PA-3-D	Demand	Winter	MID-PEAK	$ 3.26	$ 3.34	$ 3.55
TOU-PA-3-D5	Energy	Summer	ON-PEAK	$ 0.18202	$ 0.18609	$ 0.19828

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Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

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TOU-PA-3-D5	Energy	Summer	MID-PEAK	$ 0.16215	$ 0.16578	$ 0.17667
TOU-PA-3-D5	Energy	Summer	OFF-PEAK	$ 0.06537	$ 0.06687	$ 0.07135
TOU-PA-3-D5	Energy	Winter	MID-PEAK	$ 0.08715	$ 0.08913	$ 0.09506
TOU-PA-3-D5	Energy	Winter	OFF-PEAK	$ 0.07269	$ 0.07435	$ 0.07933
TOU-PA-3-D5	Energy	Winter	SUPER-OFF-PEAK	$ 0.04560	$ 0.04667	$ 0.04986
TOU-PA-3-D5	Demand	Summer	ON-PEAK	$ 19.29	$ 19.71	$ 20.99
TOU-PA-3-D5	Demand	Winter	MID-PEAK	$ 4.08	$ 4.17	$ 4.44
TOU-PA-3-E	Energy	Summer	ON-PEAK	$ 0.44878	$ 0.45872	$ 0.48854
TOU-PA-3-E	Energy	Summer	MID-PEAK	$ 0.09927	$ 0.10152	$ 0.10825
TOU-PA-3-E	Energy	Summer	OFF-PEAK	$ 0.06655	$ 0.06808	$ 0.07265
TOU-PA-3-E	Energy	Winter	MID-PEAK	$ 0.11686	$ 0.11949	$ 0.12740
TOU-PA-3-E	Energy	Winter	OFF-PEAK	$ 0.09254	$ 0.09464	$ 0.10093
TOU-PA-3-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.03194	$ 0.03270	$ 0.03499
TOU-PA-3-E5	Energy	Summer	ON-PEAK	$ 0.73907	$ 0.75539	$ 0.80437
TOU-PA-3-E5	Energy	Summer	MID-PEAK	$ 0.16215	$ 0.16578	$ 0.17667
TOU-PA-3-E5	Energy	Summer	OFF-PEAK	$ 0.06537	$ 0.06687	$ 0.07135
TOU-PA-3-E5	Energy	Winter	MID-PEAK	$ 0.12201	$ 0.12474	$ 0.13299
TOU-PA-3-E5	Energy	Winter	OFF-PEAK	$ 0.09663	$ 0.09881	$ 0.10537
TOU-PA-3-E5	Energy	Winter	SUPER-OFF-PEAK	$ 0.03343	$ 0.03423	$ 0.03661
TOU-PA-3-PRI-A	Energy	Summer	ON-PEAK	$ 0.30776	$ 0.31459	$ 0.33509
TOU-PA-3-PRI-A	Energy	Summer	MID-PEAK	$ 0.11518	$ 0.11777	$ 0.12556
TOU-PA-3-PRI-A	Energy	Summer	OFF-PEAK	$ 0.07094	$ 0.07256	$ 0.07743
TOU-PA-3-PRI-A	Energy	Winter	MID-PEAK	$ 0.09515	$ 0.09731	$ 0.10377
TOU-PA-3-PRI-A	Energy	Winter	OFF-PEAK	$ 0.06269	$ 0.06412	$ 0.06845
TOU-PA-3-PRI-B	Energy	Summer	ON-PEAK	$ 0.07979	$ 0.08161	$ 0.08705
TOU-PA-3-PRI-B	Energy	Summer	MID-PEAK	$ 0.07328	$ 0.07496	$ 0.07997
TOU-PA-3-PRI-B	Energy	Summer	OFF-PEAK	$ 0.07142	$ 0.07305	$ 0.07794
TOU-PA-3-PRI-B	Energy	Winter	MID-PEAK	$ 0.09563	$ 0.09780	$ 0.10428
TOU-PA-3-PRI-B	Energy	Winter	OFF-PEAK	$ 0.06316	$ 0.06461	$ 0.06896
TOU-PA-3-PRI-B	Demand	Summer	ON-PEAK	$ 15.06	$ 15.39	$ 16.38
TOU-PA-3-PRI-B	Demand	Summer	MID-PEAK	$ 3.93	$ 4.01	$ 4.27
TOU-PA-3-PRI-D	Energy	Summer	ON-PEAK	$ 0.10937	$ 0.11184	$ 0.11923
TOU-PA-3-PRI-D	Energy	Summer	MID-PEAK	$ 0.09795	$ 0.10018	$ 0.10682
TOU-PA-3-PRI-D	Energy	Summer	OFF-PEAK	$ 0.06524	$ 0.06674	$ 0.07122
TOU-PA-3-PRI-D	Energy	Winter	MID-PEAK	$ 0.08697	$ 0.08895	$ 0.09486
TOU-PA-3-PRI-D	Energy	Winter	OFF-PEAK	$ 0.07235	$ 0.07400	$ 0.07895
TOU-PA-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.04493	$ 0.04597	$ 0.04913
TOU-PA-3-PRI-D	Demand	Summer	ON-PEAK	$ 18.32	$ 18.73	$ 19.94
TOU-PA-3-PRI-D	Demand	Winter	MID-PEAK	$ 3.10	$ 3.17	$ 3.37
TOU-PA-3-PRI-D5	Energy	Summer	ON-PEAK	$ 0.18075	$ 0.18478	$ 0.19689
TOU-PA-3-PRI-D5	Energy	Summer	MID-PEAK	$ 0.16088	$ 0.16448	$ 0.17529
TOU-PA-3-PRI-D5	Energy	Summer	OFF-PEAK	$ 0.06409	$ 0.06555	$ 0.06997
TOU-PA-3-PRI-D5	Energy	Winter	MID-PEAK	$ 0.08587	$ 0.08783	$ 0.09368
TOU-PA-3-PRI-D5	Energy	Winter	OFF-PEAK	$ 0.07142	$ 0.07305	$ 0.07794

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit A to Resolution 23-03-046
April 2023 Phase 1 and 2 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-3-PRI-D5	Energy	Winter	SUPER-OFF-PEAK	$ 0.04433	$ 0.04537	$ 0.04847
TOU-PA-3-PRI-D5	Demand	Summer	ON-PEAK	$ 19.11	$ 19.53	$ 20.79
TOU-PA-3-PRI-D5	Demand	Winter	MID-PEAK	$ 3.91	$ 3.98	$ 4.25
TOU-PA-3-PRI-E	Energy	Summer	ON-PEAK	$ 0.44701	$ 0.45690	$ 0.48659
TOU-PA-3-PRI-E	Energy	Summer	MID-PEAK	$ 0.09748	$ 0.09969	$ 0.10630
TOU-PA-3-PRI-E	Energy	Summer	OFF-PEAK	$ 0.06476	$ 0.06625	$ 0.07071
TOU-PA-3-PRI-E	Energy	Winter	MID-PEAK	$ 0.11508	$ 0.11767	$ 0.12545
TOU-PA-3-PRI-E	Energy	Winter	OFF-PEAK	$ 0.09076	$ 0.09281	$ 0.09899
TOU-PA-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.03015	$ 0.03088	$ 0.03305
TOU-PA-3-PRI-E5	Energy	Summer	ON-PEAK	$ 0.73728	$ 0.75356	$ 0.80243
TOU-PA-3-PRI-E5	Energy	Summer	MID-PEAK	$ 0.16038	$ 0.16397	$ 0.17472
TOU-PA-3-PRI-E5	Energy	Summer	OFF-PEAK	$ 0.06358	$ 0.06504	$ 0.06942
TOU-PA-3-PRI-E5	Energy	Winter	MID-PEAK	$ 0.12022	$ 0.12293	$ 0.13104
TOU-PA-3-PRI-E5	Energy	Winter	OFF-PEAK	$ 0.09484	$ 0.09698	$ 0.10342
TOU-PA-3-PRI-E5	Energy	Winter	SUPER-OFF-PEAK	$ 0.03164	$ 0.03240	$ 0.03468
AL-2-F	Energy	All_Year	NONE	$ 0.06856	$ 0.07083	$ 0.07761
AL-2-GF	Energy	Summer	ON-PEAK	$ 0.19626	$ 0.20260	$ 0.22160
AL-2-GF	Energy	Summer	OFF-PEAK	$ 0.06856	$ 0.07083	$ 0.07761
AL-2-GF	Energy	Winter	ON-PEAK	$ 0.12127	$ 0.12523	$ 0.13708
AL-2-GF	Energy	Winter	OFF-PEAK	$ 0.06856	$ 0.07083	$ 0.07761
LS-1	Energy	All_Year	NONE	$ 0.06781	$ 0.07005	$ 0.07677
LS-3	Energy	All_Year	NONE	$ 0.06856	$ 0.07083	$ 0.07761
TC-1	Energy	All_Year	NONE	$ 0.10349	$ 0.10724	$ 0.11848

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit B to Resolution 23-03-046
April 2023 Phase 1 and 2 CARE Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-A	Energy	Summer	ON-PEAK	$ 0.19766	$ 0.20260	$ 0.21741	$ 0.20260
TOU-GS-1-A	Energy	Summer	MID-PEAK	$ 0.18510	$ 0.18973	$ 0.20361	$ 0.18973
TOU-GS-1-A	Energy	Summer	OFF-PEAK	$ 0.17760	$ 0.18204	$ 0.19537	$ 0.18204
TOU-GS-1-A	Energy	Winter	MID-PEAK	$ 0.12215	$ 0.12523	$ 0.13446	$ 0.12523
TOU-GS-1-A	Energy	Winter	OFF-PEAK	$ 0.10963	$ 0.11241	$ 0.12072	$ 0.11241
TOU-GS-1-B	Energy	Summer	ON-PEAK	$ 0.10103	$ 0.10358	$ 0.11126	$ 0.10358
TOU-GS-1-B	Energy	Summer	MID-PEAK	$ 0.09452	$ 0.09692	$ 0.10411	$ 0.09692
TOU-GS-1-B	Energy	Summer	OFF-PEAK	$ 0.09063	$ 0.09293	$ 0.09983	$ 0.09293
TOU-GS-1-B	Energy	Winter	MID-PEAK	$ 0.12215	$ 0.12523	$ 0.13446	$ 0.12523
TOU-GS-1-B	Energy	Winter	OFF-PEAK	$ 0.10963	$ 0.11241	$ 0.12072	$ 0.11241
TOU-GS-1-B	Demand	Summer	ON-PEAK	$ 16.53	$ 16.94	$ 18.16	$ 16.94
TOU-GS-1-B	Demand	Summer	MID-PEAK	$ 5.25	$ 5.38	$ 5.77	$ 5.38
TOU-GS-1-D	Energy	Summer	ON-PEAK	$ 0.14039	$ 0.14393	$ 0.15450	$ 0.14393
TOU-GS-1-D	Energy	Summer	MID-PEAK	$ 0.12694	$ 0.13013	$ 0.13973	$ 0.13013
TOU-GS-1-D	Energy	Summer	OFF-PEAK	$ 0.08142	$ 0.08350	$ 0.08972	$ 0.08350
TOU-GS-1-D	Energy	Winter	MID-PEAK	$ 0.13224	$ 0.13556	$ 0.14556	$ 0.13556
TOU-GS-1-D	Energy	Winter	OFF-PEAK	$ 0.09363	$ 0.09601	$ 0.10314	$ 0.09601
TOU-GS-1-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06973	$ 0.07152	$ 0.07689	$ 0.07152
TOU-GS-1-D	Demand	Summer	ON-PEAK	$ 22.22	$ 22.78	$ 24.42	$ 22.78
TOU-GS-1-D	Demand	Winter	MID-PEAK	$ 5.17	$ 5.29	$ 5.67	$ 5.29
TOU-GS-1-E	Energy	Summer	ON-PEAK	$ 0.47418	$ 0.48591	$ 0.52112	$ 0.48591
TOU-GS-1-E	Energy	Summer	MID-PEAK	$ 0.18743	$ 0.19211	$ 0.20617	$ 0.19211
TOU-GS-1-E	Energy	Summer	OFF-PEAK	$ 0.11773	$ 0.12070	$ 0.12962	$ 0.12070
TOU-GS-1-E	Energy	Winter	MID-PEAK	$ 0.21734	$ 0.22277	$ 0.23903	$ 0.22277
TOU-GS-1-E	Energy	Winter	OFF-PEAK	$ 0.10285	$ 0.10545	$ 0.11326	$ 0.10545
TOU-GS-1-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06484	$ 0.06651	$ 0.07151	$ 0.06651
TOU-GS-1-ES	Energy	Summer	ON-PEAK	$ 0.65467	$ 0.67085	$ 0.71938	$ 0.67085
TOU-GS-1-ES	Energy	Summer	MID-PEAK	$ 0.21043	$ 0.21569	$ 0.23143	$ 0.21569
TOU-GS-1-ES	Energy	Summer	OFF-PEAK	$ 0.08813	$ 0.09038	$ 0.09710	$ 0.09038
TOU-GS-1-ES	Energy	Winter	MID-PEAK	$ 0.20534	$ 0.21047	$ 0.22585	$ 0.21047
TOU-GS-1-ES	Energy	Winter	OFF-PEAK	$ 0.09706	$ 0.09952	$ 0.10691	$ 0.09952
TOU-GS-1-ES	Energy	Winter	SUPER-OFF-PEAK	$ 0.06112	$ 0.06270	$ 0.06743	$ 0.06270
TOU-GS-1-PRI-A	Energy	Summer	ON-PEAK	$ 0.19565	$ 0.20052	$ 0.21519	$ 0.20052
TOU-GS-1-PRI-A	Energy	Summer	MID-PEAK	$ 0.18307	$ 0.18765	$ 0.20139	$ 0.18765
TOU-GS-1-PRI-A	Energy	Summer	OFF-PEAK	$ 0.17558	$ 0.17997	$ 0.19315	$ 0.17997
TOU-GS-1-PRI-A	Energy	Winter	MID-PEAK	$ 0.12013	$ 0.12315	$ 0.13224	$ 0.12315
TOU-GS-1-PRI-A	Energy	Winter	OFF-PEAK	$ 0.10761	$ 0.11033	$ 0.11849	$ 0.11033
TOU-GS-1-PRI-B	Energy	Summer	ON-PEAK	$ 0.09973	$ 0.10225	$ 0.10984	$ 0.10225
TOU-GS-1-PRI-B	Energy	Summer	MID-PEAK	$ 0.09322	$ 0.09559	$ 0.10269	$ 0.09559
TOU-GS-1-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08933	$ 0.09160	$ 0.09841	$ 0.09160
TOU-GS-1-PRI-B	Energy	Winter	MID-PEAK	$ 0.12085	$ 0.12390	$ 0.13304	$ 0.12390
TOU-GS-1-PRI-B	Energy	Winter	OFF-PEAK	$ 0.10834	$ 0.11108	$ 0.11930	$ 0.11108
TOU-GS-1-PRI-B	Demand	Summer	ON-PEAK	$ 16.31	$ 16.70	$ 17.91	$ 16.70
TOU-GS-1-PRI-B	Demand	Summer	MID-PEAK	$ 5.02	$ 5.14	$ 5.52	$ 5.14
TOU-GS-1-PRI-D	Energy	Summer	ON-PEAK	$ 0.13910	$ 0.14259	$ 0.15308	$ 0.14259
TOU-GS-1-PRI-D	Energy	Summer	MID-PEAK	$ 0.12565	$ 0.12880	$ 0.13830	$ 0.12880
TOU-GS-1-PRI-D	Energy	Summer	OFF-PEAK	$ 0.08012	$ 0.08216	$ 0.08830	$ 0.08216

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit B to Resolution 23-03-046
April 2023 Phase 1 and 2 CARE Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-PRI-D	Energy	Winter	MID-PEAK	$ 0.13095	$ 0.13424	$ 0.14412	$ 0.13424
TOU-GS-1-PRI-D	Energy	Winter	OFF-PEAK	$ 0.09233	$ 0.09468	$ 0.10172	$ 0.09468
TOU-GS-1-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06843	$ 0.07019	$ 0.07547	$ 0.07019
TOU-GS-1-PRI-D	Demand	Summer	ON-PEAK	$ 22.05	$ 22.59	$ 24.22	$ 22.59
TOU-GS-1-PRI-D	Demand	Winter	MID-PEAK	$ 4.98	$ 5.10	$ 5.47	$ 5.10
TOU-GS-1-PRI-E	Energy	Summer	ON-PEAK	$ 0.47215	$ 0.48384	$ 0.51890	$ 0.48384
TOU-GS-1-PRI-E	Energy	Summer	MID-PEAK	$ 0.18540	$ 0.19004	$ 0.20394	$ 0.19004
TOU-GS-1-PRI-E	Energy	Summer	OFF-PEAK	$ 0.11571	$ 0.11864	$ 0.12740	$ 0.11864
TOU-GS-1-PRI-E	Energy	Winter	MID-PEAK	$ 0.21533	$ 0.22070	$ 0.23681	$ 0.22070
TOU-GS-1-PRI-E	Energy	Winter	OFF-PEAK	$ 0.10082	$ 0.10337	$ 0.11104	$ 0.10337
TOU-GS-1-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06282	$ 0.06444	$ 0.06929	$ 0.06444
TOU-GS-1-PRI-ES	Energy	Summer	ON-PEAK	$ 0.65265	$ 0.66877	$ 0.71716	$ 0.66877
TOU-GS-1-PRI-ES	Energy	Summer	MID-PEAK	$ 0.20841	$ 0.21361	$ 0.22920	$ 0.21361
TOU-GS-1-PRI-ES	Energy	Summer	OFF-PEAK	$ 0.08611	$ 0.08830	$ 0.09488	$ 0.08830
TOU-GS-1-PRI-ES	Energy	Winter	MID-PEAK	$ 0.20333	$ 0.20840	$ 0.22363	$ 0.20840
TOU-GS-1-PRI-ES	Energy	Winter	OFF-PEAK	$ 0.09504	$ 0.09745	$ 0.10469	$ 0.09745
TOU-GS-1-PRI-ES	Energy	Winter	SUPER-OFF-PEAK	$ 0.05911	$ 0.06063	$ 0.06521	$ 0.06063
TOU-GS-1-SUB-A	Energy	Summer	ON-PEAK	$ 0.19324	$ 0.19807	$ 0.21254	$ 0.19807
TOU-GS-1-SUB-A	Energy	Summer	MID-PEAK	$ 0.18068	$ 0.18519	$ 0.19875	$ 0.18519
TOU-GS-1-SUB-A	Energy	Summer	OFF-PEAK	$ 0.17317	$ 0.17751	$ 0.19050	$ 0.17751
TOU-GS-1-SUB-A	Energy	Winter	MID-PEAK	$ 0.11772	$ 0.12069	$ 0.12961	$ 0.12069
TOU-GS-1-SUB-A	Energy	Winter	OFF-PEAK	$ 0.10521	$ 0.10787	$ 0.11586	$ 0.10787
TOU-GS-1-SUB-B	Energy	Summer	ON-PEAK	$ 0.09861	$ 0.10111	$ 0.10861	$ 0.10111
TOU-GS-1-SUB-B	Energy	Summer	MID-PEAK	$ 0.09210	$ 0.09444	$ 0.10145	$ 0.09444
TOU-GS-1-SUB-B	Energy	Summer	OFF-PEAK	$ 0.08821	$ 0.09046	$ 0.09718	$ 0.09046
TOU-GS-1-SUB-B	Energy	Winter	MID-PEAK	$ 0.11973	$ 0.12276	$ 0.13180	$ 0.12276
TOU-GS-1-SUB-B	Energy	Winter	OFF-PEAK	$ 0.10723	$ 0.10993	$ 0.11806	$ 0.10993
TOU-GS-1-SUB-B	Demand	Summer	ON-PEAK	$ 15.90	$ 16.28	$ 17.46	$ 16.28
TOU-GS-1-SUB-B	Demand	Summer	MID-PEAK	$ 4.62	$ 4.73	$ 5.08	$ 4.73
TOU-GS-1-SUB-D	Energy	Summer	ON-PEAK	$ 0.13798	$ 0.14144	$ 0.15186	$ 0.14144
TOU-GS-1-SUB-D	Energy	Summer	MID-PEAK	$ 0.12453	$ 0.12766	$ 0.13708	$ 0.12766
TOU-GS-1-SUB-D	Energy	Summer	OFF-PEAK	$ 0.07901	$ 0.08102	$ 0.08708	$ 0.08102
TOU-GS-1-SUB-D	Energy	Winter	MID-PEAK	$ 0.12983	$ 0.13309	$ 0.14290	$ 0.13309
TOU-GS-1-SUB-D	Energy	Winter	OFF-PEAK	$ 0.09121	$ 0.09352	$ 0.10048	$ 0.09352
TOU-GS-1-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06731	$ 0.06905	$ 0.07423	$ 0.06905
TOU-GS-1-SUB-D	Demand	Summer	ON-PEAK	$ 21.74	$ 22.28	$ 23.88	$ 22.28
TOU-GS-1-SUB-D	Demand	Winter	MID-PEAK	$ 4.68	$ 4.80	$ 5.14	$ 4.80
TOU-GS-1-SUB-E	Energy	Summer	ON-PEAK	$ 0.46974	$ 0.48138	$ 0.51627	$ 0.48138
TOU-GS-1-SUB-E	Energy	Summer	MID-PEAK	$ 0.18301	$ 0.18758	$ 0.20130	$ 0.18758
TOU-GS-1-SUB-E	Energy	Summer	OFF-PEAK	$ 0.11331	$ 0.11617	$ 0.12475	$ 0.11617
TOU-GS-1-SUB-E	Energy	Winter	MID-PEAK	$ 0.21292	$ 0.21824	$ 0.23418	$ 0.21824
TOU-GS-1-SUB-E	Energy	Winter	OFF-PEAK	$ 0.09841	$ 0.10091	$ 0.10840	$ 0.10091
TOU-GS-1-SUB-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06041	$ 0.06198	$ 0.06666	$ 0.06198
TOU-GS-2-B	Energy	Summer	ON-PEAK	$ 0.09935	$ 0.10185	$ 0.10936	$ 0.10185
TOU-GS-2-B	Energy	Summer	MID-PEAK	$ 0.09294	$ 0.09528	$ 0.10232	$ 0.09528
TOU-GS-2-B	Energy	Summer	OFF-PEAK	$ 0.08912	$ 0.09137	$ 0.09811	$ 0.09137
TOU-GS-2-B	Energy	Winter	MID-PEAK	$ 0.12137	$ 0.12441	$ 0.13354	$ 0.12441

