

RESOLUTION NO. 19-09-015

**A RESOLUTION OF THE BOARD OF DIRECTORS OF
THE CLEAN POWER ALLIANCE OF SOUTHERN
CALIFORNIA TO APPROVE 2019 ADJUSTED RATES
FOR PHASE 4 NON-RESIDENTIAL CUSTOMERS**

**THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN
CALIFORNIA DOES HEREBY FIND, RESOLVE, AND ORDER AS FOLLOWS:**

WHEREAS, the Clean Power Alliance of Southern California (formerly known as Los Angeles Community Choice Energy Authority) ("Clean Power Alliance" or "CPA") was formed on June 27, 2017; and

WHEREAS, the CPA Board of Directors directed staff to procure power supply to provide three energy products (36% renewable, 50% renewable, and 100% renewable) and maximize non-emitting energy resources for the non-renewable portions of the portfolio; and

WHEREAS, the CPA Board of Directors also sought to set rates that are lower or competitive with those offered by Southern California Edison (SCE) for similar products and provide price stability and approved a rate tier and cost range structure on August 16, 2018; and

WHEREAS, SCE is implementing rate changes requiring adjustments by CPA to realign with previously approved bill comparisons for Phase 4 rate schedules for non-residential customers; and

WHEREAS, some Phase 4 CPA rates (TOU-8, TOU-GS-3, TOU-PA-2, TOU-PA-3, and rates for street/area lighting) are authorized to remain outside the rate tier and cost ranges established by the Board during the winter months, i.e., from January to May and from October to December; and

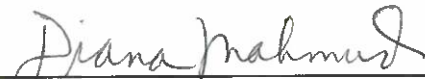
WHEREAS, SCE rate changes are effective as of July 26, 2019.

**NOW THEREFORE, BE IT DETERMINED, ORDERED, AND RESOLVED, BY
THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN
CALIFORNIA THAT:**

1. The proposed Phase 4 non-residential rate schedules as presented in Attachment 1 are hereby approved effective as of September 9, 2019.
2. The proposed Phase 4 rates presented in Attachment 1 do not contain the rates that are authorized to remain outside the rate-tier and cost ranges established by the Board on August 16, 2018, as no adjustments are being made to the rates approved by the Board on June 6, 2019.

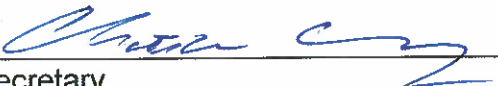
3. The proposed Phase 4 rates presented in Attachment 1 do not contain the demand response rate billing factors or wind machine winter demand credit factors, as no adjustments are being made to these rates.

APPROVED AND ADOPTED this 5th day of September 2019.



Chair

ATTEST:



Secretary