

MEETING of the Energy Planning & Resources Committee  
of the Clean Power Alliance of Southern California  
Wednesday, October 23, 2019, 12:15 p.m.  
555 W. 5th Street, 35<sup>th</sup> Floor, Los Angeles, CA 90013

**MINUTES**

Arcadia Public Works Service Center  
11800 Goldring Road  
Arcadia, CA 90166

Santa Monica City Hall – Room 201  
1685 Main Street,  
Santa Monica, CA 90401

Carson City Hall Executive Conference Room  
701 E. Carson Street  
Carson, CA 90745

Thousand Oaks Public Works Conference Room  
2100 Thousand Oaks Boulevard,  
Thousand Oaks, CA 91362

Malibu City Hall  
23825 Stuart Ranch Road  
Malibu, CA 90265

**I. WELCOME & ROLL CALL**

Committee Chair Ramirez called the meeting to order at 12:18 p.m. and Board Secretary Rigoberto Garcia called the roll.

<b>ROLL CALL</b>			
<b>Arcadia</b>	Tom Tait	Committee Member	Remote
<b>Carson</b>	Reata Kulcsar	Committee Member	Absent
<b>Malibu</b>	Skylar Peak	Committee Member	Remote
<b>Oxnard</b>	Carmen Ramirez	Committee Chair	Remote
<b>Santa Monica</b>	Kevin McKeown	Committee Member	Remote
<b>Sierra Madre</b>	John Capoccia	Committee Member	Present
<b>Thousand Oaks</b>	Helen Cox	Committee Member	Remote

**II. GENERAL PUBLIC COMMENT**

There were no general public comments.

### III. CONSENT AGENDA

1. Approve minutes from September 25, 2019 Energy Committee Meeting

**Motion:** Committee Member McKeown, Santa Monica.

**Second:** Committee Member Cox, Thousand Oaks.

**Vote:** Item 1 was approved as submitted by a roll call vote 6-0-1, with Committee Member Kulcsar.

### IV. REGULAR AGENDA

2. Received Update on Resource Adequacy Market

Matt Langer, Chief Operating Officer, provided a brief update on the RA market. Mr. Langer highlighted the recent CPUC decision on imported RA, specifically in reference to system capacity. Mr. Langer stated, there are two ways to comply with system capacity 1.) purchasing capacity from a resource within the California, and 2.) Importing capacity into the California. Import RA can be used to meet system RA, however a CPUC decision changes that. Mr. Langer noted, that the CPUC decision states, that if there is a specific resource/unit out of state, then the old rules would still apply. If, however, there are unspecified power contracts, this would now require a firm energy import, instead of a must offer obligation. This decision caused specific contracts to be disqualified that would have, otherwise, allowed utilities to meet their system RA obligations. This rule change could cause non-compliance of system RA by some agencies. If obligations are not met by those agencies, then the fines can run into the millions of dollars. Mr. Langer also indicated that there is a very tight RA market that would cause increased costs. At this time, it still remains unclear what kinds of contracts would remain valid and count toward system RA. Currently, CPA is looking at challenging the decision or delaying implementation, at this time. Mr. Langer noted that they are following an additional track on procurement, whereby CPA is working with suppliers to amend or renegotiate contracts to become compliant with the new rules.

Committee Chair Ramirez asked if other entities and IOUs are in the same situation. Mr. Langer responded in the affirmative. Committee member McKeown asked if other agencies have to turn in their RA paperwork at the end of the month like CPA. Mr. Langer responded in the affirmative that all Load Serving Entities (LSE) have the same October 31st deadline to submit their 2020 Year-Ahead System, Local and Flexible RA compliance.

There were no public comments on this item.

3. Received Update on 2019 Long-Term Clean Energy RFO and Reliability RFO Process and Schedule

Natasha Keefer, Director of Power Planning and Procurement provided a presentation on the 2019 Long-Term Clean Energy RFO. Ms. Keefer highlighted, that the 2019 Clean Energy RFO will have two tracks one for utility scale and another track for distribute. Ms. Keefer also noted, that this RFO was launched to fulfill the CPA incremental capacity procurement obligations under the PUC proposed decision in the integrated resources plan. Ms. Keefer also noted the PUC a few days earlier issued a revised decision, which would actually lower the procurement obligation for CPA. Ms. Keefer highlighted the projects eligible for this RFO, which include stand-alone energy storage projects with 10-10MW of installed capacity with 4-hour duration related to resource adequacy compliance, and projects with Coming Online Dates (COD) before August 1, 2021 will be fast tracked.

Committee member Capoccia asked how likely it is that CPA will meet the 2021 RA need. Ms. Keefer stated that CPA is ahead since we are only one of two agencies to release an RFO.

Ms. Keefer noted that CPA is targeting 1-2 million MWh of annual generation to fulfill CPA long-term contracting requirements under SB 350. Additionally, the distributed track is intended to encourage development of local resources within CPA service territory, with online dates by 2024.

Committee member Cox asked if CPA was aware of a SCE filing at the Federal Energy Regulatory Commission (FERC) that would make it prohibitively expensive to connect storage projects to SCE distribution lines. Ms. Keefer did say that SCE made an update to their Distribution Access Tariff ("WDAT"), and that developers have stated it would make connectivity more difficult, and CPA is monitoring. Committee member McKeown asked about local outreach efforts to notify of this local RFO. Ms. Keefer clarified that there is a list of developers that have been notified and staff has sent it out to all CPA distribution lists.

There were no public comments on this item.

**V. COMMITTEE MEMBER COMMENTS**

Committee Member McKeown asked about the new CPUC chair. Staff indicated that staff met with her a few weeks ago and seems to have an open mind about CCAs.

**VI. ADJOURN at 1:08**

Committee Chair Ramirez adjourned the meeting at 1:08 p.m.