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Exhibit B to Resolution 23-03-046
April 2023 Phase 1 and 2 CARE Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-B	Energy	Winter	OFF-PEAK	$ 0.07469	$ 0.07659	$ 0.08228	$ 0.07659
TOU-GS-2-B	Demand	Summer	ON-PEAK	$ 21.04	$ 21.55	$ 23.09	$ 21.55
TOU-GS-2-B	Demand	Summer	MID-PEAK	$ 6.98	$ 7.15	$ 7.67	$ 7.15
TOU-GS-2-D	Energy	Summer	ON-PEAK	$ 0.13888	$ 0.14235	$ 0.15274	$ 0.14235
TOU-GS-2-D	Energy	Summer	MID-PEAK	$ 0.12461	$ 0.12773	$ 0.13708	$ 0.12773
TOU-GS-2-D	Energy	Summer	OFF-PEAK	$ 0.07993	$ 0.08196	$ 0.08804	$ 0.08196
TOU-GS-2-D	Energy	Winter	MID-PEAK	$ 0.10596	$ 0.10863	$ 0.11661	$ 0.10863
TOU-GS-2-D	Energy	Winter	OFF-PEAK	$ 0.08846	$ 0.09070	$ 0.09740	$ 0.09070
TOU-GS-2-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05557	$ 0.05701	$ 0.06131	$ 0.05701
TOU-GS-2-D	Demand	Summer	ON-PEAK	$ 29.97	$ 30.69	$ 32.89	$ 30.69
TOU-GS-2-D	Demand	Winter	MID-PEAK	$ 6.08	$ 6.23	$ 6.67	$ 6.23
TOU-GS-2-E	Energy	Summer	ON-PEAK	$ 0.53365	$ 0.54675	$ 0.58607	$ 0.54675
TOU-GS-2-E	Energy	Summer	MID-PEAK	$ 0.12461	$ 0.12773	$ 0.13708	$ 0.12773
TOU-GS-2-E	Energy	Summer	OFF-PEAK	$ 0.07993	$ 0.08196	$ 0.08804	$ 0.08196
TOU-GS-2-E	Energy	Winter	MID-PEAK	$ 0.16946	$ 0.17367	$ 0.18631	$ 0.17367
TOU-GS-2-E	Energy	Winter	OFF-PEAK	$ 0.08846	$ 0.09070	$ 0.09740	$ 0.09070
TOU-GS-2-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05557	$ 0.05701	$ 0.06131	$ 0.05701
TOU-GS-2-E	Demand	Summer	ON-PEAK	$ 6.51	$ 6.67	$ 7.15	$ 6.67
TOU-GS-2-E	Demand	Winter	MID-PEAK	$ 1.26	$ 1.29	$ 1.38	$ 1.29
TOU-GS-2-PRI-B	Energy	Summer	ON-PEAK	$ 0.09802	$ 0.10048	$ 0.10788	$ 0.10048
TOU-GS-2-PRI-B	Energy	Summer	MID-PEAK	$ 0.09160	$ 0.09392	$ 0.10085	$ 0.09392
TOU-GS-2-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08778	$ 0.09000	$ 0.09665	$ 0.09000
TOU-GS-2-PRI-B	Energy	Winter	MID-PEAK	$ 0.12005	$ 0.12304	$ 0.13207	$ 0.12304
TOU-GS-2-PRI-B	Energy	Winter	OFF-PEAK	$ 0.07335	$ 0.07522	$ 0.08082	$ 0.07522
TOU-GS-2-PRI-B	Demand	Summer	ON-PEAK	$ 20.75	$ 21.26	$ 22.79	$ 21.26
TOU-GS-2-PRI-B	Demand	Summer	MID-PEAK	$ 6.71	$ 6.86	$ 7.35	$ 6.86
TOU-GS-2-PRI-D	Energy	Summer	ON-PEAK	$ 0.13755	$ 0.14098	$ 0.15128	$ 0.14098
TOU-GS-2-PRI-D	Energy	Summer	MID-PEAK	$ 0.12327	$ 0.12636	$ 0.13562	$ 0.12636
TOU-GS-2-PRI-D	Energy	Summer	OFF-PEAK	$ 0.07860	$ 0.08060	$ 0.08657	$ 0.08060
TOU-GS-2-PRI-D	Energy	Winter	MID-PEAK	$ 0.10463	$ 0.10726	$ 0.11514	$ 0.10726
TOU-GS-2-PRI-D	Energy	Winter	OFF-PEAK	$ 0.08713	$ 0.08933	$ 0.09594	$ 0.08933
TOU-GS-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05424	$ 0.05564	$ 0.05983	$ 0.05564
TOU-GS-2-PRI-D	Demand	Summer	ON-PEAK	$ 29.73	$ 30.46	$ 32.64	$ 30.46
TOU-GS-2-PRI-D	Demand	Winter	MID-PEAK	$ 5.85	$ 6.00	$ 6.42	$ 6.00
TOU-GS-2-PRI-E	Energy	Summer	ON-PEAK	$ 0.53176	$ 0.54483	$ 0.58400	$ 0.54483
TOU-GS-2-PRI-E	Energy	Summer	MID-PEAK	$ 0.12273	$ 0.12579	$ 0.13501	$ 0.12579
TOU-GS-2-PRI-E	Energy	Summer	OFF-PEAK	$ 0.07805	$ 0.08003	$ 0.08597	$ 0.08003
TOU-GS-2-PRI-E	Energy	Winter	MID-PEAK	$ 0.16758	$ 0.17175	$ 0.18424	$ 0.17175
TOU-GS-2-PRI-E	Energy	Winter	OFF-PEAK	$ 0.08658	$ 0.08878	$ 0.09534	$ 0.08878
TOU-GS-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05369	$ 0.05509	$ 0.05924	$ 0.05509
TOU-GS-2-PRI-E	Demand	Summer	ON-PEAK	$ 6.46	$ 6.61	$ 7.09	$ 6.61
TOU-GS-2-PRI-E	Demand	Winter	MID-PEAK	$ 1.21	$ 1.24	$ 1.33	$ 1.24
TOU-GS-2-PRI-R	Energy	Summer	ON-PEAK	$ 0.35588	$ 0.36465	$ 0.39094	$ 0.36465
TOU-GS-2-PRI-R	Energy	Summer	MID-PEAK	$ 0.16330	$ 0.16736	$ 0.17955	$ 0.16736
TOU-GS-2-PRI-R	Energy	Summer	OFF-PEAK	$ 0.08709	$ 0.08929	$ 0.09590	$ 0.08929
TOU-GS-2-PRI-R	Energy	Winter	MID-PEAK	$ 0.11936	$ 0.12235	$ 0.13132	$ 0.12235
TOU-GS-2-PRI-R	Energy	Winter	OFF-PEAK	$ 0.07267	$ 0.07452	$ 0.08007	$ 0.07452

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit B to Resolution 23-03-046
April 2023 Phase 1 and 2 CARE Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-R	Energy	Summer	ON-PEAK	$ 0.35790	$ 0.36671	$ 0.39316	$ 0.36671
TOU-GS-2-R	Energy	Summer	MID-PEAK	$ 0.16532	$ 0.16942	$ 0.18176	$ 0.16942
TOU-GS-2-R	Energy	Summer	OFF-PEAK	$ 0.08912	$ 0.09137	$ 0.09811	$ 0.09137
TOU-GS-2-R	Energy	Winter	MID-PEAK	$ 0.12137	$ 0.12441	$ 0.13354	$ 0.12441
TOU-GS-2-R	Energy	Winter	OFF-PEAK	$ 0.07469	$ 0.07659	$ 0.08228	$ 0.07659
TOU-GS-2-SUB-B	Energy	Summer	ON-PEAK	$ 0.09638	$ 0.09881	$ 0.10608	$ 0.09881
TOU-GS-2-SUB-B	Energy	Summer	MID-PEAK	$ 0.08997	$ 0.09223	$ 0.09905	$ 0.09223
TOU-GS-2-SUB-B	Energy	Summer	OFF-PEAK	$ 0.08613	$ 0.08832	$ 0.09485	$ 0.08832
TOU-GS-2-SUB-B	Energy	Winter	MID-PEAK	$ 0.11840	$ 0.12137	$ 0.13026	$ 0.12137
TOU-GS-2-SUB-B	Energy	Winter	OFF-PEAK	$ 0.07172	$ 0.07355	$ 0.07902	$ 0.07355
TOU-GS-2-SUB-B	Demand	Summer	ON-PEAK	$ 20.25	$ 20.74	$ 22.22	$ 20.74
TOU-GS-2-SUB-B	Demand	Summer	MID-PEAK	$ 6.19	$ 6.34	$ 6.80	$ 6.34
TOU-GS-2-SUB-D	Energy	Summer	ON-PEAK	$ 0.13591	$ 0.13930	$ 0.14948	$ 0.13930
TOU-GS-2-SUB-D	Energy	Summer	MID-PEAK	$ 0.12164	$ 0.12468	$ 0.13381	$ 0.12468
TOU-GS-2-SUB-D	Energy	Summer	OFF-PEAK	$ 0.07695	$ 0.07891	$ 0.08476	$ 0.07891
TOU-GS-2-SUB-D	Energy	Winter	MID-PEAK	$ 0.10299	$ 0.10558	$ 0.11334	$ 0.10558
TOU-GS-2-SUB-D	Energy	Winter	OFF-PEAK	$ 0.08549	$ 0.08766	$ 0.09414	$ 0.08766
TOU-GS-2-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05260	$ 0.05395	$ 0.05803	$ 0.05395
TOU-GS-2-SUB-D	Demand	Summer	ON-PEAK	$ 29.32	$ 30.05	$ 32.19	$ 30.05
TOU-GS-2-SUB-D	Demand	Winter	MID-PEAK	$ 5.44	$ 5.58	$ 5.97	$ 5.58
TOU-GS-3-B	Energy	Summer	ON-PEAK	$ 0.09221	$ 0.09443	$ 0.10108	$ 0.09443
TOU-GS-3-B	Energy	Summer	MID-PEAK	$ 0.08613	$ 0.08821	$ 0.09444	$ 0.08821
TOU-GS-3-B	Energy	Summer	OFF-PEAK	$ 0.08270	$ 0.08470	$ 0.09070	$ 0.08470
TOU-GS-3-B	Energy	Winter	MID-PEAK	$ 0.10527	$ 0.10779	$ 0.11536	$ 0.10779
TOU-GS-3-B	Energy	Winter	OFF-PEAK	$ 0.06998	$ 0.07168	$ 0.07678	$ 0.07168
TOU-GS-3-B	Demand	Summer	ON-PEAK	$ 19.00	$ 19.45	$ 20.78	$ 19.45
TOU-GS-3-B	Demand	Summer	MID-PEAK	$ 6.31	$ 6.46	$ 6.90	$ 6.46
TOU-GS-3-D	Energy	Summer	ON-PEAK	$ 0.12891	$ 0.13199	$ 0.14122	$ 0.13199
TOU-GS-3-D	Energy	Summer	MID-PEAK	$ 0.11561	$ 0.11839	$ 0.12669	$ 0.11839
TOU-GS-3-D	Energy	Summer	OFF-PEAK	$ 0.07502	$ 0.07684	$ 0.08229	$ 0.07684
TOU-GS-3-D	Energy	Winter	MID-PEAK	$ 0.09944	$ 0.10183	$ 0.10900	$ 0.10183
TOU-GS-3-D	Energy	Winter	OFF-PEAK	$ 0.08300	$ 0.08501	$ 0.09102	$ 0.08501
TOU-GS-3-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05222	$ 0.05351	$ 0.05736	$ 0.05351
TOU-GS-3-D	Demand	Summer	ON-PEAK	$ 28.47	$ 29.13	$ 31.13	$ 29.13
TOU-GS-3-D	Demand	Winter	MID-PEAK	$ 5.17	$ 5.29	$ 5.65	$ 5.29
TOU-GS-3-E	Energy	Summer	ON-PEAK	$ 0.46855	$ 0.47955	$ 0.51257	$ 0.47955
TOU-GS-3-E	Energy	Summer	MID-PEAK	$ 0.11561	$ 0.11839	$ 0.12669	$ 0.11839
TOU-GS-3-E	Energy	Summer	OFF-PEAK	$ 0.07502	$ 0.07684	$ 0.08229	$ 0.07684
TOU-GS-3-E	Energy	Winter	MID-PEAK	$ 0.14799	$ 0.15151	$ 0.16209	$ 0.15151
TOU-GS-3-E	Energy	Winter	OFF-PEAK	$ 0.08300	$ 0.08501	$ 0.09102	$ 0.08501
TOU-GS-3-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05222	$ 0.05351	$ 0.05736	$ 0.05351
TOU-GS-3-E	Demand	Summer	ON-PEAK	$ 6.19	$ 6.33	$ 6.76	$ 6.33
TOU-GS-3-E	Demand	Winter	MID-PEAK	$ 1.07	$ 1.09	$ 1.17	$ 1.09
TOU-GS-3-PRI-B	Energy	Summer	ON-PEAK	$ 0.09088	$ 0.09308	$ 0.09964	$ 0.09308
TOU-GS-3-PRI-B	Energy	Summer	MID-PEAK	$ 0.08482	$ 0.08686	$ 0.09300	$ 0.08686
TOU-GS-3-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08137	$ 0.08334	$ 0.08924	$ 0.08334
TOU-GS-3-PRI-B	Energy	Winter	MID-PEAK	$ 0.10395	$ 0.10644	$ 0.11392	$ 0.10644

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit B to Resolution 23-03-046
April 2023 Phase 1 and 2 CARE Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-3-PRI-B	Energy	Winter	OFF-PEAK	$ 0.06866	$ 0.07033	$ 0.07534	$ 0.07033
TOU-GS-3-PRI-B	Demand	Summer	ON-PEAK	$ 18.73	$ 19.16	$ 20.47	$ 19.16
TOU-GS-3-PRI-B	Demand	Summer	MID-PEAK	$ 6.04	$ 6.18	$ 6.60	$ 6.18
TOU-GS-3-PRI-D	Energy	Summer	ON-PEAK	$ 0.12758	$ 0.13063	$ 0.13977	$ 0.13063
TOU-GS-3-PRI-D	Energy	Summer	MID-PEAK	$ 0.11430	$ 0.11704	$ 0.12524	$ 0.11704
TOU-GS-3-PRI-D	Energy	Summer	OFF-PEAK	$ 0.07369	$ 0.07548	$ 0.08085	$ 0.07548
TOU-GS-3-PRI-D	Energy	Winter	MID-PEAK	$ 0.09811	$ 0.10048	$ 0.10754	$ 0.10048
TOU-GS-3-PRI-D	Energy	Winter	OFF-PEAK	$ 0.08167	$ 0.08365	$ 0.08958	$ 0.08365
TOU-GS-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05089	$ 0.05215	$ 0.05591	$ 0.05215
TOU-GS-3-PRI-D	Demand	Summer	ON-PEAK	$ 28.23	$ 28.89	$ 30.88	$ 28.89
TOU-GS-3-PRI-D	Demand	Winter	MID-PEAK	$ 4.94	$ 5.05	$ 5.40	$ 5.05
TOU-GS-3-PRI-E	Energy	Summer	ON-PEAK	$ 0.46677	$ 0.47773	$ 0.51063	$ 0.47773
TOU-GS-3-PRI-E	Energy	Summer	MID-PEAK	$ 0.11384	$ 0.11656	$ 0.12474	$ 0.11656
TOU-GS-3-PRI-E	Energy	Summer	OFF-PEAK	$ 0.07323	$ 0.07502	$ 0.08035	$ 0.07502
TOU-GS-3-PRI-E	Energy	Winter	MID-PEAK	$ 0.14621	$ 0.14970	$ 0.16014	$ 0.14970
TOU-GS-3-PRI-E	Energy	Winter	OFF-PEAK	$ 0.08121	$ 0.08319	$ 0.08908	$ 0.08319
TOU-GS-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05044	$ 0.05168	$ 0.05541	$ 0.05168
TOU-GS-3-PRI-E	Demand	Summer	ON-PEAK	$ 6.14	$ 6.29	$ 6.71	$ 6.29
TOU-GS-3-PRI-E	Demand	Winter	MID-PEAK	$ 1.01	$ 1.04	$ 1.12	$ 1.04
TOU-GS-3-PRI-R	Energy	Summer	ON-PEAK	$ 0.31177	$ 0.31911	$ 0.34115	$ 0.31911
TOU-GS-3-PRI-R	Energy	Summer	MID-PEAK	$ 0.14294	$ 0.14635	$ 0.15656	$ 0.14635
TOU-GS-3-PRI-R	Energy	Summer	OFF-PEAK	$ 0.08079	$ 0.08274	$ 0.08860	$ 0.08274
TOU-GS-3-PRI-R	Energy	Winter	MID-PEAK	$ 0.10336	$ 0.10584	$ 0.11329	$ 0.10584
TOU-GS-3-PRI-R	Energy	Winter	OFF-PEAK	$ 0.06806	$ 0.06972	$ 0.07469	$ 0.06972
TOU-GS-3-R	Energy	Summer	ON-PEAK	$ 0.31368	$ 0.32107	$ 0.34324	$ 0.32107
TOU-GS-3-R	Energy	Summer	MID-PEAK	$ 0.14485	$ 0.14831	$ 0.15864	$ 0.14831
TOU-GS-3-R	Energy	Summer	OFF-PEAK	$ 0.08270	$ 0.08470	$ 0.09070	$ 0.08470
TOU-GS-3-R	Energy	Winter	MID-PEAK	$ 0.10527	$ 0.10779	$ 0.11536	$ 0.10779
TOU-GS-3-R	Energy	Winter	OFF-PEAK	$ 0.06998	$ 0.07168	$ 0.07678	$ 0.07168
TOU-GS-3-SUB-D	Energy	Summer	ON-PEAK	$ 0.12599	$ 0.12900	$ 0.13804	$ 0.12900
TOU-GS-3-SUB-D	Energy	Summer	MID-PEAK	$ 0.11271	$ 0.11540	$ 0.12350	$ 0.11540
TOU-GS-3-SUB-D	Energy	Summer	OFF-PEAK	$ 0.07210	$ 0.07385	$ 0.07911	$ 0.07385
TOU-GS-3-SUB-D	Energy	Winter	MID-PEAK	$ 0.09652	$ 0.09885	$ 0.10580	$ 0.09885
TOU-GS-3-SUB-D	Energy	Winter	OFF-PEAK	$ 0.08008	$ 0.08203	$ 0.08784	$ 0.08203
TOU-GS-3-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.04930	$ 0.05052	$ 0.05418	$ 0.05052
TOU-GS-3-SUB-D	Demand	Summer	ON-PEAK	$ 27.86	$ 28.52	$ 30.47	$ 28.52
TOU-GS-3-SUB-D	Demand	Winter	MID-PEAK	$ 4.58	$ 4.68	$ 5.00	$ 4.68

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit C to Resolution 23-03-046
April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
DOMESTIC	Energy	All_Year	NONE	$ 0.13802	$ 0.14207	$ 0.15421
TOU-D-4	Energy	Summer	ON-PEAK	$ 0.26360	$ 0.27122	$ 0.29403
TOU-D-4	Energy	Summer	MID-PEAK	$ 0.13918	$ 0.14326	$ 0.15549
TOU-D-4	Energy	Summer	OFF-PEAK	$ 0.10533	$ 0.10845	$ 0.11780
TOU-D-4	Energy	Winter	MID-PEAK	$ 0.18177	$ 0.18706	$ 0.20292
TOU-D-4	Energy	Winter	OFF-PEAK	$ 0.13074	$ 0.13458	$ 0.14610
TOU-D-4	Energy	Winter	SUPER-OFF-PEAK	$ 0.10110	$ 0.10410	$ 0.11309
TOU-D-5	Energy	Summer	ON-PEAK	$ 0.41480	$ 0.42669	$ 0.46238
TOU-D-5	Energy	Summer	MID-PEAK	$ 0.20694	$ 0.21294	$ 0.23094
TOU-D-5	Energy	Summer	OFF-PEAK	$ 0.09217	$ 0.09492	$ 0.10316
TOU-D-5	Energy	Winter	MID-PEAK	$ 0.26772	$ 0.27544	$ 0.29861
TOU-D-5	Energy	Winter	OFF-PEAK	$ 0.12623	$ 0.12994	$ 0.14107
TOU-D-5	Energy	Winter	SUPER-OFF-PEAK	$ 0.09016	$ 0.09285	$ 0.10091
TOU-D-A	Energy	Summer	ON-PEAK	$ 0.34891	$ 0.35894	$ 0.38902
TOU-D-A	Energy	Summer	OFF-PEAK	$ 0.11627	$ 0.11970	$ 0.12999
TOU-D-A	Energy	Summer	SUPER-OFF-PEAK	$ 0.08880	$ 0.09146	$ 0.09940
TOU-D-A	Energy	Winter	ON-PEAK	$ 0.20426	$ 0.21018	$ 0.22796
TOU-D-A	Energy	Winter	OFF-PEAK	$ 0.10053	$ 0.10352	$ 0.11247
TOU-D-A	Energy	Winter	SUPER-OFF-PEAK	$ 0.09033	$ 0.09302	$ 0.10110
TOU-D-B	Energy	Summer	ON-PEAK	$ 0.50752	$ 0.52206	$ 0.56562
TOU-D-B	Energy	Summer	OFF-PEAK	$ 0.11627	$ 0.11970	$ 0.12999
TOU-D-B	Energy	Summer	SUPER-OFF-PEAK	$ 0.05561	$ 0.05732	$ 0.06245
TOU-D-B	Energy	Winter	ON-PEAK	$ 0.15683	$ 0.16140	$ 0.17514
TOU-D-B	Energy	Winter	OFF-PEAK	$ 0.10053	$ 0.10352	$ 0.11247
TOU-D-B	Energy	Winter	SUPER-OFF-PEAK	$ 0.05660	$ 0.05833	$ 0.06354
TOU-D-PRIME	Energy	Summer	ON-PEAK	$ 0.34834	$ 0.35835	$ 0.38839
TOU-D-PRIME	Energy	Summer	MID-PEAK	$ 0.17518	$ 0.18029	$ 0.19558
TOU-D-PRIME	Energy	Summer	OFF-PEAK	$ 0.07890	$ 0.08127	$ 0.08837
TOU-D-PRIME	Energy	Winter	MID-PEAK	$ 0.29401	$ 0.30248	$ 0.32788
TOU-D-PRIME	Energy	Winter	OFF-PEAK	$ 0.07255	$ 0.07474	$ 0.08131
TOU-D-PRIME	Energy	Winter	SUPER-OFF-PEAK	$ 0.07255	$ 0.07474	$ 0.08131
TOU-D-T	Energy	Summer	ON-PEAK	$ 0.18695	$ 0.19238	$ 0.20868
TOU-D-T	Energy	Summer	OFF-PEAK	$ 0.16953	$ 0.17447	$ 0.18929
TOU-D-T	Energy	Winter	ON-PEAK	$ 0.12520	$ 0.12888	$ 0.13993
TOU-D-T	Energy	Winter	OFF-PEAK	$ 0.11341	$ 0.11676	$ 0.12679
TOU-EV-1	Energy	Summer	ON-PEAK	$ 0.33856	$ 0.34829	$ 0.37750
TOU-EV-1	Energy	Summer	OFF-PEAK	$ 0.05268	$ 0.05430	$ 0.05918
TOU-EV-1	Energy	Winter	ON-PEAK	$ 0.13338	$ 0.13729	$ 0.14903
TOU-EV-1	Energy	Winter	OFF-PEAK	$ 0.06451	$ 0.06647	$ 0.07236

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit C to Resolution 23-03-046
April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-A	Energy	Summer	ON-PEAK	$ 0.19709	$ 0.20204	$ 0.21684
TOU-GS-1-A	Energy	Summer	MID-PEAK	$ 0.18453	$ 0.18916	$ 0.20305
TOU-GS-1-A	Energy	Summer	OFF-PEAK	$ 0.17704	$ 0.18147	$ 0.19480
TOU-GS-1-A	Energy	Winter	MID-PEAK	$ 0.12158	$ 0.12466	$ 0.13389
TOU-GS-1-A	Energy	Winter	OFF-PEAK	$ 0.10907	$ 0.11184	$ 0.12015
TOU-GS-1-B	Energy	Summer	ON-PEAK	$ 0.10047	$ 0.10302	$ 0.11070
TOU-GS-1-B	Energy	Summer	MID-PEAK	$ 0.09396	$ 0.09635	$ 0.10354
TOU-GS-1-B	Energy	Summer	OFF-PEAK	$ 0.09006	$ 0.09237	$ 0.09927
TOU-GS-1-B	Energy	Winter	MID-PEAK	$ 0.12158	$ 0.12466	$ 0.13389
TOU-GS-1-B	Energy	Winter	OFF-PEAK	$ 0.10907	$ 0.11184	$ 0.12015
TOU-GS-1-B	Demand	Summer	ON-PEAK	$ 16.53	$ 16.94	$ 18.16
TOU-GS-1-B	Demand	Summer	MID-PEAK	$ 5.25	$ 5.38	$ 5.77
TOU-GS-1-D	Energy	Summer	ON-PEAK	$ 0.13982	$ 0.14336	$ 0.15393
TOU-GS-1-D	Energy	Summer	MID-PEAK	$ 0.12637	$ 0.12957	$ 0.13917
TOU-GS-1-D	Energy	Summer	OFF-PEAK	$ 0.08086	$ 0.08294	$ 0.08916
TOU-GS-1-D	Energy	Winter	MID-PEAK	$ 0.13167	$ 0.13500	$ 0.14499
TOU-GS-1-D	Energy	Winter	OFF-PEAK	$ 0.09306	$ 0.09544	$ 0.10257
TOU-GS-1-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06917	$ 0.07096	$ 0.07632
TOU-GS-1-D	Demand	Summer	ON-PEAK	$ 22.22	$ 22.78	$ 24.42
TOU-GS-1-D	Demand	Winter	MID-PEAK	$ 5.17	$ 5.29	$ 5.67
TOU-GS-1-E	Energy	Summer	ON-PEAK	$ 0.47361	$ 0.48534	$ 0.52056
TOU-GS-1-E	Energy	Summer	MID-PEAK	$ 0.18686	$ 0.19154	$ 0.20560
TOU-GS-1-E	Energy	Summer	OFF-PEAK	$ 0.11717	$ 0.12014	$ 0.12905
TOU-GS-1-E	Energy	Winter	MID-PEAK	$ 0.21678	$ 0.22221	$ 0.23846
TOU-GS-1-E	Energy	Winter	OFF-PEAK	$ 0.10228	$ 0.10488	$ 0.11270
TOU-GS-1-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06428	$ 0.06595	$ 0.07094
TOU-GS-1-ES	Energy	Summer	ON-PEAK	$ 0.65411	$ 0.67028	$ 0.71882
TOU-GS-1-ES	Energy	Summer	MID-PEAK	$ 0.20986	$ 0.21512	$ 0.23086
TOU-GS-1-ES	Energy	Summer	OFF-PEAK	$ 0.08757	$ 0.08981	$ 0.09653
TOU-GS-1-ES	Energy	Winter	MID-PEAK	$ 0.20477	$ 0.20990	$ 0.22529
TOU-GS-1-ES	Energy	Winter	OFF-PEAK	$ 0.09649	$ 0.09895	$ 0.10634
TOU-GS-1-ES	Energy	Winter	SUPER-OFF-PEAK	$ 0.06056	$ 0.06213	$ 0.06687
TOU-GS-1-PRI-A	Energy	Summer	ON-PEAK	$ 0.19508	$ 0.19996	$ 0.21462
TOU-GS-1-PRI-A	Energy	Summer	MID-PEAK	$ 0.18251	$ 0.18709	$ 0.20083
TOU-GS-1-PRI-A	Energy	Summer	OFF-PEAK	$ 0.17501	$ 0.17941	$ 0.19258
TOU-GS-1-PRI-A	Energy	Winter	MID-PEAK	$ 0.11956	$ 0.12258	$ 0.13167
TOU-GS-1-PRI-A	Energy	Winter	OFF-PEAK	$ 0.10704	$ 0.10976	$ 0.11793
TOU-GS-1-PRI-B	Energy	Summer	ON-PEAK	$ 0.09916	$ 0.10169	$ 0.10928
TOU-GS-1-PRI-B	Energy	Summer	MID-PEAK	$ 0.09265	$ 0.09502	$ 0.10212
TOU-GS-1-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08876	$ 0.09104	$ 0.09785
TOU-GS-1-PRI-B	Energy	Winter	MID-PEAK	$ 0.12028	$ 0.12333	$ 0.13247
TOU-GS-1-PRI-B	Energy	Winter	OFF-PEAK	$ 0.10778	$ 0.11051	$ 0.11873
TOU-GS-1-PRI-B	Demand	Summer	ON-PEAK	$ 16.31	$ 16.70	$ 17.91
TOU-GS-1-PRI-B	Demand	Summer	MID-PEAK	$ 5.02	$ 5.14	$ 5.52

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Exhibit C to Resolution 23-03-046
April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-PRI-D	Energy	Summer	ON-PEAK	$ 0.13854	$ 0.14202	$ 0.15251
TOU-GS-1-PRI-D	Energy	Summer	MID-PEAK	$ 0.12508	$ 0.12824	$ 0.13773
TOU-GS-1-PRI-D	Energy	Summer	OFF-PEAK	$ 0.07956	$ 0.08160	$ 0.08774
TOU-GS-1-PRI-D	Energy	Winter	MID-PEAK	$ 0.13038	$ 0.13367	$ 0.14356
TOU-GS-1-PRI-D	Energy	Winter	OFF-PEAK	$ 0.09176	$ 0.09411	$ 0.10115
TOU-GS-1-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06787	$ 0.06963	$ 0.07490
TOU-GS-1-PRI-D	Demand	Summer	ON-PEAK	$ 22.05	$ 22.59	$ 24.22
TOU-GS-1-PRI-D	Demand	Winter	MID-PEAK	$ 4.98	$ 5.10	$ 5.47
TOU-GS-1-PRI-E	Energy	Summer	ON-PEAK	$ 0.47159	$ 0.48328	$ 0.51833
TOU-GS-1-PRI-E	Energy	Summer	MID-PEAK	$ 0.18484	$ 0.18948	$ 0.20338
TOU-GS-1-PRI-E	Energy	Summer	OFF-PEAK	$ 0.11514	$ 0.11807	$ 0.12683
TOU-GS-1-PRI-E	Energy	Winter	MID-PEAK	$ 0.21477	$ 0.22013	$ 0.23624
TOU-GS-1-PRI-E	Energy	Winter	OFF-PEAK	$ 0.10026	$ 0.10281	$ 0.11047
TOU-GS-1-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06225	$ 0.06387	$ 0.06872
TOU-GS-1-PRI-ES	Energy	Summer	ON-PEAK	$ 0.65208	$ 0.66820	$ 0.71660
TOU-GS-1-PRI-ES	Energy	Summer	MID-PEAK	$ 0.20785	$ 0.21304	$ 0.22864
TOU-GS-1-PRI-ES	Energy	Summer	OFF-PEAK	$ 0.08554	$ 0.08774	$ 0.09431
TOU-GS-1-PRI-ES	Energy	Winter	MID-PEAK	$ 0.20276	$ 0.20784	$ 0.22306
TOU-GS-1-PRI-ES	Energy	Winter	OFF-PEAK	$ 0.09447	$ 0.09689	$ 0.10412
TOU-GS-1-PRI-ES	Energy	Winter	SUPER-OFF-PEAK	$ 0.05854	$ 0.06007	$ 0.06465
TOU-GS-1-SUB-A	Energy	Summer	ON-PEAK	$ 0.19267	$ 0.19750	$ 0.21198
TOU-GS-1-SUB-A	Energy	Summer	MID-PEAK	$ 0.18012	$ 0.18463	$ 0.19818
TOU-GS-1-SUB-A	Energy	Summer	OFF-PEAK	$ 0.17261	$ 0.17695	$ 0.18994
TOU-GS-1-SUB-A	Energy	Winter	MID-PEAK	$ 0.11715	$ 0.12013	$ 0.12904
TOU-GS-1-SUB-A	Energy	Winter	OFF-PEAK	$ 0.10465	$ 0.10730	$ 0.11530
TOU-GS-1-SUB-B	Energy	Summer	ON-PEAK	$ 0.09805	$ 0.10054	$ 0.10804
TOU-GS-1-SUB-B	Energy	Summer	MID-PEAK	$ 0.09154	$ 0.09388	$ 0.10089
TOU-GS-1-SUB-B	Energy	Summer	OFF-PEAK	$ 0.08764	$ 0.08989	$ 0.09661
TOU-GS-1-SUB-B	Energy	Winter	MID-PEAK	$ 0.11917	$ 0.12219	$ 0.13124
TOU-GS-1-SUB-B	Energy	Winter	OFF-PEAK	$ 0.10666	$ 0.10937	$ 0.11750
TOU-GS-1-SUB-B	Demand	Summer	ON-PEAK	$ 15.90	$ 16.28	$ 17.46
TOU-GS-1-SUB-B	Demand	Summer	MID-PEAK	$ 4.62	$ 4.73	$ 5.08
TOU-GS-1-SUB-D	Energy	Summer	ON-PEAK	$ 0.13742	$ 0.14088	$ 0.15129
TOU-GS-1-SUB-D	Energy	Summer	MID-PEAK	$ 0.12397	$ 0.12709	$ 0.13651
TOU-GS-1-SUB-D	Energy	Summer	OFF-PEAK	$ 0.07844	$ 0.08045	$ 0.08651
TOU-GS-1-SUB-D	Energy	Winter	MID-PEAK	$ 0.12926	$ 0.13253	$ 0.14234
TOU-GS-1-SUB-D	Energy	Winter	OFF-PEAK	$ 0.09064	$ 0.09296	$ 0.09991
TOU-GS-1-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06675	$ 0.06849	$ 0.07367
TOU-GS-1-SUB-D	Demand	Summer	ON-PEAK	$ 21.74	$ 22.28	$ 23.88
TOU-GS-1-SUB-D	Demand	Winter	MID-PEAK	$ 4.68	$ 4.80	$ 5.14
TOU-GS-1-SUB-E	Energy	Summer	ON-PEAK	$ 0.46918	$ 0.48082	$ 0.51570
TOU-GS-1-SUB-E	Energy	Summer	MID-PEAK	$ 0.18244	$ 0.18702	$ 0.20073
TOU-GS-1-SUB-E	Energy	Summer	OFF-PEAK	$ 0.11275	$ 0.11560	$ 0.12419
TOU-GS-1-SUB-E	Energy	Winter	MID-PEAK	$ 0.21236	$ 0.21767	$ 0.23361

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit C to Resolution 23-03-046
April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-SUB-E	Energy	Winter	OFF-PEAK	$ 0.09785	$ 0.10035	$ 0.10783
TOU-GS-1-SUB-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05985	$ 0.06141	$ 0.06609
TOU-GS-2-B	Energy	Summer	ON-PEAK	$ 0.09878	$ 0.10128	$ 0.10879
TOU-GS-2-B	Energy	Summer	MID-PEAK	$ 0.09238	$ 0.09472	$ 0.10175
TOU-GS-2-B	Energy	Summer	OFF-PEAK	$ 0.08855	$ 0.09080	$ 0.09755
TOU-GS-2-B	Energy	Winter	MID-PEAK	$ 0.12081	$ 0.12385	$ 0.13297
TOU-GS-2-B	Energy	Winter	OFF-PEAK	$ 0.07413	$ 0.07602	$ 0.08171
TOU-GS-2-B	Demand	Summer	ON-PEAK	$ 21.04	$ 21.55	$ 23.09
TOU-GS-2-B	Demand	Summer	MID-PEAK	$ 6.98	$ 7.15	$ 7.67
TOU-GS-2-D	Energy	Summer	ON-PEAK	$ 0.13831	$ 0.14178	$ 0.15217
TOU-GS-2-D	Energy	Summer	MID-PEAK	$ 0.12404	$ 0.12716	$ 0.13651
TOU-GS-2-D	Energy	Summer	OFF-PEAK	$ 0.07936	$ 0.08140	$ 0.08747
TOU-GS-2-D	Energy	Winter	MID-PEAK	$ 0.10540	$ 0.10807	$ 0.11605
TOU-GS-2-D	Energy	Winter	OFF-PEAK	$ 0.08789	$ 0.09013	$ 0.09684
TOU-GS-2-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05501	$ 0.05644	$ 0.06074
TOU-GS-2-D	Demand	Summer	ON-PEAK	$ 29.97	$ 30.69	$ 32.89
TOU-GS-2-D	Demand	Winter	MID-PEAK	$ 6.08	$ 6.23	$ 6.67
TOU-GS-2-E	Energy	Summer	ON-PEAK	$ 0.53309	$ 0.54619	$ 0.58550
TOU-GS-2-E	Energy	Summer	MID-PEAK	$ 0.12404	$ 0.12716	$ 0.13651
TOU-GS-2-E	Energy	Summer	OFF-PEAK	$ 0.07936	$ 0.08140	$ 0.08747
TOU-GS-2-E	Energy	Winter	MID-PEAK	$ 0.16890	$ 0.17311	$ 0.18574
TOU-GS-2-E	Energy	Winter	OFF-PEAK	$ 0.08789	$ 0.09013	$ 0.09684
TOU-GS-2-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05501	$ 0.05644	$ 0.06074
TOU-GS-2-E	Demand	Summer	ON-PEAK	$ 6.51	$ 6.67	$ 7.15
TOU-GS-2-E	Demand	Winter	MID-PEAK	$ 1.26	$ 1.29	$ 1.38
TOU-GS-2-PRI-B	Energy	Summer	ON-PEAK	$ 0.09745	$ 0.09991	$ 0.10732
TOU-GS-2-PRI-B	Energy	Summer	MID-PEAK	$ 0.09104	$ 0.09335	$ 0.10028
TOU-GS-2-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08721	$ 0.08943	$ 0.09609
TOU-GS-2-PRI-B	Energy	Winter	MID-PEAK	$ 0.11948	$ 0.12248	$ 0.13150
TOU-GS-2-PRI-B	Energy	Winter	OFF-PEAK	$ 0.07279	$ 0.07465	$ 0.08025
TOU-GS-2-PRI-B	Demand	Summer	ON-PEAK	$ 20.75	$ 21.26	$ 22.79
TOU-GS-2-PRI-B	Demand	Summer	MID-PEAK	$ 6.71	$ 6.86	$ 7.35
TOU-GS-2-PRI-D	Energy	Summer	ON-PEAK	$ 0.13698	$ 0.14042	$ 0.15071
TOU-GS-2-PRI-D	Energy	Summer	MID-PEAK	$ 0.12270	$ 0.12579	$ 0.13505
TOU-GS-2-PRI-D	Energy	Summer	OFF-PEAK	$ 0.07803	$ 0.08003	$ 0.08600
TOU-GS-2-PRI-D	Energy	Winter	MID-PEAK	$ 0.10407	$ 0.10670	$ 0.11458
TOU-GS-2-PRI-D	Energy	Winter	OFF-PEAK	$ 0.08657	$ 0.08876	$ 0.09538
TOU-GS-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05368	$ 0.05507	$ 0.05927
TOU-GS-2-PRI-D	Demand	Summer	ON-PEAK	$ 29.73	$ 30.46	$ 32.64
TOU-GS-2-PRI-D	Demand	Winter	MID-PEAK	$ 5.85	$ 6.00	$ 6.42
TOU-GS-2-PRI-E	Energy	Summer	ON-PEAK	$ 0.53119	$ 0.54427	$ 0.58344
TOU-GS-2-PRI-E	Energy	Summer	MID-PEAK	$ 0.12216	$ 0.12523	$ 0.13445
TOU-GS-2-PRI-E	Energy	Summer	OFF-PEAK	$ 0.07748	$ 0.07947	$ 0.08541
TOU-GS-2-PRI-E	Energy	Winter	MID-PEAK	$ 0.16702	$ 0.17119	$ 0.18368

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit C to Resolution 23-03-046
April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-2-PRI-E	Energy	Winter	OFF-PEAK	$ 0.08601	$ 0.08821	$ 0.09477
TOU-GS-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05313	$ 0.05452	$ 0.05868
TOU-GS-2-PRI-E	Demand	Summer	ON-PEAK	$ 6.46	$ 6.61	$ 7.09
TOU-GS-2-PRI-E	Demand	Winter	MID-PEAK	$ 1.21	$ 1.24	$ 1.33
TOU-GS-2-PRI-R	Energy	Summer	ON-PEAK	$ 0.35531	$ 0.36408	$ 0.39037
TOU-GS-2-PRI-R	Energy	Summer	MID-PEAK	$ 0.16273	$ 0.16679	$ 0.17898
TOU-GS-2-PRI-R	Energy	Summer	OFF-PEAK	$ 0.08653	$ 0.08872	$ 0.09534
TOU-GS-2-PRI-R	Energy	Winter	MID-PEAK	$ 0.11880	$ 0.12178	$ 0.13075
TOU-GS-2-PRI-R	Energy	Winter	OFF-PEAK	$ 0.07210	$ 0.07396	$ 0.07950
TOU-GS-2-R	Energy	Summer	ON-PEAK	$ 0.35734	$ 0.36615	$ 0.39259
TOU-GS-2-R	Energy	Summer	MID-PEAK	$ 0.16476	$ 0.16886	$ 0.18119
TOU-GS-2-R	Energy	Summer	OFF-PEAK	$ 0.08855	$ 0.09080	$ 0.09755
TOU-GS-2-R	Energy	Winter	MID-PEAK	$ 0.12081	$ 0.12385	$ 0.13297
TOU-GS-2-R	Energy	Winter	OFF-PEAK	$ 0.07413	$ 0.07602	$ 0.08171
TOU-GS-2-SUB-B	Energy	Summer	ON-PEAK	$ 0.09581	$ 0.09824	$ 0.10552
TOU-GS-2-SUB-B	Energy	Summer	MID-PEAK	$ 0.08941	$ 0.09167	$ 0.09848
TOU-GS-2-SUB-B	Energy	Summer	OFF-PEAK	$ 0.08557	$ 0.08775	$ 0.09429
TOU-GS-2-SUB-B	Energy	Winter	MID-PEAK	$ 0.11784	$ 0.12081	$ 0.12970
TOU-GS-2-SUB-B	Energy	Winter	OFF-PEAK	$ 0.07115	$ 0.07298	$ 0.07845
TOU-GS-2-SUB-B	Demand	Summer	ON-PEAK	$ 20.25	$ 20.74	$ 22.22
TOU-GS-2-SUB-B	Demand	Summer	MID-PEAK	$ 6.19	$ 6.34	$ 6.80
TOU-GS-2-SUB-D	Energy	Summer	ON-PEAK	$ 0.13534	$ 0.13873	$ 0.14891
TOU-GS-2-SUB-D	Energy	Summer	MID-PEAK	$ 0.12107	$ 0.12411	$ 0.13325
TOU-GS-2-SUB-D	Energy	Summer	OFF-PEAK	$ 0.07639	$ 0.07835	$ 0.08420
TOU-GS-2-SUB-D	Energy	Winter	MID-PEAK	$ 0.10243	$ 0.10502	$ 0.11277
TOU-GS-2-SUB-D	Energy	Winter	OFF-PEAK	$ 0.08492	$ 0.08709	$ 0.09358
TOU-GS-2-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05203	$ 0.05339	$ 0.05747
TOU-GS-2-SUB-D	Demand	Summer	ON-PEAK	$ 29.32	$ 30.05	$ 32.19
TOU-GS-2-SUB-D	Demand	Winter	MID-PEAK	$ 5.44	$ 5.58	$ 5.97
TOU-GS-3-B	Energy	Summer	ON-PEAK	$ 0.08526	$ 0.08703	$ 0.09233
TOU-GS-3-B	Energy	Summer	MID-PEAK	$ 0.07960	$ 0.08125	$ 0.08621
TOU-GS-3-B	Energy	Summer	OFF-PEAK	$ 0.07639	$ 0.07798	$ 0.08275
TOU-GS-3-B	Energy	Winter	MID-PEAK	$ 0.13458	$ 0.13731	$ 0.14550
TOU-GS-3-B	Energy	Winter	OFF-PEAK	$ 0.08955	$ 0.09139	$ 0.09690
TOU-GS-3-B	Demand	Summer	ON-PEAK	$ 17.73	$ 18.08	$ 19.15
TOU-GS-3-B	Demand	Summer	MID-PEAK	$ 5.89	$ 6.01	$ 6.36
TOU-GS-3-D	Energy	Summer	ON-PEAK	$ 0.11949	$ 0.12195	$ 0.12929
TOU-GS-3-D	Energy	Summer	MID-PEAK	$ 0.10711	$ 0.10930	$ 0.11592
TOU-GS-3-D	Energy	Summer	OFF-PEAK	$ 0.06923	$ 0.07068	$ 0.07502
TOU-GS-3-D	Energy	Winter	MID-PEAK	$ 0.12713	$ 0.12972	$ 0.13747
TOU-GS-3-D	Energy	Winter	OFF-PEAK	$ 0.10616	$ 0.10833	$ 0.11484
TOU-GS-3-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06688	$ 0.06827	$ 0.07246
TOU-GS-3-D	Demand	Summer	ON-PEAK	$ 26.55	$ 27.08	$ 28.67
TOU-GS-3-D	Demand	Winter	MID-PEAK	$ 6.60	$ 6.73	$ 7.11

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Exhibit C to Resolution 23-03-046
April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-3-E	Energy	Summer	ON-PEAK	$ 0.43630	$ 0.44507	$ 0.47135
TOU-GS-3-E	Energy	Summer	MID-PEAK	$ 0.10711	$ 0.10930	$ 0.11592
TOU-GS-3-E	Energy	Summer	OFF-PEAK	$ 0.06923	$ 0.07068	$ 0.07502
TOU-GS-3-E	Energy	Winter	MID-PEAK	$ 0.18910	$ 0.19291	$ 0.20434
TOU-GS-3-E	Energy	Winter	OFF-PEAK	$ 0.10616	$ 0.10833	$ 0.11484
TOU-GS-3-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06688	$ 0.06827	$ 0.07246
TOU-GS-3-E	Demand	Summer	ON-PEAK	$ 5.77	$ 5.89	$ 6.23
TOU-GS-3-E	Demand	Winter	MID-PEAK	$ 1.37	$ 1.39	$ 1.47
TOU-GS-3-PRI-B	Energy	Summer	ON-PEAK	$ 0.08403	$ 0.08576	$ 0.09100
TOU-GS-3-PRI-B	Energy	Summer	MID-PEAK	$ 0.07836	$ 0.07999	$ 0.08488
TOU-GS-3-PRI-B	Energy	Summer	OFF-PEAK	$ 0.07515	$ 0.07672	$ 0.08142
TOU-GS-3-PRI-B	Energy	Winter	MID-PEAK	$ 0.13289	$ 0.13559	$ 0.14368
TOU-GS-3-PRI-B	Energy	Winter	OFF-PEAK	$ 0.08786	$ 0.08966	$ 0.09509
TOU-GS-3-PRI-B	Demand	Summer	ON-PEAK	$ 17.46	$ 17.82	$ 18.86
TOU-GS-3-PRI-B	Demand	Summer	MID-PEAK	$ 5.63	$ 5.75	$ 6.08
TOU-GS-3-PRI-D	Energy	Summer	ON-PEAK	$ 0.11826	$ 0.12069	$ 0.12796
TOU-GS-3-PRI-D	Energy	Summer	MID-PEAK	$ 0.10587	$ 0.10804	$ 0.11458
TOU-GS-3-PRI-D	Energy	Summer	OFF-PEAK	$ 0.06800	$ 0.06942	$ 0.07369
TOU-GS-3-PRI-D	Energy	Winter	MID-PEAK	$ 0.12545	$ 0.12800	$ 0.13566
TOU-GS-3-PRI-D	Energy	Winter	OFF-PEAK	$ 0.10448	$ 0.10661	$ 0.11302
TOU-GS-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06520	$ 0.06655	$ 0.07063
TOU-GS-3-PRI-D	Demand	Summer	ON-PEAK	$ 26.34	$ 26.87	$ 28.44
TOU-GS-3-PRI-D	Demand	Winter	MID-PEAK	$ 6.30	$ 6.43	$ 6.80
TOU-GS-3-PRI-E	Energy	Summer	ON-PEAK	$ 0.43465	$ 0.44338	$ 0.46956
TOU-GS-3-PRI-E	Energy	Summer	MID-PEAK	$ 0.10544	$ 0.10761	$ 0.11412
TOU-GS-3-PRI-E	Energy	Summer	OFF-PEAK	$ 0.06756	$ 0.06898	$ 0.07323
TOU-GS-3-PRI-E	Energy	Winter	MID-PEAK	$ 0.18682	$ 0.19060	$ 0.20189
TOU-GS-3-PRI-E	Energy	Winter	OFF-PEAK	$ 0.10389	$ 0.10602	$ 0.11239
TOU-GS-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06461	$ 0.06596	$ 0.07000
TOU-GS-3-PRI-E	Demand	Summer	ON-PEAK	$ 5.72	$ 5.84	$ 6.18
TOU-GS-3-PRI-E	Demand	Winter	MID-PEAK	$ 1.30	$ 1.33	$ 1.41
TOU-GS-3-PRI-R	Energy	Summer	ON-PEAK	$ 0.29006	$ 0.29591	$ 0.31346
TOU-GS-3-PRI-R	Energy	Summer	MID-PEAK	$ 0.13259	$ 0.13530	$ 0.14343
TOU-GS-3-PRI-R	Energy	Summer	OFF-PEAK	$ 0.07461	$ 0.07616	$ 0.08083
TOU-GS-3-PRI-R	Energy	Winter	MID-PEAK	$ 0.13214	$ 0.13483	$ 0.14287
TOU-GS-3-PRI-R	Energy	Winter	OFF-PEAK	$ 0.08711	$ 0.08891	$ 0.09427
TOU-GS-3-R	Energy	Summer	ON-PEAK	$ 0.29184	$ 0.29773	$ 0.31538
TOU-GS-3-R	Energy	Summer	MID-PEAK	$ 0.13437	$ 0.13712	$ 0.14535
TOU-GS-3-R	Energy	Summer	OFF-PEAK	$ 0.07639	$ 0.07798	$ 0.08275
TOU-GS-3-R	Energy	Winter	MID-PEAK	$ 0.13458	$ 0.13731	$ 0.14550
TOU-GS-3-R	Energy	Winter	OFF-PEAK	$ 0.08955	$ 0.09139	$ 0.09690
TOU-GS-3-SUB-D	Energy	Summer	ON-PEAK	$ 0.11679	$ 0.11918	$ 0.12636
TOU-GS-3-SUB-D	Energy	Summer	MID-PEAK	$ 0.10438	$ 0.10653	$ 0.11297
TOU-GS-3-SUB-D	Energy	Summer	OFF-PEAK	$ 0.06651	$ 0.06791	$ 0.07209

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April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-3-SUB-D	Energy	Winter	MID-PEAK	$ 0.12341	$ 0.12592	$ 0.13346
TOU-GS-3-SUB-D	Energy	Winter	OFF-PEAK	$ 0.10244	$ 0.10454	$ 0.11083
TOU-GS-3-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06316	$ 0.06447	$ 0.06843
TOU-GS-3-SUB-D	Demand	Summer	ON-PEAK	$ 26.00	$ 26.51	$ 28.06
TOU-GS-3-SUB-D	Demand	Winter	MID-PEAK	$ 5.84	$ 5.94	$ 6.30
TOU-8-PRI-B	Energy	Summer	ON-PEAK	$ 0.07087	$ 0.07235	$ 0.07678
TOU-8-PRI-B	Energy	Summer	MID-PEAK	$ 0.06549	$ 0.06685	$ 0.07097
TOU-8-PRI-B	Energy	Summer	OFF-PEAK	$ 0.06345	$ 0.06479	$ 0.06877
TOU-8-PRI-B	Energy	Winter	MID-PEAK	$ 0.13555	$ 0.13831	$ 0.14654
TOU-8-PRI-B	Energy	Winter	OFF-PEAK	$ 0.08022	$ 0.08187	$ 0.08682
TOU-8-PRI-B	Demand	Summer	ON-PEAK	$ 22.41	$ 22.85	$ 24.20
TOU-8-PRI-B	Demand	Summer	MID-PEAK	$ 7.00	$ 7.14	$ 7.56
TOU-8-PRI-D	Energy	Summer	ON-PEAK	$ 0.10114	$ 0.10323	$ 0.10947
TOU-8-PRI-D	Energy	Summer	MID-PEAK	$ 0.09063	$ 0.09250	$ 0.09811
TOU-8-PRI-D	Energy	Summer	OFF-PEAK	$ 0.05665	$ 0.05785	$ 0.06144
TOU-8-PRI-D	Energy	Winter	MID-PEAK	$ 0.11028	$ 0.11252	$ 0.11927
TOU-8-PRI-D	Energy	Winter	OFF-PEAK	$ 0.09201	$ 0.09390	$ 0.09956
TOU-8-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05779	$ 0.05900	$ 0.06263
TOU-8-PRI-D	Demand	Summer	ON-PEAK	$ 30.22	$ 30.82	$ 32.63
TOU-8-PRI-D	Demand	Winter	MID-PEAK	$ 9.22	$ 9.39	$ 9.94
TOU-8-PRI-E	Energy	Summer	ON-PEAK	$ 0.41935	$ 0.42780	$ 0.45308
TOU-8-PRI-E	Energy	Summer	MID-PEAK	$ 0.09063	$ 0.09250	$ 0.09811
TOU-8-PRI-E	Energy	Summer	OFF-PEAK	$ 0.05665	$ 0.05785	$ 0.06144
TOU-8-PRI-E	Energy	Winter	MID-PEAK	$ 0.17964	$ 0.18327	$ 0.19412
TOU-8-PRI-E	Energy	Winter	OFF-PEAK	$ 0.09201	$ 0.09390	$ 0.09956
TOU-8-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05779	$ 0.05900	$ 0.06263
TOU-8-PRI-E	Demand	Summer	ON-PEAK	$ 5.56	$ 5.67	$ 6.00
TOU-8-PRI-E	Demand	Winter	MID-PEAK	$ 2.01	$ 2.05	$ 2.17
TOU-8-PRI-R	Energy	Summer	ON-PEAK	$ 0.30774	$ 0.31396	$ 0.33256
TOU-8-PRI-R	Energy	Summer	MID-PEAK	$ 0.11846	$ 0.12089	$ 0.12817
TOU-8-PRI-R	Energy	Summer	OFF-PEAK	$ 0.06345	$ 0.06479	$ 0.06877
TOU-8-PRI-R	Energy	Winter	MID-PEAK	$ 0.13555	$ 0.13831	$ 0.14654
TOU-8-PRI-R	Energy	Winter	OFF-PEAK	$ 0.08022	$ 0.08187	$ 0.08682
TOU-8-SEC-B	Energy	Summer	ON-PEAK	$ 0.07523	$ 0.07680	$ 0.08150
TOU-8-SEC-B	Energy	Summer	MID-PEAK	$ 0.06984	$ 0.07130	$ 0.07569
TOU-8-SEC-B	Energy	Summer	OFF-PEAK	$ 0.06737	$ 0.06877	$ 0.07301
TOU-8-SEC-B	Energy	Winter	MID-PEAK	$ 0.13721	$ 0.13999	$ 0.14833
TOU-8-SEC-B	Energy	Winter	OFF-PEAK	$ 0.08382	$ 0.08555	$ 0.09072
TOU-8-SEC-B	Demand	Summer	ON-PEAK	$ 21.82	$ 22.25	$ 23.56
TOU-8-SEC-B	Demand	Summer	MID-PEAK	$ 7.04	$ 7.18	$ 7.60
TOU-8-SEC-D	Energy	Summer	ON-PEAK	$ 0.10782	$ 0.11004	$ 0.11669
TOU-8-SEC-D	Energy	Summer	MID-PEAK	$ 0.09663	$ 0.09863	$ 0.10460
TOU-8-SEC-D	Energy	Summer	OFF-PEAK	$ 0.06025	$ 0.06152	$ 0.06533
TOU-8-SEC-D	Energy	Winter	MID-PEAK	$ 0.11713	$ 0.11952	$ 0.12667

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit C to Resolution 23-03-046
April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-8-SEC-D	Energy	Winter	OFF-PEAK	$ 0.09780	$ 0.09980	$ 0.10580
TOU-8-SEC-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06148	$ 0.06275	$ 0.06660
TOU-8-SEC-D	Demand	Summer	ON-PEAK	$ 30.80	$ 31.40	$ 33.24
TOU-8-SEC-D	Demand	Winter	MID-PEAK	$ 8.68	$ 8.85	$ 9.36
TOU-8-SEC-E	Energy	Summer	ON-PEAK	$ 0.43440	$ 0.44314	$ 0.46934
TOU-8-SEC-E	Energy	Summer	MID-PEAK	$ 0.09663	$ 0.09863	$ 0.10460
TOU-8-SEC-E	Energy	Summer	OFF-PEAK	$ 0.06025	$ 0.06152	$ 0.06533
TOU-8-SEC-E	Energy	Winter	MID-PEAK	$ 0.19069	$ 0.19453	$ 0.20605
TOU-8-SEC-E	Energy	Winter	OFF-PEAK	$ 0.09780	$ 0.09980	$ 0.10580
TOU-8-SEC-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06148	$ 0.06275	$ 0.06660
TOU-8-SEC-E	Demand	Summer	ON-PEAK	$ 6.69	$ 6.82	$ 7.22
TOU-8-SEC-E	Demand	Winter	MID-PEAK	$ 1.81	$ 1.85	$ 1.96
TOU-8-SEC-R	Energy	Summer	ON-PEAK	$ 0.31152	$ 0.31781	$ 0.33665
TOU-8-SEC-R	Energy	Summer	MID-PEAK	$ 0.12637	$ 0.12896	$ 0.13673
TOU-8-SEC-R	Energy	Summer	OFF-PEAK	$ 0.06737	$ 0.06877	$ 0.07301
TOU-8-SEC-R	Energy	Winter	MID-PEAK	$ 0.13721	$ 0.13999	$ 0.14833
TOU-8-SEC-R	Energy	Winter	OFF-PEAK	$ 0.08382	$ 0.08555	$ 0.09072
TOU-8-SUB-B	Energy	Summer	ON-PEAK	$ 0.06783	$ 0.06923	$ 0.07348
TOU-8-SUB-B	Energy	Summer	MID-PEAK	$ 0.06244	$ 0.06375	$ 0.06767
TOU-8-SUB-B	Energy	Summer	OFF-PEAK	$ 0.06073	$ 0.06200	$ 0.06583
TOU-8-SUB-B	Energy	Winter	MID-PEAK	$ 0.13556	$ 0.13832	$ 0.14656
TOU-8-SUB-B	Energy	Winter	OFF-PEAK	$ 0.07852	$ 0.08014	$ 0.08498
TOU-8-SUB-B	Demand	Summer	ON-PEAK	$ 22.09	$ 22.54	$ 23.85
TOU-8-SUB-B	Demand	Summer	MID-PEAK	$ 7.11	$ 7.26	$ 7.68
TOU-8-SUB-D	Energy	Summer	ON-PEAK	$ 0.09464	$ 0.09659	$ 0.10244
TOU-8-SUB-D	Energy	Summer	MID-PEAK	$ 0.08496	$ 0.08672	$ 0.09198
TOU-8-SUB-D	Energy	Summer	OFF-PEAK	$ 0.05482	$ 0.05598	$ 0.05945
TOU-8-SUB-D	Energy	Winter	MID-PEAK	$ 0.10675	$ 0.10893	$ 0.11546
TOU-8-SUB-D	Energy	Winter	OFF-PEAK	$ 0.08947	$ 0.09131	$ 0.09681
TOU-8-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05610	$ 0.05727	$ 0.06079
TOU-8-SUB-D	Demand	Summer	ON-PEAK	$ 29.80	$ 30.39	$ 32.18
TOU-8-SUB-D	Demand	Winter	MID-PEAK	$ 10.69	$ 10.90	$ 11.55
TOU-8-SUB-E	Energy	Summer	ON-PEAK	$ 0.42231	$ 0.43081	$ 0.45627
TOU-8-SUB-E	Energy	Summer	MID-PEAK	$ 0.08496	$ 0.08672	$ 0.09198
TOU-8-SUB-E	Energy	Summer	OFF-PEAK	$ 0.05482	$ 0.05598	$ 0.05945
TOU-8-SUB-E	Energy	Winter	MID-PEAK	$ 0.18854	$ 0.19236	$ 0.20373
TOU-8-SUB-E	Energy	Winter	OFF-PEAK	$ 0.08947	$ 0.09131	$ 0.09681
TOU-8-SUB-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05610	$ 0.05727	$ 0.06079
TOU-8-SUB-E	Demand	Summer	ON-PEAK	$ 2.09	$ 2.13	$ 2.25
TOU-8-SUB-E	Demand	Winter	MID-PEAK	$ 0.63	$ 0.64	$ 0.68
TOU-8-SUB-R	Energy	Summer	ON-PEAK	$ 0.28722	$ 0.29302	$ 0.31039
TOU-8-SUB-R	Energy	Summer	MID-PEAK	$ 0.11022	$ 0.11250	$ 0.11927
TOU-8-SUB-R	Energy	Summer	OFF-PEAK	$ 0.06073	$ 0.06200	$ 0.06583
TOU-8-SUB-R	Energy	Winter	MID-PEAK	$ 0.13556	$ 0.13832	$ 0.14656

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Exhibit C to Resolution 23-03-046
April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-8-SUB-R	Energy	Winter	OFF-PEAK	$ 0.07852	$ 0.08014	$ 0.08498
TOU-EV-7	Energy	Summer	ON-PEAK	$ 0.35431	$ 0.36311	$ 0.38953
TOU-EV-7	Energy	Summer	MID-PEAK	$ 0.18686	$ 0.19154	$ 0.20560
TOU-EV-7	Energy	Summer	OFF-PEAK	$ 0.13104	$ 0.13435	$ 0.14428
TOU-EV-7	Energy	Winter	MID-PEAK	$ 0.21678	$ 0.22221	$ 0.23846
TOU-EV-7	Energy	Winter	OFF-PEAK	$ 0.11902	$ 0.12205	$ 0.13109
TOU-EV-7	Energy	Winter	SUPER-OFF-PEAK	$ 0.06428	$ 0.06595	$ 0.07094
TOU-EV-8	Energy	Summer	ON-PEAK	$ 0.48107	$ 0.49290	$ 0.52841
TOU-EV-8	Energy	Summer	MID-PEAK	$ 0.12404	$ 0.12716	$ 0.13651
TOU-EV-8	Energy	Summer	OFF-PEAK	$ 0.09802	$ 0.10051	$ 0.10795
TOU-EV-8	Energy	Winter	MID-PEAK	$ 0.18556	$ 0.19018	$ 0.20404
TOU-EV-8	Energy	Winter	OFF-PEAK	$ 0.11272	$ 0.11556	$ 0.12408
TOU-EV-8	Energy	Winter	SUPER-OFF-PEAK	$ 0.05501	$ 0.05644	$ 0.06074
TOU-EV-SEC-9	Energy	Summer	ON-PEAK	$ 0.43437	$ 0.44433	$ 0.47419
TOU-EV-SEC-9	Energy	Summer	MID-PEAK	$ 0.10708	$ 0.10959	$ 0.11713
TOU-EV-SEC-9	Energy	Summer	OFF-PEAK	$ 0.08223	$ 0.08417	$ 0.09001
TOU-EV-SEC-9	Energy	Winter	MID-PEAK	$ 0.16006	$ 0.16377	$ 0.17492
TOU-EV-SEC-9	Energy	Winter	OFF-PEAK	$ 0.09085	$ 0.09300	$ 0.09941
TOU-EV-SEC-9	Energy	Winter	SUPER-OFF-PEAK	$ 0.04630	$ 0.04743	$ 0.05082
TOU-EV-PRI-9	Energy	Summer	ON-PEAK	$ 0.40656	$ 0.41558	$ 0.44266
TOU-EV-PRI-9	Energy	Summer	MID-PEAK	$ 0.10052	$ 0.10281	$ 0.10966
TOU-EV-PRI-9	Energy	Summer	OFF-PEAK	$ 0.07657	$ 0.07833	$ 0.08361
TOU-EV-PRI-9	Energy	Winter	MID-PEAK	$ 0.15175	$ 0.15516	$ 0.16540
TOU-EV-PRI-9	Energy	Winter	OFF-PEAK	$ 0.08348	$ 0.08538	$ 0.09112
TOU-EV-PRI-9	Energy	Winter	SUPER-OFF-PEAK	$ 0.04354	$ 0.04457	$ 0.04766
TOU-EV-SUB-9	Energy	Summer	ON-PEAK	$ 0.37174	$ 0.37819	$ 0.39756
TOU-EV-SUB-9	Energy	Summer	MID-PEAK	$ 0.09469	$ 0.09638	$ 0.10144
TOU-EV-SUB-9	Energy	Summer	OFF-PEAK	$ 0.07272	$ 0.07402	$ 0.07794
TOU-EV-SUB-9	Energy	Winter	MID-PEAK	$ 0.14846	$ 0.15107	$ 0.15890
TOU-EV-SUB-9	Energy	Winter	OFF-PEAK	$ 0.07837	$ 0.07978	$ 0.08399
TOU-EV-SUB-9	Energy	Winter	SUPER-OFF-PEAK	$ 0.04249	$ 0.04328	$ 0.04563
TOU-PA-2-A	Energy	Summer	ON-PEAK	$ 0.30355	$ 0.30964	$ 0.32799
TOU-PA-2-A	Energy	Summer	MID-PEAK	$ 0.12406	$ 0.12658	$ 0.13420
TOU-PA-2-A	Energy	Summer	OFF-PEAK	$ 0.07706	$ 0.07865	$ 0.08346
TOU-PA-2-A	Energy	Winter	MID-PEAK	$ 0.14938	$ 0.15242	$ 0.16151
TOU-PA-2-A	Energy	Winter	OFF-PEAK	$ 0.09701	$ 0.09899	$ 0.10496
TOU-PA-2-B	Energy	Summer	ON-PEAK	$ 0.08599	$ 0.08776	$ 0.09310
TOU-PA-2-B	Energy	Summer	MID-PEAK	$ 0.07926	$ 0.08090	$ 0.08583
TOU-PA-2-B	Energy	Summer	OFF-PEAK	$ 0.07706	$ 0.07865	$ 0.08346
TOU-PA-2-B	Energy	Winter	MID-PEAK	$ 0.14938	$ 0.15242	$ 0.16151
TOU-PA-2-B	Energy	Winter	OFF-PEAK	$ 0.09701	$ 0.09899	$ 0.10496
TOU-PA-2-B	Demand	Summer	ON-PEAK	$ 13.04	$ 13.31	$ 14.08
TOU-PA-2-B	Demand	Summer	MID-PEAK	$ 3.98	$ 4.06	$ 4.30
TOU-PA-2-D	Energy	Summer	ON-PEAK	$ 0.11836	$ 0.12078	$ 0.12807

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Exhibit C to Resolution 23-03-046
April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-2-D	Energy	Summer	MID-PEAK	$ 0.10612	$ 0.10829	$ 0.11484
TOU-PA-2-D	Energy	Summer	OFF-PEAK	$ 0.07043	$ 0.07189	$ 0.07631
TOU-PA-2-D	Energy	Winter	MID-PEAK	$ 0.12848	$ 0.13108	$ 0.13893
TOU-PA-2-D	Energy	Winter	OFF-PEAK	$ 0.10154	$ 0.10362	$ 0.10987
TOU-PA-2-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.08620	$ 0.08797	$ 0.09331
TOU-PA-2-D	Demand	Summer	ON-PEAK	$ 17.28	$ 17.62	$ 18.66
TOU-PA-2-D	Demand	Winter	MID-PEAK	$ 4.29	$ 4.38	$ 4.63
TOU-PA-2-D5	Energy	Summer	ON-PEAK	$ 0.19165	$ 0.19551	$ 0.20717
TOU-PA-2-D5	Energy	Summer	MID-PEAK	$ 0.17067	$ 0.17413	$ 0.18453
TOU-PA-2-D5	Energy	Summer	OFF-PEAK	$ 0.07089	$ 0.07238	$ 0.07681
TOU-PA-2-D5	Energy	Winter	MID-PEAK	$ 0.12916	$ 0.13178	$ 0.13967
TOU-PA-2-D5	Energy	Winter	OFF-PEAK	$ 0.10208	$ 0.10417	$ 0.11045
TOU-PA-2-D5	Energy	Winter	SUPER-OFF-PEAK	$ 0.08668	$ 0.08846	$ 0.09383
TOU-PA-2-D5	Demand	Summer	ON-PEAK	$ 17.28	$ 17.62	$ 18.66
TOU-PA-2-D5	Demand	Winter	MID-PEAK	$ 4.43	$ 4.51	$ 4.77
TOU-PA-2-E	Energy	Summer	ON-PEAK	$ 0.46897	$ 0.47836	$ 0.50658
TOU-PA-2-E	Energy	Summer	MID-PEAK	$ 0.10612	$ 0.10829	$ 0.11484
TOU-PA-2-E	Energy	Summer	OFF-PEAK	$ 0.07043	$ 0.07189	$ 0.07631
TOU-PA-2-E	Energy	Winter	MID-PEAK	$ 0.14917	$ 0.15218	$ 0.16127
TOU-PA-2-E	Energy	Winter	OFF-PEAK	$ 0.11801	$ 0.12041	$ 0.12763
TOU-PA-2-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.10028	$ 0.10233	$ 0.10851
TOU-PA-2-E5	Energy	Summer	ON-PEAK	$ 0.75680	$ 0.77189	$ 0.81733
TOU-PA-2-E5	Energy	Summer	MID-PEAK	$ 0.17067	$ 0.17413	$ 0.18453
TOU-PA-2-E5	Energy	Summer	OFF-PEAK	$ 0.07089	$ 0.07238	$ 0.07681
TOU-PA-2-E5	Energy	Winter	MID-PEAK	$ 0.14995	$ 0.15299	$ 0.16211
TOU-PA-2-E5	Energy	Winter	OFF-PEAK	$ 0.11864	$ 0.12106	$ 0.12832
TOU-PA-2-E5	Energy	Winter	SUPER-OFF-PEAK	$ 0.10081	$ 0.10287	$ 0.10908
TOU-PA-2-PRI-A	Energy	Summer	ON-PEAK	$ 0.30173	$ 0.30779	$ 0.32601
TOU-PA-2-PRI-A	Energy	Summer	MID-PEAK	$ 0.12223	$ 0.12471	$ 0.13222
TOU-PA-2-PRI-A	Energy	Summer	OFF-PEAK	$ 0.07523	$ 0.07678	$ 0.08149
TOU-PA-2-PRI-A	Energy	Winter	MID-PEAK	$ 0.14681	$ 0.14978	$ 0.15872
TOU-PA-2-PRI-A	Energy	Winter	OFF-PEAK	$ 0.09442	$ 0.09636	$ 0.10218
TOU-PA-2-PRI-B	Energy	Summer	ON-PEAK	$ 0.08471	$ 0.08646	$ 0.09172
TOU-PA-2-PRI-B	Energy	Summer	MID-PEAK	$ 0.07797	$ 0.07958	$ 0.08445
TOU-PA-2-PRI-B	Energy	Summer	OFF-PEAK	$ 0.07577	$ 0.07735	$ 0.08207
TOU-PA-2-PRI-B	Energy	Winter	MID-PEAK	$ 0.14758	$ 0.15057	$ 0.15955
TOU-PA-2-PRI-B	Energy	Winter	OFF-PEAK	$ 0.09519	$ 0.09714	$ 0.10302
TOU-PA-2-PRI-B	Demand	Summer	ON-PEAK	$ 12.85	$ 13.11	$ 13.87
TOU-PA-2-PRI-B	Demand	Summer	MID-PEAK	$ 3.79	$ 3.87	$ 4.09
TOU-PA-2-PRI-D	Energy	Summer	ON-PEAK	$ 0.11709	$ 0.11948	$ 0.12667
TOU-PA-2-PRI-D	Energy	Summer	MID-PEAK	$ 0.10484	$ 0.10699	$ 0.11346
TOU-PA-2-PRI-D	Energy	Summer	OFF-PEAK	$ 0.06914	$ 0.07059	$ 0.07492
TOU-PA-2-PRI-D	Energy	Winter	MID-PEAK	$ 0.12666	$ 0.12924	$ 0.13697
TOU-PA-2-PRI-D	Energy	Winter	OFF-PEAK	$ 0.09974	$ 0.10178	$ 0.10792

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April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.08438	$ 0.08613	$ 0.09135
TOU-PA-2-PRI-D	Demand	Summer	ON-PEAK	$ 17.12	$ 17.46	$ 18.49
TOU-PA-2-PRI-D	Demand	Winter	MID-PEAK	$ 4.06	$ 4.14	$ 4.39
TOU-PA-2-PRI-D5	Energy	Summer	ON-PEAK	$ 0.19036	$ 0.19421	$ 0.20578
TOU-PA-2-PRI-D5	Energy	Summer	MID-PEAK	$ 0.16940	$ 0.17283	$ 0.18315
TOU-PA-2-PRI-D5	Energy	Summer	OFF-PEAK	$ 0.06962	$ 0.07106	$ 0.07543
TOU-PA-2-PRI-D5	Energy	Winter	MID-PEAK	$ 0.12734	$ 0.12994	$ 0.13771
TOU-PA-2-PRI-D5	Energy	Winter	OFF-PEAK	$ 0.10027	$ 0.10232	$ 0.10849
TOU-PA-2-PRI-D5	Energy	Winter	SUPER-OFF-PEAK	$ 0.08487	$ 0.08662	$ 0.09187
TOU-PA-2-PRI-D5	Demand	Summer	ON-PEAK	$ 17.12	$ 17.46	$ 18.49
TOU-PA-2-PRI-D5	Demand	Winter	MID-PEAK	$ 4.21	$ 4.29	$ 4.54
TOU-PA-2-PRI-E	Energy	Summer	ON-PEAK	$ 0.46714	$ 0.47649	$ 0.50460
TOU-PA-2-PRI-E	Energy	Summer	MID-PEAK	$ 0.10429	$ 0.10644	$ 0.11287
TOU-PA-2-PRI-E	Energy	Summer	OFF-PEAK	$ 0.06860	$ 0.07004	$ 0.07434
TOU-PA-2-PRI-E	Energy	Winter	MID-PEAK	$ 0.14658	$ 0.14955	$ 0.15848
TOU-PA-2-PRI-E	Energy	Winter	OFF-PEAK	$ 0.11543	$ 0.11778	$ 0.12486
TOU-PA-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.09770	$ 0.09970	$ 0.10573
TOU-PA-2-PRI-E5	Energy	Summer	ON-PEAK	$ 0.75497	$ 0.77004	$ 0.81535
TOU-PA-2-PRI-E5	Energy	Summer	MID-PEAK	$ 0.16885	$ 0.17228	$ 0.18256
TOU-PA-2-PRI-E5	Energy	Summer	OFF-PEAK	$ 0.06908	$ 0.07051	$ 0.07484
TOU-PA-2-PRI-E5	Energy	Winter	MID-PEAK	$ 0.14737	$ 0.15036	$ 0.15934
TOU-PA-2-PRI-E5	Energy	Winter	OFF-PEAK	$ 0.11606	$ 0.11843	$ 0.12554
TOU-PA-2-PRI-E5	Energy	Winter	SUPER-OFF-PEAK	$ 0.09823	$ 0.10024	$ 0.10629
TOU-PA-3-A	Energy	Summer	ON-PEAK	$ 0.29296	$ 0.29883	$ 0.31653
TOU-PA-3-A	Energy	Summer	MID-PEAK	$ 0.11029	$ 0.11255	$ 0.11934
TOU-PA-3-A	Energy	Summer	OFF-PEAK	$ 0.06833	$ 0.06976	$ 0.07403
TOU-PA-3-A	Energy	Winter	MID-PEAK	$ 0.13040	$ 0.13304	$ 0.14099
TOU-PA-3-A	Energy	Winter	OFF-PEAK	$ 0.08686	$ 0.08864	$ 0.09401
TOU-PA-3-B	Energy	Summer	ON-PEAK	$ 0.07628	$ 0.07786	$ 0.08261
TOU-PA-3-B	Energy	Summer	MID-PEAK	$ 0.07010	$ 0.07155	$ 0.07594
TOU-PA-3-B	Energy	Summer	OFF-PEAK	$ 0.06833	$ 0.06976	$ 0.07403
TOU-PA-3-B	Energy	Winter	MID-PEAK	$ 0.13040	$ 0.13304	$ 0.14099
TOU-PA-3-B	Energy	Winter	OFF-PEAK	$ 0.08686	$ 0.08864	$ 0.09401
TOU-PA-3-B	Demand	Summer	ON-PEAK	$ 14.49	$ 14.77	$ 15.64
TOU-PA-3-B	Demand	Summer	MID-PEAK	$ 3.93	$ 4.01	$ 4.25
TOU-PA-3-D	Energy	Summer	ON-PEAK	$ 0.10433	$ 0.10646	$ 0.11289
TOU-PA-3-D	Energy	Summer	MID-PEAK	$ 0.09351	$ 0.09543	$ 0.10122
TOU-PA-3-D	Energy	Summer	OFF-PEAK	$ 0.06246	$ 0.06378	$ 0.06770
TOU-PA-3-D	Energy	Winter	MID-PEAK	$ 0.11878	$ 0.12120	$ 0.12848
TOU-PA-3-D	Energy	Winter	OFF-PEAK	$ 0.09919	$ 0.10122	$ 0.10732
TOU-PA-3-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06242	$ 0.06372	$ 0.06763
TOU-PA-3-D	Demand	Summer	ON-PEAK	$ 17.53	$ 17.88	$ 18.92
TOU-PA-3-D	Demand	Winter	MID-PEAK	$ 4.38	$ 4.46	$ 4.72
TOU-PA-3-D5	Energy	Summer	ON-PEAK	$ 0.17199	$ 0.17547	$ 0.18594

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April 2023 Phase 3, 4 and 5 Rate Schedules

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TOU-PA-3-D5	Energy	Summer	MID-PEAK	$ 0.15316	$ 0.15626	$ 0.16561
TOU-PA-3-D5	Energy	Summer	OFF-PEAK	$ 0.06134	$ 0.06263	$ 0.06649
TOU-PA-3-D5	Energy	Winter	MID-PEAK	$ 0.11727	$ 0.11965	$ 0.12683
TOU-PA-3-D5	Energy	Winter	OFF-PEAK	$ 0.09789	$ 0.09989	$ 0.10591
TOU-PA-3-D5	Energy	Winter	SUPER-OFF-PEAK	$ 0.06157	$ 0.06284	$ 0.06671
TOU-PA-3-D5	Demand	Summer	ON-PEAK	$ 18.29	$ 18.66	$ 19.75
TOU-PA-3-D5	Demand	Winter	MID-PEAK	$ 5.47	$ 5.58	$ 5.90
TOU-PA-3-E	Energy	Summer	ON-PEAK	$ 0.42503	$ 0.43354	$ 0.45913
TOU-PA-3-E	Energy	Summer	MID-PEAK	$ 0.09351	$ 0.09543	$ 0.10122
TOU-PA-3-E	Energy	Summer	OFF-PEAK	$ 0.06246	$ 0.06378	$ 0.06770
TOU-PA-3-E	Energy	Winter	MID-PEAK	$ 0.15712	$ 0.16029	$ 0.16983
TOU-PA-3-E	Energy	Winter	OFF-PEAK	$ 0.12450	$ 0.12703	$ 0.13463
TOU-PA-3-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.04324	$ 0.04416	$ 0.04693
TOU-PA-3-E5	Energy	Summer	ON-PEAK	$ 0.70037	$ 0.71433	$ 0.75639
TOU-PA-3-E5	Energy	Summer	MID-PEAK	$ 0.15316	$ 0.15626	$ 0.16561
TOU-PA-3-E5	Energy	Summer	OFF-PEAK	$ 0.06134	$ 0.06263	$ 0.06649
TOU-PA-3-E5	Energy	Winter	MID-PEAK	$ 0.16399	$ 0.16731	$ 0.17726
TOU-PA-3-E5	Energy	Winter	OFF-PEAK	$ 0.12997	$ 0.13260	$ 0.14053
TOU-PA-3-E5	Energy	Winter	SUPER-OFF-PEAK	$ 0.04524	$ 0.04621	$ 0.04909
TOU-PA-3-PRI-A	Energy	Summer	ON-PEAK	$ 0.29126	$ 0.29711	$ 0.31471
TOU-PA-3-PRI-A	Energy	Summer	MID-PEAK	$ 0.10859	$ 0.11082	$ 0.11751
TOU-PA-3-PRI-A	Energy	Summer	OFF-PEAK	$ 0.06664	$ 0.06802	$ 0.07221
TOU-PA-3-PRI-A	Energy	Winter	MID-PEAK	$ 0.12800	$ 0.13061	$ 0.13842
TOU-PA-3-PRI-A	Energy	Winter	OFF-PEAK	$ 0.08448	$ 0.08621	$ 0.09143
TOU-PA-3-PRI-B	Energy	Summer	ON-PEAK	$ 0.07503	$ 0.07659	$ 0.08127
TOU-PA-3-PRI-B	Energy	Summer	MID-PEAK	$ 0.06885	$ 0.07029	$ 0.07460
TOU-PA-3-PRI-B	Energy	Summer	OFF-PEAK	$ 0.06709	$ 0.06849	$ 0.07269
TOU-PA-3-PRI-B	Energy	Winter	MID-PEAK	$ 0.12863	$ 0.13125	$ 0.13910
TOU-PA-3-PRI-B	Energy	Winter	OFF-PEAK	$ 0.08511	$ 0.08686	$ 0.09212
TOU-PA-3-PRI-B	Demand	Summer	ON-PEAK	$ 14.28	$ 14.56	$ 15.41
TOU-PA-3-PRI-B	Demand	Summer	MID-PEAK	$ 3.72	$ 3.80	$ 4.02
TOU-PA-3-PRI-D	Energy	Summer	ON-PEAK	$ 0.10308	$ 0.10520	$ 0.11155
TOU-PA-3-PRI-D	Energy	Summer	MID-PEAK	$ 0.09226	$ 0.09415	$ 0.09986
TOU-PA-3-PRI-D	Energy	Summer	OFF-PEAK	$ 0.06123	$ 0.06250	$ 0.06635
TOU-PA-3-PRI-D	Energy	Winter	MID-PEAK	$ 0.11704	$ 0.11942	$ 0.12657
TOU-PA-3-PRI-D	Energy	Winter	OFF-PEAK	$ 0.09743	$ 0.09941	$ 0.10541
TOU-PA-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06066	$ 0.06192	$ 0.06572
TOU-PA-3-PRI-D	Demand	Summer	ON-PEAK	$ 17.37	$ 17.73	$ 18.77
TOU-PA-3-PRI-D	Demand	Winter	MID-PEAK	$ 4.16	$ 4.23	$ 4.48
TOU-PA-3-PRI-D5	Energy	Summer	ON-PEAK	$ 0.17078	$ 0.17424	$ 0.18464
TOU-PA-3-PRI-D5	Energy	Summer	MID-PEAK	$ 0.15195	$ 0.15503	$ 0.16430
TOU-PA-3-PRI-D5	Energy	Summer	OFF-PEAK	$ 0.06013	$ 0.06140	$ 0.06518
TOU-PA-3-PRI-D5	Energy	Winter	MID-PEAK	$ 0.11556	$ 0.11792	$ 0.12499
TOU-PA-3-PRI-D5	Energy	Winter	OFF-PEAK	$ 0.09618	$ 0.09815	$ 0.10407

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit C to Resolution 23-03-046
April 2023 Phase 3, 4 and 5 Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-3-PRI-D5	Energy	Winter	SUPER-OFF-PEAK	$ 0.05986	$ 0.06111	$ 0.06487
TOU-PA-3-PRI-D5	Demand	Summer	ON-PEAK	$ 18.12	$ 18.49	$ 19.57
TOU-PA-3-PRI-D5	Demand	Winter	MID-PEAK	$ 5.23	$ 5.34	$ 5.64
TOU-PA-3-PRI-E	Energy	Summer	ON-PEAK	$ 0.42334	$ 0.43181	$ 0.45730
TOU-PA-3-PRI-E	Energy	Summer	MID-PEAK	$ 0.09181	$ 0.09371	$ 0.09939
TOU-PA-3-PRI-E	Energy	Summer	OFF-PEAK	$ 0.06078	$ 0.06204	$ 0.06587
TOU-PA-3-PRI-E	Energy	Winter	MID-PEAK	$ 0.15472	$ 0.15785	$ 0.16725
TOU-PA-3-PRI-E	Energy	Winter	OFF-PEAK	$ 0.12211	$ 0.12458	$ 0.13205
TOU-PA-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.04084	$ 0.04172	$ 0.04434
TOU-PA-3-PRI-E5	Energy	Summer	ON-PEAK	$ 0.69867	$ 0.71261	$ 0.75456
TOU-PA-3-PRI-E5	Energy	Summer	MID-PEAK	$ 0.15146	$ 0.15454	$ 0.16378
TOU-PA-3-PRI-E5	Energy	Summer	OFF-PEAK	$ 0.05965	$ 0.06090	$ 0.06466
TOU-PA-3-PRI-E5	Energy	Winter	MID-PEAK	$ 0.16160	$ 0.16487	$ 0.17468
TOU-PA-3-PRI-E5	Energy	Winter	OFF-PEAK	$ 0.12758	$ 0.13017	$ 0.13796
TOU-PA-3-PRI-E5	Energy	Winter	SUPER-OFF-PEAK	$ 0.04286	$ 0.04376	$ 0.04651
AL-2-F	Energy	All_Year	NONE	$ 0.12508	$ 0.12763	$ 0.13530
AL-2-GF	Energy	Summer	ON-PEAK	$ 0.35537	$ 0.36252	$ 0.38397
AL-2-GF	Energy	Summer	OFF-PEAK	$ 0.12508	$ 0.12763	$ 0.13530
AL-2-GF	Energy	Winter	ON-PEAK	$ 0.22029	$ 0.22475	$ 0.23812
AL-2-GF	Energy	Winter	OFF-PEAK	$ 0.12508	$ 0.12763	$ 0.13530
LS-1	Energy	All_Year	NONE	$ 0.12374	$ 0.12627	$ 0.13384
LS-3	Energy	All_Year	NONE	$ 0.12508	$ 0.12763	$ 0.13530
TC-1	Energy	All_Year	NONE	$ 0.10296	$ 0.10671	$ 0.11796

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit D to Resolution 23-03-046

April 2023 Phase 3, 4 and 5 CARE, FERA and Medical Baseline Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
DOMESTIC	Energy	All_Year	NONE	$ 0.13802	$ 0.14207	$ 0.15421	$ 0.14207
TOU-D-4	Energy	Summer	ON-PEAK	$ 0.26360	$ 0.27122	$ 0.29403	$ 0.27122
TOU-D-4	Energy	Summer	MID-PEAK	$ 0.13918	$ 0.14326	$ 0.15549	$ 0.14326
TOU-D-4	Energy	Summer	OFF-PEAK	$ 0.10533	$ 0.10845	$ 0.11780	$ 0.10845
TOU-D-4	Energy	Winter	MID-PEAK	$ 0.18177	$ 0.18706	$ 0.20292	$ 0.18706
TOU-D-4	Energy	Winter	OFF-PEAK	$ 0.13074	$ 0.13458	$ 0.14610	$ 0.13458
TOU-D-4	Energy	Winter	SUPER-OFF-PEAK	$ 0.10110	$ 0.10410	$ 0.11309	$ 0.10410
TOU-D-5	Energy	Summer	ON-PEAK	$ 0.41480	$ 0.42669	$ 0.46238	$ 0.42669
TOU-D-5	Energy	Summer	MID-PEAK	$ 0.20694	$ 0.21294	$ 0.23094	$ 0.21294
TOU-D-5	Energy	Summer	OFF-PEAK	$ 0.09217	$ 0.09492	$ 0.10316	$ 0.09492
TOU-D-5	Energy	Winter	MID-PEAK	$ 0.26772	$ 0.27544	$ 0.29861	$ 0.27544
TOU-D-5	Energy	Winter	OFF-PEAK	$ 0.12623	$ 0.12994	$ 0.14107	$ 0.12994
TOU-D-5	Energy	Winter	SUPER-OFF-PEAK	$ 0.09016	$ 0.09285	$ 0.10091	$ 0.09285
TOU-D-A	Energy	Summer	ON-PEAK	$ 0.34891	$ 0.35894	$ 0.38902	$ 0.35894
TOU-D-A	Energy	Summer	OFF-PEAK	$ 0.11627	$ 0.11970	$ 0.12999	$ 0.11970
TOU-D-A	Energy	Summer	SUPER-OFF-PEAK	$ 0.08880	$ 0.09146	$ 0.09940	$ 0.09146
TOU-D-A	Energy	Winter	ON-PEAK	$ 0.20426	$ 0.21018	$ 0.22796	$ 0.21018
TOU-D-A	Energy	Winter	OFF-PEAK	$ 0.10053	$ 0.10352	$ 0.11247	$ 0.10352
TOU-D-A	Energy	Winter	SUPER-OFF-PEAK	$ 0.09033	$ 0.09302	$ 0.10110	$ 0.09302
TOU-D-B	Energy	Summer	ON-PEAK	$ 0.50752	$ 0.52206	$ 0.56562	$ 0.52206
TOU-D-B	Energy	Summer	OFF-PEAK	$ 0.11627	$ 0.11970	$ 0.12999	$ 0.11970
TOU-D-B	Energy	Summer	SUPER-OFF-PEAK	$ 0.05561	$ 0.05732	$ 0.06245	$ 0.05732
TOU-D-B	Energy	Winter	ON-PEAK	$ 0.15683	$ 0.16140	$ 0.17514	$ 0.16140
TOU-D-B	Energy	Winter	OFF-PEAK	$ 0.10053	$ 0.10352	$ 0.11247	$ 0.10352
TOU-D-B	Energy	Winter	SUPER-OFF-PEAK	$ 0.05660	$ 0.05833	$ 0.06354	$ 0.05833
TOU-D-PRIME	Energy	Summer	ON-PEAK	$ 0.34834	$ 0.35835	$ 0.38839	$ 0.35835
TOU-D-PRIME	Energy	Summer	MID-PEAK	$ 0.17518	$ 0.18029	$ 0.19558	$ 0.18029
TOU-D-PRIME	Energy	Summer	OFF-PEAK	$ 0.07890	$ 0.08127	$ 0.08837	$ 0.08127
TOU-D-PRIME	Energy	Winter	MID-PEAK	$ 0.29401	$ 0.30248	$ 0.32788	$ 0.30248
TOU-D-PRIME	Energy	Winter	OFF-PEAK	$ 0.07255	$ 0.07474	$ 0.08131	$ 0.07474
TOU-D-PRIME	Energy	Winter	SUPER-OFF-PEAK	$ 0.07255	$ 0.07474	$ 0.08131	$ 0.07474
TOU-D-T	Energy	Summer	ON-PEAK	$ 0.18695	$ 0.19238	$ 0.20868	$ 0.19238
TOU-D-T	Energy	Summer	OFF-PEAK	$ 0.16953	$ 0.17447	$ 0.18929	$ 0.17447
TOU-D-T	Energy	Winter	ON-PEAK	$ 0.12520	$ 0.12888	$ 0.13993	$ 0.12888
TOU-D-T	Energy	Winter	OFF-PEAK	$ 0.11341	$ 0.11676	$ 0.12679	$ 0.11676

Energy rates are shown in $/kWh and demand rates are shown in $/kW

Exhibit D to Resolution 23-03-046

April 2023 Phase 3, 4 and 5 CARE, FERA and Medical Baseline Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-A	Energy	Summer	ON-PEAK	$ 0.19709	$ 0.20204	$ 0.21684	$ 0.20204
TOU-GS-1-A	Energy	Summer	MID-PEAK	$ 0.18453	$ 0.18916	$ 0.20305	$ 0.18916
TOU-GS-1-A	Energy	Summer	OFF-PEAK	$ 0.17704	$ 0.18147	$ 0.19480	$ 0.18147
TOU-GS-1-A	Energy	Winter	MID-PEAK	$ 0.12158	$ 0.12466	$ 0.13389	$ 0.12466
TOU-GS-1-A	Energy	Winter	OFF-PEAK	$ 0.10907	$ 0.11184	$ 0.12015	$ 0.11184
TOU-GS-1-B	Energy	Summer	ON-PEAK	$ 0.10047	$ 0.10302	$ 0.11070	$ 0.10302
TOU-GS-1-B	Energy	Summer	MID-PEAK	$ 0.09396	$ 0.09635	$ 0.10354	$ 0.09635
TOU-GS-1-B	Energy	Summer	OFF-PEAK	$ 0.09006	$ 0.09237	$ 0.09927	$ 0.09237
TOU-GS-1-B	Energy	Winter	MID-PEAK	$ 0.12158	$ 0.12466	$ 0.13389	$ 0.12466
TOU-GS-1-B	Energy	Winter	OFF-PEAK	$ 0.10907	$ 0.11184	$ 0.12015	$ 0.11184
TOU-GS-1-B	Demand	Summer	ON-PEAK	$ 16.53	$ 16.94	$ 18.16	$ 16.94
TOU-GS-1-B	Demand	Summer	MID-PEAK	$ 5.25	$ 5.38	$ 5.77	$ 5.38
TOU-GS-1-D	Energy	Summer	ON-PEAK	$ 0.13982	$ 0.14336	$ 0.15393	$ 0.14336
TOU-GS-1-D	Energy	Summer	MID-PEAK	$ 0.12637	$ 0.12957	$ 0.13917	$ 0.12957
TOU-GS-1-D	Energy	Summer	OFF-PEAK	$ 0.08086	$ 0.08294	$ 0.08916	$ 0.08294
TOU-GS-1-D	Energy	Winter	MID-PEAK	$ 0.13167	$ 0.13500	$ 0.14499	$ 0.13500
TOU-GS-1-D	Energy	Winter	OFF-PEAK	$ 0.09306	$ 0.09544	$ 0.10257	$ 0.09544
TOU-GS-1-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06917	$ 0.07096	$ 0.07632	$ 0.07096
TOU-GS-1-D	Demand	Summer	ON-PEAK	$ 22.22	$ 22.78	$ 24.42	$ 22.78
TOU-GS-1-D	Demand	Winter	MID-PEAK	$ 5.17	$ 5.29	$ 5.67	$ 5.29
TOU-GS-1-E	Energy	Summer	ON-PEAK	$ 0.47361	$ 0.48534	$ 0.52056	$ 0.48534
TOU-GS-1-E	Energy	Summer	MID-PEAK	$ 0.18686	$ 0.19154	$ 0.20560	$ 0.19154
TOU-GS-1-E	Energy	Summer	OFF-PEAK	$ 0.11717	$ 0.12014	$ 0.12905	$ 0.12014
TOU-GS-1-E	Energy	Winter	MID-PEAK	$ 0.21678	$ 0.22221	$ 0.23846	$ 0.22221
TOU-GS-1-E	Energy	Winter	OFF-PEAK	$ 0.10228	$ 0.10488	$ 0.11270	$ 0.10488
TOU-GS-1-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06428	$ 0.06595	$ 0.07094	$ 0.06595
TOU-GS-1-ES	Energy	Summer	ON-PEAK	$ 0.65411	$ 0.67028	$ 0.71882	$ 0.67028
TOU-GS-1-ES	Energy	Summer	MID-PEAK	$ 0.20986	$ 0.21512	$ 0.23086	$ 0.21512
TOU-GS-1-ES	Energy	Summer	OFF-PEAK	$ 0.08757	$ 0.08981	$ 0.09653	$ 0.08981
TOU-GS-1-ES	Energy	Winter	MID-PEAK	$ 0.20477	$ 0.20990	$ 0.22529	$ 0.20990
TOU-GS-1-ES	Energy	Winter	OFF-PEAK	$ 0.09649	$ 0.09895	$ 0.10634	$ 0.09895
TOU-GS-1-ES	Energy	Winter	SUPER-OFF-PEAK	$ 0.06056	$ 0.06213	$ 0.06687	$ 0.06213
TOU-GS-1-PRI-A	Energy	Summer	ON-PEAK	$ 0.19508	$ 0.19996	$ 0.21462	$ 0.19996
TOU-GS-1-PRI-A	Energy	Summer	MID-PEAK	$ 0.18251	$ 0.18709	$ 0.20083	$ 0.18709
TOU-GS-1-PRI-A	Energy	Summer	OFF-PEAK	$ 0.17501	$ 0.17941	$ 0.19258	$ 0.17941
TOU-GS-1-PRI-A	Energy	Winter	MID-PEAK	$ 0.11956	$ 0.12258	$ 0.13167	$ 0.12258
TOU-GS-1-PRI-A	Energy	Winter	OFF-PEAK	$ 0.10704	$ 0.10976	$ 0.11793	$ 0.10976
TOU-GS-1-PRI-B	Energy	Summer	ON-PEAK	$ 0.09916	$ 0.10169	$ 0.10928	$ 0.10169
TOU-GS-1-PRI-B	Energy	Summer	MID-PEAK	$ 0.09265	$ 0.09502	$ 0.10212	$ 0.09502
TOU-GS-1-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08876	$ 0.09104	$ 0.09785	$ 0.09104
TOU-GS-1-PRI-B	Energy	Winter	MID-PEAK	$ 0.12028	$ 0.12333	$ 0.13247	$ 0.12333
TOU-GS-1-PRI-B	Energy	Winter	OFF-PEAK	$ 0.10778	$ 0.11051	$ 0.11873	$ 0.11051
TOU-GS-1-PRI-B	Demand	Summer	ON-PEAK	$ 16.31	$ 16.70	$ 17.91	$ 16.70
TOU-GS-1-PRI-B	Demand	Summer	MID-PEAK	$ 5.02	$ 5.14	$ 5.52	$ 5.14
TOU-GS-1-PRI-D	Energy	Summer	ON-PEAK	$ 0.13854	$ 0.14202	$ 0.15251	$ 0.14202
TOU-GS-1-PRI-D	Energy	Summer	MID-PEAK	$ 0.12508	$ 0.12824	$ 0.13773	$ 0.12824
TOU-GS-1-PRI-D	Energy	Summer	OFF-PEAK	$ 0.07956	$ 0.08160	$ 0.08774	$ 0.08160

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Exhibit D to Resolution 23-03-046

April 2023 Phase 3, 4 and 5 CARE, FERA and Medical Baseline Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-1-PRI-D	Energy	Winter	MID-PEAK	$ 0.13038	$ 0.13367	$ 0.14356	$ 0.13367
TOU-GS-1-PRI-D	Energy	Winter	OFF-PEAK	$ 0.09176	$ 0.09411	$ 0.10115	$ 0.09411
TOU-GS-1-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06787	$ 0.06963	$ 0.07490	$ 0.06963
TOU-GS-1-PRI-D	Demand	Summer	ON-PEAK	$ 22.05	$ 22.59	$ 24.22	$ 22.59
TOU-GS-1-PRI-D	Demand	Winter	MID-PEAK	$ 4.98	$ 5.10	$ 5.47	$ 5.10
TOU-GS-1-PRI-E	Energy	Summer	ON-PEAK	$ 0.47159	$ 0.48328	$ 0.51833	$ 0.48328
TOU-GS-1-PRI-E	Energy	Summer	MID-PEAK	$ 0.18484	$ 0.18948	$ 0.20338	$ 0.18948
TOU-GS-1-PRI-E	Energy	Summer	OFF-PEAK	$ 0.11514	$ 0.11807	$ 0.12683	$ 0.11807
TOU-GS-1-PRI-E	Energy	Winter	MID-PEAK	$ 0.21477	$ 0.22013	$ 0.23624	$ 0.22013
TOU-GS-1-PRI-E	Energy	Winter	OFF-PEAK	$ 0.10026	$ 0.10281	$ 0.11047	$ 0.10281
TOU-GS-1-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.06225	$ 0.06387	$ 0.06872	$ 0.06387
TOU-GS-1-PRI-ES	Energy	Summer	ON-PEAK	$ 0.65208	$ 0.66820	$ 0.71660	$ 0.66820
TOU-GS-1-PRI-ES	Energy	Summer	MID-PEAK	$ 0.20785	$ 0.21304	$ 0.22864	$ 0.21304
TOU-GS-1-PRI-ES	Energy	Summer	OFF-PEAK	$ 0.08554	$ 0.08774	$ 0.09431	$ 0.08774
TOU-GS-1-PRI-ES	Energy	Winter	MID-PEAK	$ 0.20276	$ 0.20784	$ 0.22306	$ 0.20784
TOU-GS-1-PRI-ES	Energy	Winter	OFF-PEAK	$ 0.09447	$ 0.09689	$ 0.10412	$ 0.09689
TOU-GS-1-PRI-ES	Energy	Winter	SUPER-OFF-PEAK	$ 0.05854	$ 0.06007	$ 0.06465	$ 0.06007
TOU-GS-1-SUB-A	Energy	Summer	ON-PEAK	$ 0.19267	$ 0.19750	$ 0.21198	$ 0.19750
TOU-GS-1-SUB-A	Energy	Summer	MID-PEAK	$ 0.18012	$ 0.18463	$ 0.19818	$ 0.18463
TOU-GS-1-SUB-A	Energy	Summer	OFF-PEAK	$ 0.17261	$ 0.17695	$ 0.18994	$ 0.17695
TOU-GS-1-SUB-A	Energy	Winter	MID-PEAK	$ 0.11715	$ 0.12013	$ 0.12904	$ 0.12013
TOU-GS-1-SUB-A	Energy	Winter	OFF-PEAK	$ 0.10465	$ 0.10730	$ 0.11530	$ 0.10730
TOU-GS-1-SUB-B	Energy	Summer	ON-PEAK	$ 0.09805	$ 0.10054	$ 0.10804	$ 0.10054
TOU-GS-1-SUB-B	Energy	Summer	MID-PEAK	$ 0.09154	$ 0.09388	$ 0.10089	$ 0.09388
TOU-GS-1-SUB-B	Energy	Summer	OFF-PEAK	$ 0.08764	$ 0.08989	$ 0.09661	$ 0.08989
TOU-GS-1-SUB-B	Energy	Winter	MID-PEAK	$ 0.11917	$ 0.12219	$ 0.13124	$ 0.12219
TOU-GS-1-SUB-B	Energy	Winter	OFF-PEAK	$ 0.10666	$ 0.10937	$ 0.11750	$ 0.10937
TOU-GS-1-SUB-B	Demand	Summer	ON-PEAK	$ 15.90	$ 16.28	$ 17.46	$ 16.28
TOU-GS-1-SUB-B	Demand	Summer	MID-PEAK	$ 4.62	$ 4.73	$ 5.08	$ 4.73
TOU-GS-1-SUB-D	Energy	Summer	ON-PEAK	$ 0.13742	$ 0.14088	$ 0.15129	$ 0.14088
TOU-GS-1-SUB-D	Energy	Summer	MID-PEAK	$ 0.12397	$ 0.12709	$ 0.13651	$ 0.12709
TOU-GS-1-SUB-D	Energy	Summer	OFF-PEAK	$ 0.07844	$ 0.08045	$ 0.08651	$ 0.08045
TOU-GS-1-SUB-D	Energy	Winter	MID-PEAK	$ 0.12926	$ 0.13253	$ 0.14234	$ 0.13253
TOU-GS-1-SUB-D	Energy	Winter	OFF-PEAK	$ 0.09064	$ 0.09296	$ 0.09991	$ 0.09296
TOU-GS-1-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.06675	$ 0.06849	$ 0.07367	$ 0.06849
TOU-GS-1-SUB-D	Demand	Summer	ON-PEAK	$ 21.74	$ 22.28	$ 23.88	$ 22.28
TOU-GS-1-SUB-D	Demand	Winter	MID-PEAK	$ 4.68	$ 4.80	$ 5.14	$ 4.80
TOU-GS-1-SUB-E	Energy	Summer	ON-PEAK	$ 0.46918	$ 0.48082	$ 0.51570	$ 0.48082
TOU-GS-1-SUB-E	Energy	Summer	MID-PEAK	$ 0.18244	$ 0.18702	$ 0.20073	$ 0.18702
TOU-GS-1-SUB-E	Energy	Summer	OFF-PEAK	$ 0.11275	$ 0.11560	$ 0.12419	$ 0.11560
TOU-GS-1-SUB-E	Energy	Winter	MID-PEAK	$ 0.21236	$ 0.21767	$ 0.23361	$ 0.21767
TOU-GS-1-SUB-E	Energy	Winter	OFF-PEAK	$ 0.09785	$ 0.10035	$ 0.10783	$ 0.10035
TOU-GS-1-SUB-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05985	$ 0.06141	$ 0.06609	$ 0.06141
TOU-GS-2-B	Energy	Summer	ON-PEAK	$ 0.09878	$ 0.10128	$ 0.10879	$ 0.10128
TOU-GS-2-B	Energy	Summer	MID-PEAK	$ 0.09238	$ 0.09472	$ 0.10175	$ 0.09472
TOU-GS-2-B	Energy	Summer	OFF-PEAK	$ 0.08855	$ 0.09080	$ 0.09755	$ 0.09080
TOU-GS-2-B	Energy	Winter	MID-PEAK	$ 0.12081	$ 0.12385	$ 0.13297	$ 0.12385

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit D to Resolution 23-03-046

April 2023 Phase 3, 4 and 5 CARE, FERA and Medical Baseline Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-B	Energy	Winter	OFF-PEAK	$ 0.07413	$ 0.07602	$ 0.08171	$ 0.07602
TOU-GS-2-B	Demand	Summer	ON-PEAK	$ 21.04	$ 21.55	$ 23.09	$ 21.55
TOU-GS-2-B	Demand	Summer	MID-PEAK	$ 6.98	$ 7.15	$ 7.67	$ 7.15
TOU-GS-2-D	Energy	Summer	ON-PEAK	$ 0.13831	$ 0.14178	$ 0.15217	$ 0.14178
TOU-GS-2-D	Energy	Summer	MID-PEAK	$ 0.12404	$ 0.12716	$ 0.13651	$ 0.12716
TOU-GS-2-D	Energy	Summer	OFF-PEAK	$ 0.07936	$ 0.08140	$ 0.08747	$ 0.08140
TOU-GS-2-D	Energy	Winter	MID-PEAK	$ 0.10540	$ 0.10807	$ 0.11605	$ 0.10807
TOU-GS-2-D	Energy	Winter	OFF-PEAK	$ 0.08789	$ 0.09013	$ 0.09684	$ 0.09013
TOU-GS-2-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05501	$ 0.05644	$ 0.06074	$ 0.05644
TOU-GS-2-D	Demand	Summer	ON-PEAK	$ 29.97	$ 30.69	$ 32.89	$ 30.69
TOU-GS-2-D	Demand	Winter	MID-PEAK	$ 6.08	$ 6.23	$ 6.67	$ 6.23
TOU-GS-2-E	Energy	Summer	ON-PEAK	$ 0.53309	$ 0.54619	$ 0.58550	$ 0.54619
TOU-GS-2-E	Energy	Summer	MID-PEAK	$ 0.12404	$ 0.12716	$ 0.13651	$ 0.12716
TOU-GS-2-E	Energy	Summer	OFF-PEAK	$ 0.07936	$ 0.08140	$ 0.08747	$ 0.08140
TOU-GS-2-E	Energy	Winter	MID-PEAK	$ 0.16890	$ 0.17311	$ 0.18574	$ 0.17311
TOU-GS-2-E	Energy	Winter	OFF-PEAK	$ 0.08789	$ 0.09013	$ 0.09684	$ 0.09013
TOU-GS-2-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05501	$ 0.05644	$ 0.06074	$ 0.05644
TOU-GS-2-E	Demand	Summer	ON-PEAK	$ 6.51	$ 6.67	$ 7.15	$ 6.67
TOU-GS-2-E	Demand	Winter	MID-PEAK	$ 1.26	$ 1.29	$ 1.38	$ 1.29
TOU-GS-2-PRI-B	Energy	Summer	ON-PEAK	$ 0.09745	$ 0.09991	$ 0.10732	$ 0.09991
TOU-GS-2-PRI-B	Energy	Summer	MID-PEAK	$ 0.09104	$ 0.09335	$ 0.10028	$ 0.09335
TOU-GS-2-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08721	$ 0.08943	$ 0.09609	$ 0.08943
TOU-GS-2-PRI-B	Energy	Winter	MID-PEAK	$ 0.11948	$ 0.12248	$ 0.13150	$ 0.12248
TOU-GS-2-PRI-B	Energy	Winter	OFF-PEAK	$ 0.07279	$ 0.07465	$ 0.08025	$ 0.07465
TOU-GS-2-PRI-B	Demand	Summer	ON-PEAK	$ 20.75	$ 21.26	$ 22.79	$ 21.26
TOU-GS-2-PRI-B	Demand	Summer	MID-PEAK	$ 6.71	$ 6.86	$ 7.35	$ 6.86
TOU-GS-2-PRI-D	Energy	Summer	ON-PEAK	$ 0.13698	$ 0.14042	$ 0.15071	$ 0.14042
TOU-GS-2-PRI-D	Energy	Summer	MID-PEAK	$ 0.12270	$ 0.12579	$ 0.13505	$ 0.12579
TOU-GS-2-PRI-D	Energy	Summer	OFF-PEAK	$ 0.07803	$ 0.08003	$ 0.08600	$ 0.08003
TOU-GS-2-PRI-D	Energy	Winter	MID-PEAK	$ 0.10407	$ 0.10670	$ 0.11458	$ 0.10670
TOU-GS-2-PRI-D	Energy	Winter	OFF-PEAK	$ 0.08657	$ 0.08876	$ 0.09538	$ 0.08876
TOU-GS-2-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05368	$ 0.05507	$ 0.05927	$ 0.05507
TOU-GS-2-PRI-D	Demand	Summer	ON-PEAK	$ 29.73	$ 30.46	$ 32.64	$ 30.46
TOU-GS-2-PRI-D	Demand	Winter	MID-PEAK	$ 5.85	$ 6.00	$ 6.42	$ 6.00
TOU-GS-2-PRI-E	Energy	Summer	ON-PEAK	$ 0.53119	$ 0.54427	$ 0.58344	$ 0.54427
TOU-GS-2-PRI-E	Energy	Summer	MID-PEAK	$ 0.12216	$ 0.12523	$ 0.13445	$ 0.12523
TOU-GS-2-PRI-E	Energy	Summer	OFF-PEAK	$ 0.07748	$ 0.07947	$ 0.08541	$ 0.07947
TOU-GS-2-PRI-E	Energy	Winter	MID-PEAK	$ 0.16702	$ 0.17119	$ 0.18368	$ 0.17119
TOU-GS-2-PRI-E	Energy	Winter	OFF-PEAK	$ 0.08601	$ 0.08821	$ 0.09477	$ 0.08821
TOU-GS-2-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05313	$ 0.05452	$ 0.05868	$ 0.05452
TOU-GS-2-PRI-E	Demand	Summer	ON-PEAK	$ 6.46	$ 6.61	$ 7.09	$ 6.61
TOU-GS-2-PRI-E	Demand	Winter	MID-PEAK	$ 1.21	$ 1.24	$ 1.33	$ 1.24
TOU-GS-2-PRI-R	Energy	Summer	ON-PEAK	$ 0.35531	$ 0.36408	$ 0.39037	$ 0.36408
TOU-GS-2-PRI-R	Energy	Summer	MID-PEAK	$ 0.16273	$ 0.16679	$ 0.17898	$ 0.16679
TOU-GS-2-PRI-R	Energy	Summer	OFF-PEAK	$ 0.08653	$ 0.08872	$ 0.09534	$ 0.08872
TOU-GS-2-PRI-R	Energy	Winter	MID-PEAK	$ 0.11880	$ 0.12178	$ 0.13075	$ 0.12178
TOU-GS-2-PRI-R	Energy	Winter	OFF-PEAK	$ 0.07210	$ 0.07396	$ 0.07950	$ 0.07396

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit D to Resolution 23-03-046

April 2023 Phase 3, 4 and 5 CARE, FERA and Medical Baseline Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-2-R	Energy	Summer	ON-PEAK	$ 0.35734	$ 0.36615	$ 0.39259	$ 0.36615
TOU-GS-2-R	Energy	Summer	MID-PEAK	$ 0.16476	$ 0.16886	$ 0.18119	$ 0.16886
TOU-GS-2-R	Energy	Summer	OFF-PEAK	$ 0.08855	$ 0.09080	$ 0.09755	$ 0.09080
TOU-GS-2-R	Energy	Winter	MID-PEAK	$ 0.12081	$ 0.12385	$ 0.13297	$ 0.12385
TOU-GS-2-R	Energy	Winter	OFF-PEAK	$ 0.07413	$ 0.07602	$ 0.08171	$ 0.07602
TOU-GS-2-SUB-B	Energy	Summer	ON-PEAK	$ 0.09581	$ 0.09824	$ 0.10552	$ 0.09824
TOU-GS-2-SUB-B	Energy	Summer	MID-PEAK	$ 0.08941	$ 0.09167	$ 0.09848	$ 0.09167
TOU-GS-2-SUB-B	Energy	Summer	OFF-PEAK	$ 0.08557	$ 0.08775	$ 0.09429	$ 0.08775
TOU-GS-2-SUB-B	Energy	Winter	MID-PEAK	$ 0.11784	$ 0.12081	$ 0.12970	$ 0.12081
TOU-GS-2-SUB-B	Energy	Winter	OFF-PEAK	$ 0.07115	$ 0.07298	$ 0.07845	$ 0.07298
TOU-GS-2-SUB-B	Demand	Summer	ON-PEAK	$ 20.25	$ 20.74	$ 22.22	$ 20.74
TOU-GS-2-SUB-B	Demand	Summer	MID-PEAK	$ 6.19	$ 6.34	$ 6.80	$ 6.34
TOU-GS-2-SUB-D	Energy	Summer	ON-PEAK	$ 0.13534	$ 0.13873	$ 0.14891	$ 0.13873
TOU-GS-2-SUB-D	Energy	Summer	MID-PEAK	$ 0.12107	$ 0.12411	$ 0.13325	$ 0.12411
TOU-GS-2-SUB-D	Energy	Summer	OFF-PEAK	$ 0.07639	$ 0.07835	$ 0.08420	$ 0.07835
TOU-GS-2-SUB-D	Energy	Winter	MID-PEAK	$ 0.10243	$ 0.10502	$ 0.11277	$ 0.10502
TOU-GS-2-SUB-D	Energy	Winter	OFF-PEAK	$ 0.08492	$ 0.08709	$ 0.09358	$ 0.08709
TOU-GS-2-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05203	$ 0.05339	$ 0.05747	$ 0.05339
TOU-GS-2-SUB-D	Demand	Summer	ON-PEAK	$ 29.32	$ 30.05	$ 32.19	$ 30.05
TOU-GS-2-SUB-D	Demand	Winter	MID-PEAK	$ 5.44	$ 5.58	$ 5.97	$ 5.58
TOU-GS-3-B	Energy	Summer	ON-PEAK	$ 0.09166	$ 0.09388	$ 0.10053	$ 0.09388
TOU-GS-3-B	Energy	Summer	MID-PEAK	$ 0.08558	$ 0.08766	$ 0.09389	$ 0.08766
TOU-GS-3-B	Energy	Summer	OFF-PEAK	$ 0.08215	$ 0.08415	$ 0.09014	$ 0.08415
TOU-GS-3-B	Energy	Winter	MID-PEAK	$ 0.10471	$ 0.10724	$ 0.11481	$ 0.10724
TOU-GS-3-B	Energy	Winter	OFF-PEAK	$ 0.06943	$ 0.07113	$ 0.07623	$ 0.07113
TOU-GS-3-B	Demand	Summer	ON-PEAK	$ 19.00	$ 19.45	$ 20.78	$ 19.45
TOU-GS-3-B	Demand	Summer	MID-PEAK	$ 6.31	$ 6.46	$ 6.90	$ 6.46
TOU-GS-3-D	Energy	Summer	ON-PEAK	$ 0.12836	$ 0.13143	$ 0.14067	$ 0.13143
TOU-GS-3-D	Energy	Summer	MID-PEAK	$ 0.11506	$ 0.11784	$ 0.12613	$ 0.11784
TOU-GS-3-D	Energy	Summer	OFF-PEAK	$ 0.07447	$ 0.07628	$ 0.08174	$ 0.07628
TOU-GS-3-D	Energy	Winter	MID-PEAK	$ 0.09889	$ 0.10128	$ 0.10845	$ 0.10128
TOU-GS-3-D	Energy	Winter	OFF-PEAK	$ 0.08245	$ 0.08446	$ 0.09047	$ 0.08446
TOU-GS-3-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05167	$ 0.05296	$ 0.05681	$ 0.05296
TOU-GS-3-D	Demand	Summer	ON-PEAK	$ 28.47	$ 29.13	$ 31.13	$ 29.13
TOU-GS-3-D	Demand	Winter	MID-PEAK	$ 5.17	$ 5.29	$ 5.65	$ 5.29
TOU-GS-3-E	Energy	Summer	ON-PEAK	$ 0.46800	$ 0.47900	$ 0.51202	$ 0.47900
TOU-GS-3-E	Energy	Summer	MID-PEAK	$ 0.11506	$ 0.11784	$ 0.12613	$ 0.11784
TOU-GS-3-E	Energy	Summer	OFF-PEAK	$ 0.07447	$ 0.07628	$ 0.08174	$ 0.07628
TOU-GS-3-E	Energy	Winter	MID-PEAK	$ 0.14744	$ 0.15096	$ 0.16153	$ 0.15096
TOU-GS-3-E	Energy	Winter	OFF-PEAK	$ 0.08245	$ 0.08446	$ 0.09047	$ 0.08446
TOU-GS-3-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.05167	$ 0.05296	$ 0.05681	$ 0.05296
TOU-GS-3-E	Demand	Summer	ON-PEAK	$ 6.19	$ 6.33	$ 6.76	$ 6.33
TOU-GS-3-E	Demand	Winter	MID-PEAK	$ 1.07	$ 1.09	$ 1.17	$ 1.09
TOU-GS-3-PRI-B	Energy	Summer	ON-PEAK	$ 0.09033	$ 0.09252	$ 0.09909	$ 0.09252
TOU-GS-3-PRI-B	Energy	Summer	MID-PEAK	$ 0.08427	$ 0.08630	$ 0.09244	$ 0.08630
TOU-GS-3-PRI-B	Energy	Summer	OFF-PEAK	$ 0.08082	$ 0.08279	$ 0.08868	$ 0.08279
TOU-GS-3-PRI-B	Energy	Winter	MID-PEAK	$ 0.10340	$ 0.10588	$ 0.11337	$ 0.10588

Energy rates are shown in $/kWh and demand rates are shown in $/kW

Exhibit D to Resolution 23-03-046

April 2023 Phase 3, 4 and 5 CARE, FERA and Medical Baseline Rate Schedules

CPA CODE	TYPE	SEASON	TOU PERIOD	LEAN - CARE	CLEAN - CARE	100% GREEN - CARE	DEFAULT 100% GREEN - CARE
TOU-GS-3-PRI-B	Energy	Winter	OFF-PEAK	$ 0.06810	$ 0.06977	$ 0.07478	$ 0.06977
TOU-GS-3-PRI-B	Demand	Summer	ON-PEAK	$ 18.73	$ 19.16	$ 20.47	$ 19.16
TOU-GS-3-PRI-B	Demand	Summer	MID-PEAK	$ 6.04	$ 6.18	$ 6.60	$ 6.18
TOU-GS-3-PRI-D	Energy	Summer	ON-PEAK	$ 0.12703	$ 0.13008	$ 0.13922	$ 0.13008
TOU-GS-3-PRI-D	Energy	Summer	MID-PEAK	$ 0.11375	$ 0.11648	$ 0.12469	$ 0.11648
TOU-GS-3-PRI-D	Energy	Summer	OFF-PEAK	$ 0.07314	$ 0.07493	$ 0.08029	$ 0.07493
TOU-GS-3-PRI-D	Energy	Winter	MID-PEAK	$ 0.09756	$ 0.09993	$ 0.10699	$ 0.09993
TOU-GS-3-PRI-D	Energy	Winter	OFF-PEAK	$ 0.08112	$ 0.08309	$ 0.08903	$ 0.08309
TOU-GS-3-PRI-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.05034	$ 0.05160	$ 0.05536	$ 0.05160
TOU-GS-3-PRI-D	Demand	Summer	ON-PEAK	$ 28.23	$ 28.89	$ 30.88	$ 28.89
TOU-GS-3-PRI-D	Demand	Winter	MID-PEAK	$ 4.94	$ 5.05	$ 5.40	$ 5.05
TOU-GS-3-PRI-E	Energy	Summer	ON-PEAK	$ 0.46622	$ 0.47717	$ 0.51008	$ 0.47717
TOU-GS-3-PRI-E	Energy	Summer	MID-PEAK	$ 0.11329	$ 0.11601	$ 0.12419	$ 0.11601
TOU-GS-3-PRI-E	Energy	Summer	OFF-PEAK	$ 0.07268	$ 0.07447	$ 0.07979	$ 0.07447
TOU-GS-3-PRI-E	Energy	Winter	MID-PEAK	$ 0.14566	$ 0.14915	$ 0.15959	$ 0.14915
TOU-GS-3-PRI-E	Energy	Winter	OFF-PEAK	$ 0.08066	$ 0.08263	$ 0.08853	$ 0.08263
TOU-GS-3-PRI-E	Energy	Winter	SUPER-OFF-PEAK	$ 0.04989	$ 0.05113	$ 0.05486	$ 0.05113
TOU-GS-3-PRI-E	Demand	Summer	ON-PEAK	$ 6.14	$ 6.29	$ 6.71	$ 6.29
TOU-GS-3-PRI-E	Demand	Winter	MID-PEAK	$ 1.01	$ 1.04	$ 1.12	$ 1.04
TOU-GS-3-PRI-R	Energy	Summer	ON-PEAK	$ 0.31122	$ 0.31856	$ 0.34060	$ 0.31856
TOU-GS-3-PRI-R	Energy	Summer	MID-PEAK	$ 0.14239	$ 0.14579	$ 0.15601	$ 0.14579
TOU-GS-3-PRI-R	Energy	Summer	OFF-PEAK	$ 0.08024	$ 0.08219	$ 0.08805	$ 0.08219
TOU-GS-3-PRI-R	Energy	Winter	MID-PEAK	$ 0.10281	$ 0.10529	$ 0.11273	$ 0.10529
TOU-GS-3-PRI-R	Energy	Winter	OFF-PEAK	$ 0.06751	$ 0.06917	$ 0.07414	$ 0.06917
TOU-GS-3-R	Energy	Summer	ON-PEAK	$ 0.31313	$ 0.32052	$ 0.34269	$ 0.32052
TOU-GS-3-R	Energy	Summer	MID-PEAK	$ 0.14429	$ 0.14775	$ 0.15809	$ 0.14775
TOU-GS-3-R	Energy	Summer	OFF-PEAK	$ 0.08215	$ 0.08415	$ 0.09014	$ 0.08415
TOU-GS-3-R	Energy	Winter	MID-PEAK	$ 0.10471	$ 0.10724	$ 0.11481	$ 0.10724
TOU-GS-3-R	Energy	Winter	OFF-PEAK	$ 0.06943	$ 0.07113	$ 0.07623	$ 0.07113
TOU-GS-3-SUB-D	Energy	Summer	ON-PEAK	$ 0.12544	$ 0.12845	$ 0.13748	$ 0.12845
TOU-GS-3-SUB-D	Energy	Summer	MID-PEAK	$ 0.11216	$ 0.11485	$ 0.12295	$ 0.11485
TOU-GS-3-SUB-D	Energy	Summer	OFF-PEAK	$ 0.07155	$ 0.07330	$ 0.07856	$ 0.07330
TOU-GS-3-SUB-D	Energy	Winter	MID-PEAK	$ 0.09597	$ 0.09830	$ 0.10525	$ 0.09830
TOU-GS-3-SUB-D	Energy	Winter	OFF-PEAK	$ 0.07953	$ 0.08148	$ 0.08729	$ 0.08148
TOU-GS-3-SUB-D	Energy	Winter	SUPER-OFF-PEAK	$ 0.04875	$ 0.04997	$ 0.05363	$ 0.04997
TOU-GS-3-SUB-D	Demand	Summer	ON-PEAK	$ 27.86	$ 28.52	$ 30.47	$ 28.52
TOU-GS-3-SUB-D	Demand	Winter	MID-PEAK	$ 4.58	$ 4.68	$ 5.00	$ 4.68

Energy rates are shown in $/kWh and demand rates are shown in $/kW.

Exhibit E to Resolution 23-03-046
April 2023 Power Share Rates

CPA RATE	TYPE	SEASON	CHARGE TYPE	TOU PERIOD	RATE
DOMESTIC-C-PS	Energy	All_Year	Generation	None	$ 0.14207
DOMESTIC-C-PS	Energy	All_Year	Power Share Credit - Tier 1	None	$ (0.03849)
DOMESTIC-C-PS	Energy	All_Year	Power Share Credit - Tier 2	None	$ (0.05095)
DOMESTIC-C-PS	Energy	All_Year	Power Share Credit - High Usage	None	$ (0.06498)
DOMESTIC-F-PS	Energy	All_Year	Generation	None	$ 0.14207
DOMESTIC-F-PS	Energy	All_Year	Power Share Credit - Tier 1	None	$ (0.04758)
DOMESTIC-F-PS	Energy	All_Year	Power Share Credit - Tier 2	None	$ (0.06214)
DOMESTIC-F-PS	Energy	All_Year	Power Share Credit - High Usage	None	$ (0.07853)
DOMESTIC-PS	Energy	All_Year	Generation	None	$ 0.14207
DOMESTIC-PS	Energy	All_Year	Power Share Credit - Tier 1	None	$ (0.05878)
DOMESTIC-PS	Energy	All_Year	Power Share Credit - Tier 2	None	$ (0.07653)
DOMESTIC-PS	Energy	All_Year	Power Share Credit - High Usage	None	$ (0.09651)
TOU-D-4-C-PS	Energy	Summer	Generation	On-Peak	$ 0.27122
TOU-D-4-C-PS	Energy	Summer	Generation	Mid-peak	$ 0.14326
TOU-D-4-C-PS	Energy	Summer	Generation	Off-Peak	$ 0.10845
TOU-D-4-C-PS	Energy	Winter	Generation	Mid-peak	$ 0.18706
TOU-D-4-C-PS	Energy	Winter	Generation	Off-Peak	$ 0.13458
TOU-D-4-C-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.10410
TOU-D-4-C-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.06123)
TOU-D-4-C-PS	Energy	Summer	Power Share Credit	Mid-peak	$ (0.04206)
TOU-D-4-C-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.03282)
TOU-D-4-C-PS	Energy	Winter	Power Share Credit	Mid-peak	$ (0.04843)
TOU-D-4-C-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.03658)
TOU-D-4-C-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.02948)
TOU-D-4-F-PS	Energy	Summer	Generation	On-Peak	$ 0.27122
TOU-D-4-F-PS	Energy	Summer	Generation	Mid-peak	$ 0.14326
TOU-D-4-F-PS	Energy	Summer	Generation	Off-Peak	$ 0.10845
TOU-D-4-F-PS	Energy	Winter	Generation	Mid-peak	$ 0.18706
TOU-D-4-F-PS	Energy	Winter	Generation	Off-Peak	$ 0.13458
TOU-D-4-F-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.10410
TOU-D-4-F-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.07419)
TOU-D-4-F-PS	Energy	Summer	Power Share Credit	Mid-peak	$ (0.05248)
TOU-D-4-F-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.04073)
TOU-D-4-F-PS	Energy	Winter	Power Share Credit	Mid-peak	$ (0.05979)
TOU-D-4-F-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.04507)
TOU-D-4-F-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.03714)
TOU-D-4-PS	Energy	Summer	Generation	On-Peak	$ 0.27122
TOU-D-4-PS	Energy	Summer	Generation	Mid-peak	$ 0.14326
TOU-D-4-PS	Energy	Summer	Generation	Off-Peak	$ 0.10845
TOU-D-4-PS	Energy	Winter	Generation	Mid-peak	$ 0.18706
TOU-D-4-PS	Energy	Winter	Generation	Off-Peak	$ 0.13458
TOU-D-4-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.10410
TOU-D-4-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.09129)
TOU-D-4-PS	Energy	Summer	Power Share Credit	Mid-peak	$ (0.06570)
TOU-D-4-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.05012)
TOU-D-4-PS	Energy	Winter	Power Share Credit	Mid-peak	$ (0.07446)

Energy rates are shown in $/kWh.

Exhibit E to Resolution 23-03-046
April 2023 Power Share Rates

CPA RATE	TYPE	SEASON	CHARGE TYPE	TOU PERIOD	RATE
TOU-D-4-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.05535)
TOU-D-4-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.04615)
TOU-D-5-C-PS	Energy	Summer	Generation	On-Peak	$ 0.42669
TOU-D-5-C-PS	Energy	Summer	Generation	Mid-peak	$ 0.21294
TOU-D-5-C-PS	Energy	Summer	Generation	Off-Peak	$ 0.09492
TOU-D-5-C-PS	Energy	Winter	Generation	Mid-peak	$ 0.27544
TOU-D-5-C-PS	Energy	Winter	Generation	Off-Peak	$ 0.12994
TOU-D-5-C-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.09285
TOU-D-5-C-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.08419)
TOU-D-5-C-PS	Energy	Summer	Power Share Credit	Mid-peak	$ (0.05215)
TOU-D-5-C-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.03156)
TOU-D-5-C-PS	Energy	Winter	Power Share Credit	Mid-peak	$ (0.06129)
TOU-D-5-C-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.03666)
TOU-D-5-C-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.02814)
TOU-D-5-F-PS	Energy	Summer	Generation	On-Peak	$ 0.42669
TOU-D-5-F-PS	Energy	Summer	Generation	Mid-peak	$ 0.21294
TOU-D-5-F-PS	Energy	Summer	Generation	Off-Peak	$ 0.09492
TOU-D-5-F-PS	Energy	Winter	Generation	Mid-peak	$ 0.27544
TOU-D-5-F-PS	Energy	Winter	Generation	Off-Peak	$ 0.12994
TOU-D-5-F-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.09285
TOU-D-5-F-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.10050)
TOU-D-5-F-PS	Energy	Summer	Power Share Credit	Mid-peak	$ (0.06422)
TOU-D-5-F-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.03943)
TOU-D-5-F-PS	Energy	Winter	Power Share Credit	Mid-peak	$ (0.07469)
TOU-D-5-F-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.04528)
TOU-D-5-F-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.03557)
TOU-D-5-PS	Energy	Summer	Generation	On-Peak	$ 0.42669
TOU-D-5-PS	Energy	Summer	Generation	Mid-peak	$ 0.21294
TOU-D-5-PS	Energy	Summer	Generation	Off-Peak	$ 0.09492
TOU-D-5-PS	Energy	Winter	Generation	Mid-peak	$ 0.27544
TOU-D-5-PS	Energy	Winter	Generation	Off-Peak	$ 0.12994
TOU-D-5-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.09285
TOU-D-5-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.12271)
TOU-D-5-PS	Energy	Summer	Power Share Credit	Mid-peak	$ (0.07996)
TOU-D-5-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.04875)
TOU-D-5-PS	Energy	Winter	Power Share Credit	Mid-peak	$ (0.09246)
TOU-D-5-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.05576)
TOU-D-5-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.04423)
TOU-D-PRIME-C-PS	Energy	Summer	Generation	On-Peak	$ 0.35835
TOU-D-PRIME-C-PS	Energy	Summer	Generation	Mid-Peak	$ 0.18029
TOU-D-PRIME-C-PS	Energy	Summer	Generation	Off-Peak	$ 0.08127
TOU-D-PRIME-C-PS	Energy	Winter	Generation	Mid-Peak	$ 0.30248
TOU-D-PRIME-C-PS	Energy	Winter	Generation	Off-Peak	$ 0.07474
TOU-D-PRIME-C-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.07474
TOU-D-PRIME-C-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.07642)
TOU-D-PRIME-C-PS	Energy	Summer	Power Share Credit	Mid-peak	$ (0.05618)

Energy rates are shown in $/kWh.

Exhibit E to Resolution 23-03-046
April 2023 Power Share Rates

CPA RATE	TYPE	SEASON	CHARGE TYPE	TOU PERIOD	RATE
TOU-D-PRIME-C-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.02871)
TOU-D-PRIME-C-PS	Energy	Winter	Power Share Credit	Mid-peak	$ (0.06980)
TOU-D-PRIME-C-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.02736)
TOU-D-PRIME-C-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.02736)
TOU-D-PRIME-F-PS	Energy	Summer	Generation	On-Peak	$ 0.35835
TOU-D-PRIME-F-PS	Energy	Summer	Generation	Mid-Peak	$ 0.18029
TOU-D-PRIME-F-PS	Energy	Summer	Generation	Off-Peak	$ 0.08127
TOU-D-PRIME-F-PS	Energy	Winter	Generation	Mid-Peak	$ 0.30248
TOU-D-PRIME-F-PS	Energy	Winter	Generation	Off-Peak	$ 0.07474
TOU-D-PRIME-F-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.07474
TOU-D-PRIME-F-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.09289)
TOU-D-PRIME-F-PS	Energy	Summer	Power Share Credit	Mid-peak	$ (0.06656)
TOU-D-PRIME-F-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.03621)
TOU-D-PRIME-F-PS	Energy	Winter	Power Share Credit	Mid-peak	$ (0.08491)
TOU-D-PRIME-F-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.03437)
TOU-D-PRIME-F-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.03437)
TOU-D-PRIME-PS	Energy	Summer	Generation	On-Peak	$ 0.35835
TOU-D-PRIME-PS	Energy	Summer	Generation	Mid-Peak	$ 0.18029
TOU-D-PRIME-PS	Energy	Summer	Generation	Off-Peak	$ 0.08127
TOU-D-PRIME-PS	Energy	Winter	Generation	Mid-Peak	$ 0.30248
TOU-D-PRIME-PS	Energy	Winter	Generation	Off-Peak	$ 0.07474
TOU-D-PRIME-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.07474
TOU-D-PRIME-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.11533)
TOU-D-PRIME-PS	Energy	Summer	Power Share Credit	Mid-peak	$ (0.07971)
TOU-D-PRIME-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.04497)
TOU-D-PRIME-PS	Energy	Winter	Power Share Credit	Mid-peak	$ (0.10528)
TOU-D-PRIME-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.04238)
TOU-D-PRIME-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.04238)
TOU-D-A-C-PS	Energy	Summer	Generation	On-Peak	$ 0.35894
TOU-D-A-C-PS	Energy	Summer	Generation	Off-Peak	$ 0.11970
TOU-D-A-C-PS	Energy	Summer	Generation	Super Off-Peak	$ 0.09146
TOU-D-A-C-PS	Energy	Winter	Generation	On-Peak	$ 0.21018
TOU-D-A-C-PS	Energy	Winter	Generation	Off-Peak	$ 0.10352
TOU-D-A-C-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.09302
TOU-D-A-C-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.09831)
TOU-D-A-C-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.04780)
TOU-D-A-C-PS	Energy	Summer	Power Share Credit	Super Off-Peak	$ (0.00896)
TOU-D-A-C-PS	Energy	Winter	Power Share Credit	On-Peak	$ (0.05595)
TOU-D-A-C-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.03892)
TOU-D-A-C-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.00864)
TOU-D-A-F-PS	Energy	Summer	Generation	On-Peak	$ 0.35894
TOU-D-A-F-PS	Energy	Summer	Generation	Off-Peak	$ 0.11970
TOU-D-A-F-PS	Energy	Summer	Generation	Super Off-Peak	$ 0.09146
TOU-D-A-F-PS	Energy	Winter	Generation	On-Peak	$ 0.21018
TOU-D-A-F-PS	Energy	Winter	Generation	Off-Peak	$ 0.10352
TOU-D-A-F-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.09302

Energy rates are shown in $/kWh.

Exhibit E to Resolution 23-03-046
April 2023 Power Share Rates

CPA RATE	TYPE	SEASON	CHARGE TYPE	TOU PERIOD	RATE
TOU-D-A-F-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.11697)
TOU-D-A-F-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.05904)
TOU-D-A-F-PS	Energy	Summer	Power Share Credit	Super Off-Peak	$ (0.01313)
TOU-D-A-F-PS	Energy	Winter	Power Share Credit	On-Peak	$ (0.06763)
TOU-D-A-F-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.04801)
TOU-D-A-F-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.01278)
TOU-D-A-PS	Energy	Summer	Generation	On-Peak	$ 0.35894
TOU-D-A-PS	Energy	Summer	Generation	Off-Peak	$ 0.11970
TOU-D-A-PS	Energy	Summer	Generation	Super Off-Peak	$ 0.09146
TOU-D-A-PS	Energy	Winter	Generation	On-Peak	$ 0.21018
TOU-D-A-PS	Energy	Winter	Generation	Off-Peak	$ 0.10352
TOU-D-A-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.09302
TOU-D-A-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.14277)
TOU-D-A-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.07349)
TOU-D-A-PS	Energy	Summer	Power Share Credit	Super Off-Peak	$ (0.01681)
TOU-D-A-PS	Energy	Winter	Power Share Credit	On-Peak	$ (0.08276)
TOU-D-A-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.05919)
TOU-D-A-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.01642)
TOU-D-B-C-PS	Energy	Summer	Generation	On-Peak	$ 0.52206
TOU-D-B-C-PS	Energy	Summer	Generation	Off-Peak	$ 0.11970
TOU-D-B-C-PS	Energy	Summer	Generation	Super Off-Peak	$ 0.05732
TOU-D-B-C-PS	Energy	Winter	Generation	On-Peak	$ 0.16140
TOU-D-B-C-PS	Energy	Winter	Generation	Off-Peak	$ 0.10352
TOU-D-B-C-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.05833
TOU-D-B-C-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.10071)
TOU-D-B-C-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.03474)
TOU-D-B-C-PS	Energy	Summer	Power Share Credit	Super Off-Peak	$ (0.01829)
TOU-D-B-C-PS	Energy	Winter	Power Share Credit	On-Peak	$ (0.04895)
TOU-D-B-C-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.03361)
TOU-D-B-C-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.01841)
TOU-D-B-F-PS	Energy	Summer	Generation	On-Peak	$ 0.52206
TOU-D-B-F-PS	Energy	Summer	Generation	Off-Peak	$ 0.11970
TOU-D-B-F-PS	Energy	Summer	Generation	Super Off-Peak	$ 0.05732
TOU-D-B-F-PS	Energy	Winter	Generation	On-Peak	$ 0.16140
TOU-D-B-F-PS	Energy	Winter	Generation	Off-Peak	$ 0.10352
TOU-D-B-F-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.05833
TOU-D-B-F-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.12029)
TOU-D-B-F-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.04377)
TOU-D-B-F-PS	Energy	Summer	Power Share Credit	Super Off-Peak	$ (0.02358)
TOU-D-B-F-PS	Energy	Winter	Power Share Credit	On-Peak	$ (0.06046)
TOU-D-B-F-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.04181)
TOU-D-B-F-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.02374)
TOU-D-B-PS	Energy	Summer	Generation	On-Peak	$ 0.52206
TOU-D-B-PS	Energy	Summer	Generation	Off-Peak	$ 0.11970
TOU-D-B-PS	Energy	Summer	Generation	Super Off-Peak	$ 0.05732
TOU-D-B-PS	Energy	Winter	Generation	On-Peak	$ 0.16140

Energy rates are shown in $/kWh.

Exhibit E to Resolution 23-03-046
April 2023 Power Share Rates

CPA RATE	TYPE	SEASON	CHARGE TYPE	TOU PERIOD	RATE
TOU-D-B-PS	Energy	Winter	Generation	Off-Peak	$ 0.10352
TOU-D-B-PS	Energy	Winter	Generation	Super Off-Peak	$ 0.05833
TOU-D-B-PS	Energy	Summer	Power Share Credit	On-Peak	$ (0.14747)
TOU-D-B-PS	Energy	Summer	Power Share Credit	Off-Peak	$ (0.05487)
TOU-D-B-PS	Energy	Summer	Power Share Credit	Super Off-Peak	$ (0.02898)
TOU-D-B-PS	Energy	Winter	Power Share Credit	On-Peak	$ (0.07534)
TOU-D-B-PS	Energy	Winter	Power Share Credit	Off-Peak	$ (0.05163)
TOU-D-B-PS	Energy	Winter	Power Share Credit	Super Off-Peak	$ (0.02918)

Notes

For Domestic, D-CARE and D-FERA rates the following definitions from SCE Schedule D (Domestic Service) apply:

Tier 1: Baseline Service
Tier 2: 100% to 400% of Baseline Service
High Usage: 400% of Baseline Servce

For TOU-D rate schedules the following definitions from SCE Schedule TOU-D (Time-of-Use Domestic) apply:

TOU-D-4 and TOU-D-PRIME:

On-Peak: 4:00 p.m. to 9:00 p.m. summer weekdays except holidays
Mid-Peak: 4:00 p.m. to 9:00 p.m. winter weekdays and summer and winter weekends/holidays
Off-Peak: 9:00 p.m. to 4:00 p.m. summer weekdays and weekends. 9:00 p.m. to 8:00 a.m. winter weekdays and weekends/holidays
Super Off-Peak: 8:00 a.m. to 4:00 p.m. winter weekdays and weekends/holidays

TOU-D-5:

On-Peak: 5:00 p.m. to 8:00 p.m. summer weekdays except holidays
Mid-Peak: 5:00 p.m. to 8:00 p.m. winter weekdays and summer and winter weekends/holidays
Off-Peak: 8:00 p.m. to 5:00 p.m. summer weekdays and weekends. 8:00 p.m. to 8:00 a.m. winter weekdays and weekends/holidays
Super Off-Peak: 8:00 a.m. to 5:00 p.m. winter weekdays and weekends/holidays

TOU-D-A and TOU-D-B:

On-Peak: 2:00 p.m. to 8:00 p.m. summer and winter weekdays except holidays
Super Off-Peak: 10:00 p.m. to 8:00 a.m. all year, every day
Off-Peak: All other hours – all year, every day

C refers CARE-discounted rates and F refers to FERA-discounted rates as defined in SCE Schedule TOU-D.

Energy rates are shown in $/kWh.

APPENDIX 1

Option 1

1. All interim 2023 rates for customers shall be adjusted by a uniform percentage equal to the percentage required to return residential customers on Clean Power to the total average monthly bill levels in July 2022 using an average load profile, with outcomes substantially consistent with the following tables for the specified Phases ("2023 Interim Rate Methodology"):

Average Customer Bill Comparison to SCE

Phases 1 & 2*

Rate Class	Lean Power	Clean Power	100% Green Power
Small Business	-9.0%	-7.9%	-4.6%
TOU-GS-3	-4.4%	-3.4%	-0.3%
TOU-8-D-PRI	-7.0%	-6.0%	-2.8%
TOU-PA-2	-14.2%	-13.2%	-10.1%
TOU-PA-3	-14.7%	-13.7%	-10.6%
Streetlighting	-13.4%	-12.4%	-9.4%

Average Customer Bill Comparison to SCE

Phases 3, 4 & 5*

Rate Class	Lean Power	Clean Power	100% Green Power
Residential	-10.1%	-9.1%	-5.8%
Residential CARE	-15.0%	-13.4%	-13.4%
Small Business	-8.6%	-7.5%	-4.2%
TOU-GS-3	-3.8%	-2.8%	0.3%
TOU-8-D-PRI	-6.4%	-5.3%	-2.1%
TOU-PA-2	-7.6%	-6.6%	-3.5%
TOU-PA-3	-7.3%	-6.2%	-3.0%
Streetlighting	12.7%	13.8%	17.2%

2. Customer rates consistent with the 2023 Interim Rate Methodology shall be effective on April 1, 2023 and shall be effective until such time as the Board approves new or different rates.
3. Staff are directed to present to the Board as a Receive and File item the rate schedules that comport with the 2023 Interim Rate Methodology at the next Regular Board meeting.

APPENDIX 2

Option 2

1. All interim 2023 rates for customers shall be adjusted by a uniform percentage equal to the percentage required to return residential customers on Clean Power to the total average monthly bill levels in December 2022 using an average load profile, with outcomes substantially consistent with the following tables for the specified Phases ("2023 Interim Rate Methodology"):

Average Customer Bill Comparison to SCE

Phases 1 & 2*

Rate Class	Lean Power	Clean Power	100% Green Power
Small Business	-7.3%	-6.1%	-2.7%
TOU-GS-3	-2.4%	-1.3%	1.9%
TOU-8-D-PRI	-4.9%	-3.8%	0.5%
TOU-PA-2	-12.4%	-11.3%	-8.1%
TOU-PA-3	-12.9%	-11.8%	-8.6%
Streetlighting	-12.2%	-11.2%	-8.1%

Average Customer Bill Comparison to SCE

Phases 3, 4 & 5*

Rate Class	Lean Power	Clean Power	100% Green Power
Residential	-8.7%	-7.6%	-4.2%
Residential CARE	-12.8%	-11.2%	-11.2%
Small Business	-6.9%	-5.7%	-2.3%
TOU-GS-3	-1.8%	-0.7%	2.5%
TOU-8-D-PRI	-4.3%	-3.2%	0.1%
TOU-PA-2	-5.6%	-4.5%	-1.2%
TOU-PA-3	-5.2%	-4.1%	-0.8%
Streetlighting	14.9%	16.1%	19.6%

2. Customer rates consistent with the 2023 Interim Rate Methodology shall be effective on April 1, 2023 and shall be effective until such time as the Board approves new or different rates for these customers.
3. Staff are directed to present to the Board as a Receive and File item the rate schedules that comport with the 2023 Interim Rate Methodology at the next Regular Board meeting.

Staff Report – Election Item

To:	Clean Power Alliance (CPA) Board of Directors
From:	Gabby Monzon, Clerk of the Board
Approved by:	Ted Bardacke, Chief Executive Officer
Subject:	Open Nomination Period for One Los Angeles County At-Large Position on the Executive Committee
Date:	March 2, 2023

RECOMMENDATION

Staff recommends that the Board Chair open the nomination period for one Los Angeles County At-Large position on the Executive Committee for a term ending June 30, 2024.

BACKGROUND

The Executive Committee of the Clean Power Alliance Board of Directors is comprised of the three Board Officers (Chair and two Vice Chairs, representing Los Angeles and Ventura Counties respectively), the Chairs of CPA's three Standing Committee Chairs (Legislative & Regulatory, Finance, Energy Planning & Resources), as well as one position for the Immediate Past Chair of the Board and three At-Large positions. Of these three At-Large positions, two represent Los Angeles County members and one represents Ventura County members.

All Executive Committee members serve two-year terms. The current two-year cycle began on July 1, 2022.

In November 2022, Director Deborah Klein Lopez (Agoura Hills), one of the At-Large members representing Los Angeles County, was appointed Chair of the Legislative & Regulatory Committee, replacing new CPA Vice-Chair Lindsey Horvath who previously served in that Committee Chair role. This resulted in a vacancy for one At-Large member

of the Executive Committee representing Los Angeles County members. With the November 2022 elections now certified and member agency appointments to the Board complete, the Chair of the Board will open the nomination period for this vacant At-Large Executive Committee position, with a term ending June 30, 2024.

Per CPA's By-laws, the eligibility criteria for At-Large positions are:

1. Must be a Regular Director (i.e., not an Alternate);
2. Must have attended at least 50% of the regular Board Meetings in the last 12 months; and
3. Must affirm intent to serve a full two-year term.

The Clerk of the Board verified that each of the following Regular Directors from Los Angeles County meets the eligibility criteria:

Los Angeles County	
Member Agency	**Regular Director**
Alhambra	Jeff Maloney
Carson	Cedric Hicks
Claremont	Corey Calaycay
Paramount	Vilma Cuellar Stallings
Santa Monica	Gleam Davis
Temple City	Fernando Vizcarra
Westlake Village	Ned Davis

Next Steps

The Los Angeles County At-Large position must be nominated and elected by Regular Directors representing jurisdictions in Los Angeles County. The Board Chair will open the floor for nominations, and Regular Directors will have until March 10, 2023, to make nominations. Nominations following the March 2 meeting should be emailed to clerk@cleanpoweralliance.org.

The election for the At-Large position will take place at the April 6 Board meeting.

ATTACHMENT

1. Current Executive Committee Members

Current Executive Committee Members

Agency	Name	Position
Agoura Hills	Deborah Klein Lopez	Committee Chair, Legislative & Regulatory Committee
Beverly Hills	Julian Gold	Chair of the Board of Directors
Camarillo	Susan Santangelo	Committee Chair, Finance Committee
Hawthorne	Alex Monteiro	At-Large Representative, Los Angeles County
Los Angeles County	Lindsey Horvath	Vice Chair, Los Angeles County
Ojai	Betsy Stix	At-Large Representative, Ventura County
Sierra Madre	Robert Parkhurst	Committee Chair, Energy Planning & Resources Committee
South Pasadena	Diana Mahmud	Immediate Past Chair
Ventura County	Vianey Lopez	Vice Chair, Ventura County
VACANT		At-Large Representative, Los Angeles County

Management Report

To: Clean Power Alliance (CPA) Board of Directors

From: Ted Bardacke, Chief Executive Officer

Subject: Management Report

Date: March 2, 2023

Renewable Energy Pre-Pay Bond Issuance

On February 23, the California Community Choice Financing Agency (CCCFA) issued a Clean Energy Project Revenue Bond (Pre-Pay Bond) totaling almost $1 billion. The culmination of nearly a year of staff work and board discussion and review, the 30-year Green Bond is expected to save CPA over $8 million annually in renewable energy purchasing costs until 2031, at which time the bonds will be repriced.

A Pre-Pay Bond is a form of wholesale electricity prepayment that requires three key parties: a tax-exempt public electricity retailer (CPA in this transaction), a taxable energy supplier (J Aron & Company, LLC in this transaction), and a municipal bond issuer (CCCFA in this transaction). The three parties enter into long-term power supply agreements for clean electricity sources such as solar, wind, and geothermal. The municipal bond issuer issues tax-exempt bonds (underwritten by Goldman Sachs in this transaction) to fund a prepayment of energy that will be delivered over 30 years.

CPA assigned three power purchase agreements to this prepay transaction, two solar-plus-storage projects, and one geothermal project. The bond will be utilized to prepay the purchase of 503 megawatts of clean electricity, enough clean energy to avoid more than 767 million pounds of greenhouse gas emissions annually, and power more than 194,000 Southern California homes per year.

With strong prospects to generate additional savings linked to other CPA renewable energy projects, staff plans to discuss another Pre-Pay Bond issuance with the Finance Committee later this month and potentially seek authorization from the Board in April to

have CCCFA issue a similar bond on behalf of CPA should capital market conditions remain favorable.

Remote Meeting Locations

With the return to in-person public meetings at CPA's office in Downtown Los Angeles and the re-establishment of CPA's traditional remote meeting locations in Calabasas, Torrance, Ventura, and Whittier, CPA has also formulated new rules to accommodate Board members who may need to temporarily attend from other publicly noticed remote locations due to extenuating circumstances. Beginning this month, Board members will be able to request to attend the Board meeting remotely from a location other than one of the five permanent locations up to three times per year. To make this request, Board members should provide notice to the Clerk of the Board at least two weeks in advance of the Board meeting and provide a brief description of the reason for the request.

Annual Lobby Day Summary and AB 1538 Advocacy

On February 23, 2023, CPA held its third annual virtual lobby day. This was an opportunity for CPA Board Members and staff to talk directly with CPA's statewide elected representatives to educate them about CPA's recent accomplishments and top legislative priorities. CPA met with 12 legislative offices and had a discussion with Governor Newsom's Deputy Cabinet Secretary Christine Hironaka and Deputy Legislative Secretary Grant Mack on the Administration's top energy goals.

CPA is sponsoring a bill this year, and support for this bill was the key ask of legislators during the day. AB 1538, authored by Assemblymember Al Muratsuchi, would establish the Clean Energy Reliability Program to provide incentive payments to load-serving entities that bring clean energy resources online, above their compliance requirements. The program is creatively designed to increase grid reliability and ultimately decrease electricity rates for customers across the state. The program would be administered by the CPUC and would work in conjunction with the longer-term clean energy targets that the CPUC is developing.

As the sponsor of AB 1538, CPA will be particularly focused on building widespread support for the bill. Statewide legislators will want to hear directly from their local cities and counties, and we encourage all member agencies to submit a letter of support for this

bill. Typically, letters of support need to be submitted several times throughout the legislative session as a bill moves to different policy committees and undergoes various amendments. CPA staff will be sharing a sample letter of support, as well as directions for how to submit the support letter in the coming days. As the legislative session progresses, staff will keep the Board appraised of the bills progress and additional opportunities to help advocate for it. A fact sheet on AB 1538 is attached.

CalCCA Annual Conference

Board Directors have received an invitation to attend the annual conference of the California Community Choice Association (CalCCA) being held May 17-19 in San Diego. The annual conference brings together CCA leadership and staff, industry leaders, state elected officials, and other experts to discuss and learn from each other about the electricity sector through the perspective of community choice. Directors who wish to attend are reminded to RSVP with Raynette Tom (rtom@cleanpoweralliance.org) no later than April 7.

Monthly Financial Performance

CPA recorded a loss of $24 million in December due to high wholesale electricity prices that resulted from price shocks in the natural gas market as well as the negative impacts of end-of-year true-ups of renewable and carbon free energy costs for prior periods. Absent these prior period charges, the operating loss in December would have been $8.9 million. The monthly financial performance dashboard is attached to this report; complete results for the second quarter of FY 22/23 are provided in Item 5 of this Board packet.

Customer Participation Rate and Opt Actions

As of February 20, 2023, CPA's overall participation rate was 93%, unchanged from the previous month. CPA had 1,004,523 active customers, down 813 customers since January. Opt-out levels for the month – 290 accounts through the third week of January – are low compared to historical norms during the first quarter of the year. New accounts ("move-ins") were lower than closed accounts ("move-outs") by 5,177 customers in February, a difference that is atypical for the first quarter of the year. Participation rates and active accounts by jurisdiction are attached to this report.

Customer Service Center Performance

Incoming calls to CPA's Customer Service Center during February were down significantly compared to typical months in the first quarter of the year. Through February 21, CPA received 923 calls, down from an average of 3,858 calls per month in the first quarter of previous years. 99% of calls were answered within 45 seconds, up from 96% in the previous month, and the average wait time was 6 seconds, down from 9 seconds in the previous quarter.

Contracts Executed Under the Chief Executive Officer's Authority

A list of non-energy contracts executed under the CEO's signing authority is provided in Attachment 2. The list includes all open contracts as well as all contracts, open or completed, executed in the past 12 months.

ATTACHMENTS

1. December Financial Dashboard
2. AB 1583 Fact Sheet
3. Participation Rates by Jurisdiction
4. Non-Energy Contracts Executed under CEO's Authority

Financial Dashboard

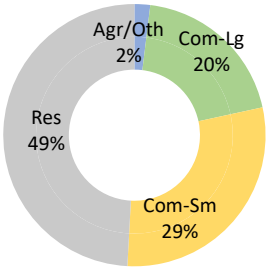
YTD Dec 2022

Active Accounts **1,005,336**

Participation Rate **93.2%**

YTD Sales Volume 6,022 GWh

Dec Sales Volume 879 GWh



Summary of Financial Results

	Dec				Year-to-Date			
in $000,000's	Actual	Budget	Variance	%	Actual	Budget	Variance	%
Operating Revenues	82.9	84.1	-1.1	-1%	609.2	607.7	1.5	0%
Cost of Energy	104.3	67.6	36.7	54%	609.7	512.6	97.1	19%
Revenues Less Energy Cost	-21.4	16.4	-37.8	-230%	-0.5	95.1	-95.5	-100%
Operating Expenses	2.7	3.5	-0.8	-22%	16.4	22.4	-5.9	-27%
Operating Income	-24.1	13.0	-37.0	-286%	-16.9	72.7	-89.6	-123%

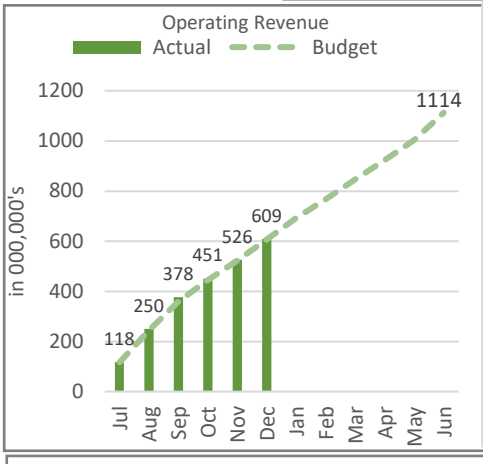
Note: *Numbers may not sum up due to rounding.*

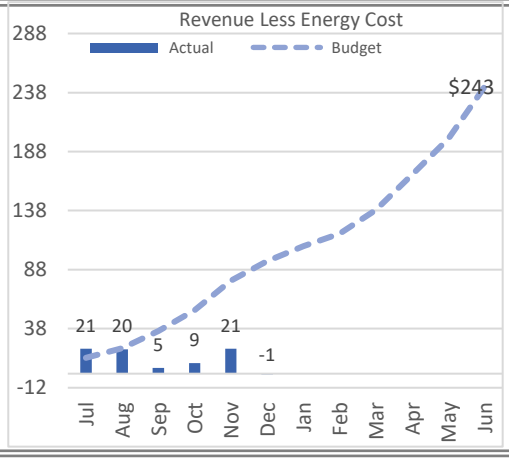
In December 2022 CPA recorded an operating loss of $24.1 million which was $37 million less than the budgeted operating income of $13 million. December results were negatively impacted by higher than forecast wholesale electricity prices that resulted from price shocks in the natural gas market. December results were also negatively impacted by the recording of charges from prior periods in the month. Absent these prior period charges, the operating loss in December would have been $8.9 million, $21.9 million below budget. Prior period charges arose from higher than expected renewable and carbon free energy costs and higher CAISO load charges.

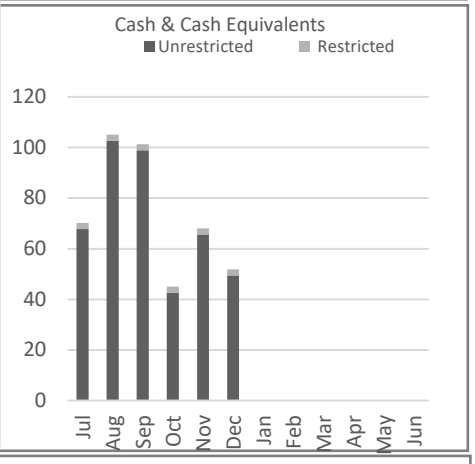
CPA recorded a loss of $13.5 million in the 2nd quarter and a fiscal year to date (YTD) loss of $16.9 million which was $89.6 million less than a budgeted YTD operating income of $72.7 million. Losses during the period resulted from an extreme heat event in September 2022, higher than budgeted electricity costs in the December resulting from a price shock in the natural gas market and by higher than budgeted calendar 2022 renewable and carbon free costs. Operating costs were 27% below budget for the YTD primarily as a result of lower spending on general administrative and other service costs than budgeted and the non-utilization of contingencies.

As of December 31, 2022, CPA had $49.5 million in unrestricted cash and cash equivalents, and $79.853 million available on its bank line of credit.

CPA is in sound financial health and in compliance with its bank and other credit covenants.







Definitions:

Accounts: Active Accounts represents customer accounts of active customers served by CPA per Calpine Invoice.
Participation Rate %: Participation Rate represents active accounts divided by eligible CPA accounts
YTD Sales Volume: Year-to-date sales volume represents the amount of energy (in gigawatt hours) sold to retail customers
Revenues: Retail energy sales less allowance for doubtful accounts
Cost of energy: Cost of energy includes direct costs incurred to serve CPA's load
Operating expenses: Operating expenditures include general, administrative, consulting, payroll and other costs required to fund operations
Net operating income, also known as earnings before interest, depreciation and amortization (EBIDA), represents the difference between revenues and expenditures before depreciation expense, interest income and expense, and capital expenditures
Cash and Cash Equivalents: Includes cash held as bank deposits.
Year to date (YTD): Represents the fiscal period beginning July 1, 2022

Assemblymember Al Muratsuchi
AB 1538: Clean Energy Reliability Proposal

Summary

This bill creates a catalyst program to incentivize getting clean, zero-carbon capacity resources online, creatively designed to increase grid reliability and ultimately decrease electricity rates.

Background

Over the last several years, California has been at increasing and ongoing risk of not having enough capacity on the grid to meet demand. A combination of key resources going offline, regulatory changes, and other issues have reduced system capacity to critical levels. At the same time, demand continues to increase due to climate change, and will increase even further as the state pushes towards increasing vehicle and building electrification.

Capacity, tracked through the resource adequacy (RA) program, is bought and sold through a bi-lateral market structure that is overseen by the CPUC. For the market structure to work as intended, there needs to be enough supply available to create competition between generators to sell RA at competitive prices. But a tight market over the past few years has meant that this competition has ceased to exist, causing the price of RA to skyrocket. High RA prices are contributing to rapidly rising electricity rates.

The Problem

Without a steady influx of new clean resources in the market, prices will continue to go up, electricity bills will continue to rise, and grid emergencies and the threat or reality of rotating outages will become more frequent.

The CPUC has had a track record of issuing short term procurement orders to tackle reliability issues as they surface. However, these orders only direct procuring resources to replace existing capacity that is set to retire and fails to account for the new capacity that will be needed due to hotter temperatures and increased electrification. This means that under current policy, grid reliability will, at best, stay the same as it is today, forcing the state to increasingly rely on the newly created “last-resort” taxpayer-funded Strategic Electricity Reliability Reserve and doing little to reduce the rise in electricity rates.

Short-term procurement orders give enormous market power to developers who happen to have projects in development with near-term online dates, which continues to drive up the cost for ratepayers. And because these short-term orders have largely been reactive, rather than the result of proactive, long-term planning, they are easily disrupted by trade and supply chain issues, war, the pandemic, and other global issues.

The state needs a long-term plan to bring new, clean energy resources on the grid quickly and consistently. It needs to move away from relying simply on short-term procurement orders, and from using a "sticks" only approach that punishes load-serving entities (LSEs) who don't meet their targets, but offers no incentive for LSEs that go above and behind the requirements.

The Solution

The solution is two-pronged: set a big, bold target for new, zero-carbon capacity *and* incentivize LSEs to quickly get that capacity online and to exceed the target, providing a cushion for reliability and liquidity to the RA market.

AB 1538 would establish the Clean Energy Reliability Program to be administered by the CPUC. This program would provide incentive payments to LSEs that bring clean energy resources online, above their compliance requirements. The incentive payments will be equal to the current year RA market price benchmark for each eligible megawatt. This will also help bring increased competition to the RA market.

Together, the incentive payments paired with the reduced RA prices will help relieve near-term upward pressure on electricity rates.

AB 1538 would work in conjunction with an open proceeding at the CPUC that is creating a long-term framework and target for new clean energy resources by 2035 to ensure there is enough capacity to meet reliability needs. This bill will send a signal to the CPUC that the target should be a floor and not a ceiling, provide guidance to the CPUC that the target should be a floor not a ceiling, in order to create the necessary competition that will drive down prices in the RA market.

Conclusion

By working with the CPUC to set up a long-term capacity procurement minimum target, and creating steading, reliable incentives for LSEs to make the necessary capacity investments, the state can achieve electricity reliability, lower rates, and a smooth transition to a clean electric grid.

Support

Clean Power Alliance (sponsor)

Staff Contact

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(213) 361-6650

Clean Power Alliance -Overall Customer Status Report

February 20, 2023

PARTICIPATION BY CITY AND COUNTY

Jurisdiction	Preferred Energy Option	Active Accounts	Participation %	Lean %	Clean %	100% Green %
Agoura Hills	100% Green	8,088	88.4%	2.1%	0.4%	97.5%
Alhambra	Clean	34,001	95.5%	1.5%	98.3%	0.2%
Arcadia	Lean	22,558	95.4%	99.8%	0.1%	0.1%
Beverly Hills	100% Green	18,620	97.3%	1.8%	0.1%	98.1%
Calabasas	100% Green	9,708	93.6%	1.8%	0.3%	97.9%
Camarillo	100% Green	28,342	90.0%	1.1%	0.1%	98.8%
Carson	Clean	29,297	95.8%	1.3%	98.5%	0.2%
Claremont	100% Green	12,609	91.3%	2.7%	0.3%	97.0%
Culver City	100% Green	19,151	94.8%	4.0%	1.1%	94.9%
Downey	Clean	36,725	95.1%	1.6%	98.3%	0.1%
Hawaiian Gardens	Clean	3,636	95.5%	1.2%	98.6%	0.3%
Hawthorne	100% Green	28,444	97.2%	0.3%	1.4%	98.3%
Los Angeles County	100% Green	299,842	94.8%	1.9%	39.4%	58.7%
Malibu	100% Green	6,953	94.8%	3.0%	0.4%	96.6%
Manhattan Beach	100% Green	15,452	95.8%	2.8%	0.2%	97.1%
Moorpark	Clean	11,405	85.8%	3.1%	96.3%	0.6%
Ojai	100% Green	3,505	88.8%	6.1%	1.3%	92.6%
Oxnard	100% Green	55,316	92.3%	4.0%	0.8%	95.2%
Paramount	Lean	15,622	96.7%	96.4%	2.8%	0.9%
Redondo Beach	100% Green	33,224	96.3%	1.8%	0.1%	98.1%
Rolling Hills Estates	100% Green	3,523	92.4%	7.2%	1.6%	91.2%
Santa Monica	100% Green	54,154	93.6%	3.5%	0.8%	95.7%
Sierra Madre	100% Green	4,949	92.0%	5.6%	1.6%	92.8%
Simi Valley	Lean	43,223	89.4%	99.6%	0.1%	0.2%
South Pasadena	100% Green	11,636	95.2%	3.8%	0.7%	95.5%
Temple City	Lean	12,561	95.8%	99.8%	0.1%	0.2%
Thousand Oaks	100% Green	44,303	83.2%	8.1%	1.6%	90.4%
Ventura	100% Green	43,881	89.1%	4.8%	1.5%	93.7%
Ventura County	100% Green	32,426	84.5%	6.4%	1.2%	92.4%
West Hollywood	100% Green	26,421	96.7%	2.4%	0.4%	97.2%
Westlake Village	Lean	3,730	88.0%	99.5%	0.1%	0.4%
Whittier	Clean	31,218	94.1%	1.9%	98.0%	0.2%
Total		1,004,523	93.1%			

OVERALL PARTICIPATION BY ENERGY OPTION

Preferred Energy Option	Participation Rate
100% Green	92.9%
Clean	94.3%
Lean	92.6%
Total	93.1%

Energy Option	Active Accounts	% of Customers
100% Green	616,415	61.4%
Clean	265,965	26.5%
Lean	122,143	12.2%
Total	1,004,523	100.0%

Clean Power Alliance

Non-energy contracts executed under Chief Executive Officer authority

Rolling 12 months -- Open contracts shown in Bold

Vendor	Purpose	Month	NTE Amount	Status	Notes
Mercer	**Retention incentive program development**	**January 2023**	**$50,000**	**Active**	
SBCCOG	**Satellite Board meeting venue**	**January 2023**	**$50/hr**	**Active**	
Wrike	**Project management software**	**January 2023**	**$5,814**	**Active**	
Ironclad	**Contract lifecycle management platform**	**January 2023**	**$16,000**	**Active**	
DERNetSoft, Inc.	**Business customer engagement reporting tool**	**December 2022**	**$53,000**	**Active**	
Ion Objects, Inc.	**IT consulting**	**December 2022**	**$4,000**	**Active**	**Amendment for updated project scope**
AiQueous, LLC	**Salesforce implementation**	**December 2022**	**$7,395**	**Active**	**Amendment to update scope for project completion**
ZGlobal	**Engineering services**	**December 2022**	**$50,000**	**Active**	
Pinnacle Advocacy	**Lobbying services**	**December 2022**	**$66,652**	**Active**	
Omni Government Relations	**Lobbying services**	**December 2022**	**$82,492**	**Active**	
Langan	**Software development and IT consulting**	**December 2022**	**$35,000**	**Active**	
Museum of Ventura County	**Event space rental for City Manager Lunch**	**December 2022**	**$825**	**Active**	
S&P	**Credit assessment**	**December 2022**	**$37,500**	**Active**	
Meltwater	**Media analytics and monitoring services**	**November 2022**	**$13,750**	**Active**	
Cision	**Media/PR wire distribution services**	**November 2022**	**$2,240**	**Active**	
NewGen	**ERRA forecast support**	**November 2022**	**$11,000**	**Active**	**Amendment to update scope of PSA for SCE Green Tariff Shared Renewable Rate Review**
Sigma	**Data analytics tool**	**October 2022**	**$13,000**	**Active**	
Language Line	**Translation services**	**October 2022**	**$50,000**	**Active**	
Langan	**GIS services**	**October 2022**	**$78,500**	**Active**	**Second renewal term**
Mercer	Compensation and benefits study refresh	September 2022	$75,000	Completed	
Pickit	**Digital asset library**	**September 2022**	**$2,900**	**Active**	
Salesforce	**Stakeholder Relationship Management application subscription**	**August 2022**	**$15,300**	**Active**	
Elite Edge Consulting	**Accounting services**	**August 2022**	**$90,000**	**Active**	**Original Contract Date: September 2020 NTE $112,000 Amendment #1 - NTE for renewals increased to $120,000 in September 2020 Amendment #2 - First renewal authorized July 2021 - Extends through 6/30/2022 Amendment #3 - Second (final) renewal authorized; extends through 6/30/2022**
Oscar Associates	**Recruiting Services**	**August 2022**	**N/A**	**Active**	**Amendment to reduce placement fees to 25% of starting salary of exclusively referred candidate**

Clean Power Alliance

Non-energy contracts executed under Chief Executive Officer authority
Rolling 12 months -- Open contracts shown in Bold

Vendor	Purpose	Month	NTE Amount	Status	Notes
Burke, Williams, Sorenson, LLP	**Legal Services Agreement (Brown Act, public entity governance issues and other legal services)**	**July 2022**	**$100,000**	**Active**	**Renewal**
Hall Energy Law PC	**Energy Procurement Counsel**	**July 2022**	**$125,000**	**Active**	**Renewal**
Helpmates	**Temporary staffing services**	**July 2022**	**N/A**	**Active**	
Baker Tilly	**Financial audit services**	**June 2022**	**$50,000**	**Active**	
IHS Market	**Subscription for CAISO forecasts**	**June 2022**	**$15,000**	**Active**	
MBI	**Marketing contract renewal**	**June 2022**	**$7,687**	**Active**	**3% increase to Board approved NTE upon renewal**
Adobe Inc.	**AdobeSign Secure Electronic Signature Service**	**June 2022**	**$3,200**	**Active**	**Renewal**
Snowflake Inc.	**Cloud-Native Elastic Data Warehouse Service**	**June 2022**	**$25,000**	**Active**	**Renewal**
Fraser	**Marketing contract renewal**	**June 2022**	**$55,647**	**Active**	**9% increase to Board approved NTE upon renewal**
AiQueous	**Salesforce implementation**	**June 2022**	**$10,000**	**Active**	
Place and Page	**Graphic deisgn and branding**	**June 2022**	**$50,000**	**Active**	
Informal Development	**Website development**	**May 2022**	**$50,000**	**Active**	
Chapman & Cutler, LLP	**2021 Legal Services (CPA's Credit Agreement)**	**April 2022**	**$55,000**	**Active**	**Renewal**
Polsinelli, LLP	**Legal Service Agreement (Employment, Compliance, General Legal Support related to Commercial Liability, Risk, and Mitigation issues)**	**April 2022**	**$75,000**	**Active**	**Renewal**
Shute, Mihaly & Weinberger, LLP	**Legal Service Agreement (Regulatory, Administrative, Environmental, Energy Procurement, Public Contracting, Public Entity Governance Laws, Issues and/or Proceedings)**	**April 2022**	**$65,000**	**Active**	**Renewal**
Lattice	**Performance management software**	**April 2022**	**$9,000**	**Active**	
Active San Gabriel Valley	Grant for community-based outreach	April 2022	$8,000	Completed	
MERITO	Grant for community-based outreach	April 2022	$8,000	Completed	
Davis Wright Tremaine	**Legal services (regulatory)**	**March 2022**	**$125,000**	**Active**	
LinkedIn	**Subscription for recruiting tools**	**March 2022**	**$34,306**	**Active**	
MCM	**Municipal advisory services**	**March 2022**	**$125,000**	**Active**	
Pinnacle	**AV maintenance/service plan**	**March 2022**	**$25,273**	**Active**	
Clear Language Company	**Minute transciption for board meetings**	**January 2022**	**$0**		**Original Contract Date: November 2021 NTE $20,000 Amendment 1 - $0, to clarify fee structure**
PrimeGov	**Board and committee meeting agenda management software**	**December 2021**	**$16,000**	**Active**	**Renewal**

Clean Power Alliance

Non-energy contracts executed under Chief Executive Officer authority
Rolling 12 months -- Open contracts shown in Bold

Vendor	Purpose	Month	NTE Amount	Status	Notes
OpenPath	**New Office Keycard Access Control System**	**January 2021**	**$1,500**	**Active**	
Crown Castle Fiber LLC	**New Office Dedicated Internet Access Service**	**September 2020**	**$ 18,600**	**Active**	
NextLevel Internet, Inc.	**New Office High Speed Internet Service**	**September 2020**	**$ 6,936**	**Active**	
Windstream Services, LLC	**New Office Telephone Service**	**September 2020**	**$ 14,095**	**Active**	
Zero Outages	**New Office Security, Firewall, & Wi-Fi Service**	**September 2020**	**$ 7,608**	**Active**	

Commonly Used Acronyms

BESS	Battery Energy Storage System
CAC	Community Advisory Committee
CAISO	California Independent System Operator
CALCCA	California Community Choice Association
CalEVIP	California Electric Vehicle Incentive Program
CARB	California Air Resources Board
CARE	California Alternate Rates for Energy (Low Income Discount Rate)
CCA	Community Choice Aggregation
CEC	California Energy Commission
CPUC	California Public Utilities Commission
DA	Direct Access (Private Retail Energy Supplier)
DAC	Disadvantaged Community (As Defined by Calenviroscreen 3.0)
DER	Distributed Energy Resources
DR	Demand Response
ERMP	Energy Risk Management Policy
ERRA	Energy Resource Recovery Account (SCE Generation Rate Setting)
ESA	Energy Storage Agreement
EVSE	Electric Vehicle Supply Equipment (EV Charger)
FERA	Family Electric Rate Assistance (Low Income Discount Rate)
GHG	Greenhouse Gas
IOU	Investor Owned Utility
IRP	Integrated Resource Plan
JPA	Joint Powers Authority

Commonly Used Acronyms

Kwh	Kilowatt-Hour (A Measure of Energy Used in A One-Hour Period)
Kw	Kilowatt = 1,000 Watts (Watt = A Measure of Instantaneous Power)
LSE	Load Serving Entity
MB	Medical Baseline (Discount Rate for Medical Equipment Needs)
MW	Megawatt = 1,000 Kilowatts
Mwh	Megawatt-Hour = 1,000 Kilowatt-Hours
NEM	Net Energy Metering (Usually for Customers with Solar)
OAT	Other Applicable Tariffs
PCIA	Power Charge Indifference Adjustment (Can Be Called “Exit Fee”)
PCC1	Renewable Energy Generated Inside California
PCC2	Renewable Energy Generated Outside California
PCC3	A REC from A Renewable Resource, Delivered Without Energy
PCL	Power Content Label
POU	Publicly Owned or Municipal Utility
PPA	Power Purchase Agreement
PSPS	Public Safety Power Shutoff
PV	Photovoltaic (Solar) Panels
RA	Resource Adequacy
REC	Renewable Energy Credit
RPS	Renewables Portfolio Standard
T&D	Transmission and Distribution
TOU	Time Of Use (Used to Refer to Rates that Differ by Time Of Day)
WECC	Western Electricity Coordinating Council